

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 103 - 02956 County Wetzel District Green  
Quad Porters Falls Pad Name Martin Field/Pool Name Mary  
Farm name Martin, Charles and Gwendo Well Number #1H  
Operator (as registered with the OOG) Stone Energy Corporation  
Address 1300 Fort Pierpont Dr. - Suite 201 City Morgantown State WV Zip 26508

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,384,800 Easting 520,082  
Landing Point of Curve Northing 4,384,796 Easting 519,525  
Bottom Hole Northing 4,386,146 Easting 518,609

Elevation (ft) 906 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Saturated salt mud which includes Caustic Soda, Barite, Lime, New-Drill, Perma-Lose HT, Xan-Plex D, X-Cide 102, Soda Ash, and Sodium Chloride

Date permit issued 12/11/2013 Date drilling commenced 4/11/2014 Date drilling ceased 9/27/2014  
Date completion activities began Not Yet Completed Date completion activities ceased Not Yet Completed  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 100 Open mine(s) (Y/N) depths N  
Salt water depth(s) ft None Reported Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 567, 631, 707, 728, 745 Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

**APPROVED**

NAME: Sen M K  
DATE: 5-25-17

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Reviewed by:

DrtH

06/02/2017

API 47-103 - 02956

Farm name Martin, Charles and Gwendo

Well number #1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	90'	New	LS - 94.1 ppf		N - GTS
Surface	17.5"	13.375"	915' KB - 905' GL	New	J55 - 54.5 ppf	121' & 196'	Y - CTS
Coal	17.5"	13.375"	915' KB - 905' GL	New	J55 - 54.5 ppf	121' & 196'	Y - CTS
Intermediate 1	12.25"	9.625"	2,221'	New	J55 - 36 ppf		Y - CTS
Intermediate 2							
Intermediate 3							
Production	8.75"	5.5"	12,894'	New	P110 - 20 ppf		N - TOC @ 1,160' Calculated
Tubing							
Packer type and depth set		TAM CAP Inflatable Packer on 9.625" Casing String @ 774'					

Comment Details Circulated 20 bbls cement to surface on 13.375" casing string. Circulated 35 bbls cement to surface on the 9.625" casing string. Did not circulate any cement to surface on the 5.5" casing string. TOC on 5.5" calculated to be @ 1,160'.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Type 1	34	15.6	1.18	40	Surface	24.0
Surface	HalCem Class "A"	650	15.6	1.24	806	Surface	8.0
Coal	HalCem Class "A"	650	15.6	1.24	806	Surface	8.0
Intermediate 1	Lead-10% Salt Tail -HalCem	Lead-400 Tail-400	Lead-15.6 Tail-15.6	Lead-1.24 Tail-1.21	Lead-496 Tail-484	Surface	12.0
Intermediate 2							
Intermediate 3							
Production	Lead-TunedSpacer3 Tail-VanCem	Lead-166 Tail-2,470	Lead-14.5 Tail-15.2	Lead-2.37 Tail-1.20	Lead-393 Tail-2,964	1,160' Calculated	7.0
Tubing							

Drillers TD (ft) 12,900 MD / 6,508 TVD

Loggers TD (ft) N/A

Deepest formation penetrated Marcellus Shale

Plug back to (ft) \_\_\_\_\_

Plug back procedure \_\_\_\_\_

Kick off depth (ft) 5,666 MD / 5,625 TVD

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Surface casing had bow spring centralizers placed on

joints 4, 8, 12, and 16. Intermediate casing had bow spring centralizers placed on joints 4, 8, 12, 16, 20, 24, 28 and 32.

Production casing had rigid spiral centralizers placed on every fourth joint beginning with joint 9 to joint 141. Ran a total of 38 rigid spiral centralizers. Ran bow spring centralizers from joint 145 to joint 177 on every fourth joint and from joint 180 to joint 264 on every third joint. A total of 38 bow spring centralizers were run.

WAS WELL COMPLETED AS SHOT HOLE  Yes  No

DETAILS \_\_\_\_\_

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WAS WELL COMPLETED OPEN HOLE?  Yes  No

DETAILS \_\_\_\_\_

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WERE TRACERS USED  Yes  No

TYPE OF TRACER(S) USED \_\_\_\_\_

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD
Not Yet Completed		

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_ hrs

OPEN FLOW Gas \_\_\_\_\_ mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		
See Attached Sheet					

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Please insert additional pages as applicable.

Drilling Contractor Highlands (top-hole) & Saxon Drilling (horizontal)  
Address 900 Virginia St. - East / 9303 New Trails Drive City Charleston / The Woodlands State WV / TX Zip 25301 / 77381

Logging Company Scientific Drilling and Schlumberger  
Address 124 Vista Drive / 1178 US HWY 33 East City Charleroi / Weston State PA / WV Zip 15022 / 26452

Cementing Company Halliburton  
Address 121 Champion Way, Suite 110 City Cannonsburg State PA Zip 15317

Stimulating Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Please insert additional pages as applicable.

Completed by Greg Zofchak Telephone 304-225-1600  
Signature *Greg Zofchak* Title Drilling Engineer Date 2/15/17

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Martin #1H  
API 47-103-02956  
Stone Energy Corporation

	Horizontal		Bottom (ft TVD)	Bottom (ft MD)	
	Top (ft TVD)	Top (ft MD)			
Sandstone & Shale	Surface	*	567		FW @ 100'
Coal	567	*	569		
Sandstone & Shale	569	*	631		
Coal	631	*	635		
Sandstone & Shale	635	*	707		
Coal	707	*	711		
Sandstone & Shale	711	*	728		
Coal	728	*	732		
Sandstone & Shale	732	*	745		
Coal	745	*	755		
Sandstone & Shale	755	*	1,883		SW @ None Reported
Little Lime	1,883	*	1,913		
Big Lime	1,913	*	2,013		
Big Injun	2,013	*	2,113		
Sandstone & Shale	2,113	*	2,477		
Berea Sandstone	2,477	*	2,507		
Shale	2,507	*	2,679		
Gordon	2,679	*	2,729		
Undiff Devonian Shale	2,729	*	5,422	5,459	
Rhinestreet	5,422	5,459 ~	6,238	6,447	
Cashaqua	6,238	6,447 ~	6,411	6,830	
Middlesex	6,411	6,830 ~	6,441	6,881	
West River	6,441	6,881 ~	6,495	7,007	
Geneseo	6,495	7,007 ~	6,512	7,054	
Tully Limestone	6,512	7,054 ~	6,544	7,150	
Hamilton Shale	6,544	7,150 ~	6,893	7,317	
Marcellus	6,893	7,317 ~	6,508	12,900	
TD			6,508	12,900	

\* From Pilot Hole Log and Driller's Log  
~ From MWD Gamma Log

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