



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, April 13, 2023  
WELL WORK PLUGGING PERMIT  
Horizontal 6A Plugging

EQT PRODUCTION COMPANY  
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for MARTIN 4H  
47-103-02958-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: MARTIN, CHARLES & GWEN  
U.S. WELL NUMBER: 47-103-02958-00-00  
Horizontal 6A Plugging  
Date Issued: 4/13/2023

Promoting a healthy environment.

04/14/2023

# PERMIT CONDITIONS

47 1 0 3 0 2 9 5 8

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

04/14/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 906' Watershed Little Fishing Creek  
District Green County Wetzel Quadrangle Porters Falls 7.5'

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow  
Address 400 Woodcliff Drive Address 427 Midstate Drive  
Canonsburg PA 15317 Clarksburg, WV 26301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Steve McCoy Name R&J  
Address 13016 Indian Creek Address 1087 Raccoon Rd  
Jacksonburg, WV 26377 Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

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MAR 16 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2023.03.14 10:21:41 -0400 Date 3/14/23

04/14/2023

47 10302958

Martin 4H  
Wetzel Co., WV  
HZ Marcellus well  
API # 4710302958

DATE: 3/9/2023

**CURRENT STATUS: (All Depths Based off GL)**

20" conductor @ 85' Cemented to Surface  
13 3/8" casing @ 888' Cemented to Surface  
9 5/8" casing @ 2,232' Cemented to Surface  
5 1/2" casing @ 12,520' Cemented to 1125'

TD: 12,520'  
TVD: 6,638'  
Well is DUC currently Shut-in  
Production Casing: 1000 psi  
Production Annulus: 0 psi  
Intermediate Annulus: 0 psi

Elevation: 906'  
Fresh Water: 108'  
Coal: 628', 712'  
Brine Water: NA  
Oil: NA  
Gas: 6913'

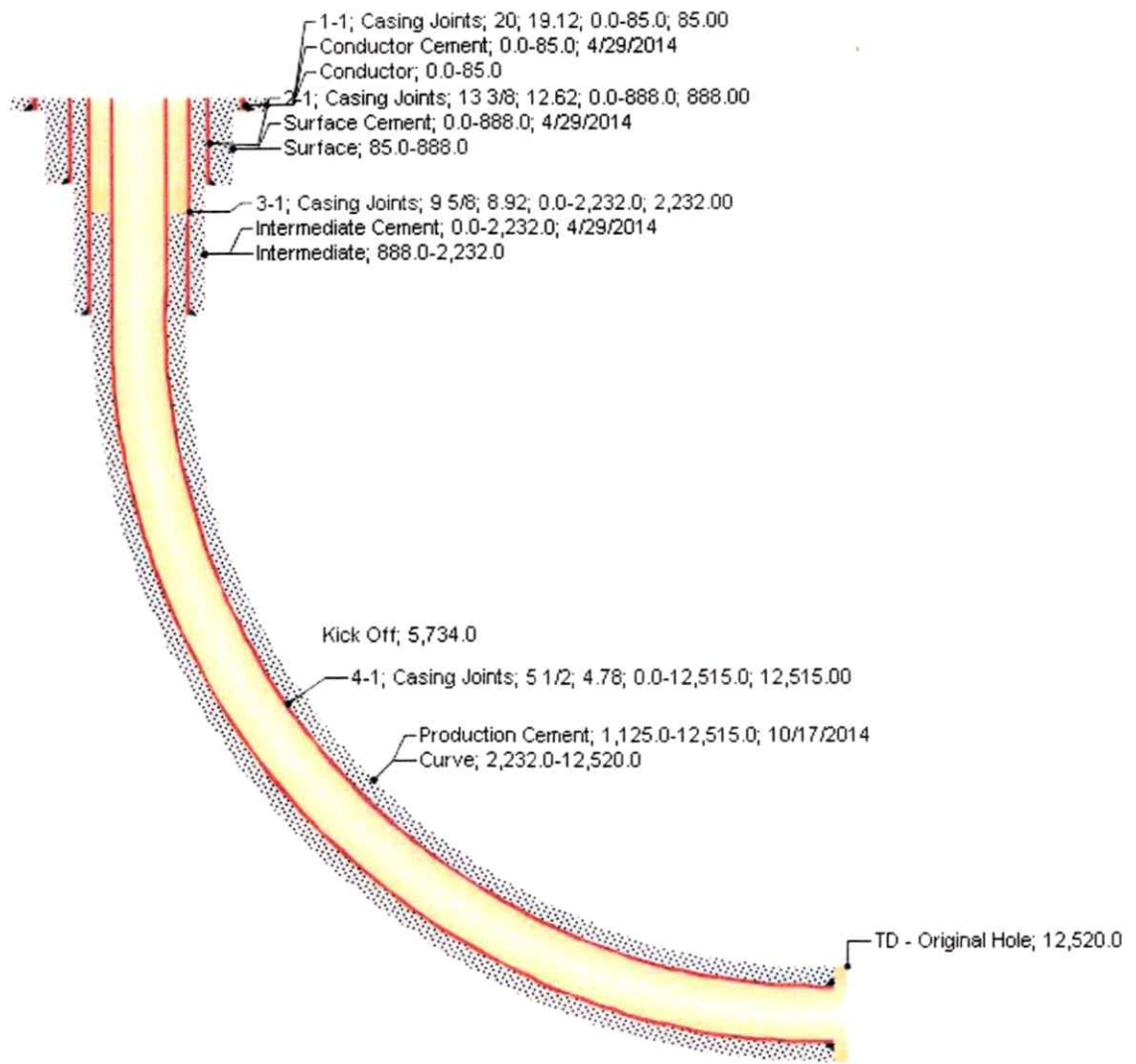
1. Notify Inspectors Stephen McCoy 681 344 3265 prior to beginning operations.
2. Check and record pressure on all casings, notify engineer of recorded pressures.
3. Blow well down and/or kill if necessary.
4. Install 3 to 5 k wireline BOP. Test BOP's and stack to regs. P/U install 3 to 5k lubricator
5. Equalize lubricator, if necessary and RIH w/ Gauge ring to 65 degrees or 20-100' above Marcellus (Marcellus top 7304' MD/6893' TVD). If run is good, move on to step 6, else discuss with EQT Rep and WVDEP.
6. Equalize lubricator, if necessary and RIH w/ wireline and set a CIBP @ 6,902' MD / 6,604' TVD, (30' above the Marcellus formation – 6,932' MD / 6,612' TVD) \*Set CIBP in middle of 5 1/2" casing joint.
7. POOH w/ wireline and load well with Fresh Water if not already full
8. Pressure up against CIBP to 500 psig and ensure leak-off is not more than 10% in 15 minutes per regulation.
9. RIH with segmented bond log and pull log from CIBP to surface. Share top of Cement with EQT rep and WVDEP for confirmation on cutting/pulling 5 1/2" casing.
10. TIH with tubing to CIBP and pump 6% gel to 3000'
11. RIH to CIBP and Pump 500' Class A or CL cement plug from 6,902' to 6,402'. Let cement cure.(CIBP Plug)
12. RU and RIH with WL and split shot, shoot 5 1/2" casing off at free point and pull 5 1/2" casing out of hole.
13. TIH with work string and set pump 6% gel to surface, pump 250' balanced plug starting 100' in the casing cut depth if possible (100' in/200' out) of 5 1/2" stub. Let cement cure.(5 1/2" casing cut)
14. TIH w/tubing to 2332' set Class A or CL cement plug from 2332' to 2082' (100' below/150' above 9 5/8" casing set depth) Let cement cure.
15. TIH w/tubing to 1015' and set Class A or CL cement plug from 1015' to 528' (covers Elevation depth and all coal shows, 13 3/8" casing seat)
16. TIH w/tubing to 200' and set Class A or CL cement plug from 200' to surface (surface plug and fresh water show)
17. Remove any surface wellhead equipment.
18. Cut, weld and cap well. Install 6" monument or greater per DEP regulations.

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Office of Oil and Gas  
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Stephen  
Mccoy

04/14/2023  
Digitally signed by  
Stephen McCoy  
Date: 2023.03.14 10:21:23  
-04'00'

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WV Department of  
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Stephen McCoy  
04/14/2023

47 10302958



EQT PRODUCTION COMPANY  
400 Woodcliff Drive | Canonsburg, PA 15317

March 10, 2023

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Class L Cement Variance Request  
Martin #4H Well  
Permit Number 47-103-02958  
Green District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan  
Project Specialist - Permitting

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WV Department of  
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Enc.

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47 10302958

west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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ENVIRONMENTAL WEST

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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MAR 16 2023  
WV Department of  
Environmental Protection



WW-4A  
Revised 6-07

1) Date: March 10, 2023  
2) Operator's Well Number  
Martin #4H  
3) API Well No.: 47 - 103 - 02958

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

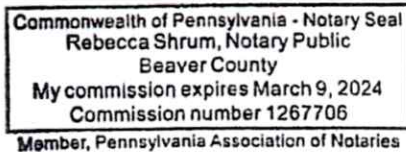
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached</u>	Name _____
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
(c) Name _____	Address _____
Address _____	Name _____
Address _____	Address _____
6) Inspector <u>Steve McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name _____
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	Address _____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-1B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief



Well Operator EQT Production Company  
 By: Erin Spine  
 Its: Manager - Subsurface Permitting  
 Address 400 Woodcliff Drive  
Canonsburg PA 15317  
 Telephone (724) 271-7380

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Office Of Oil and Gas  
MAR 16 2023  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 10th day of March 2023  
Rebecca Shrum Notary Public

My Commission Expires March 9, 2024

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Stephen McCoy  
04/14/2023

47 1 0 3 0 2 9 5 8

**Martin #4H WW-4A Attachment**

**SURFACE OWNER:**

EQT Production  
400 Woodcliff Drive  
Canonsburg, PA 15317

**COAL OWNERS:**

Master Mineral Holdings I, L.P.  
223 W. Wall, 9<sup>th</sup> Floor  
Midland, TX 79701

James Steele  
1425, 33<sup>rd</sup> St.  
San Diego, CA 92102

Betty Pelligra  
2248 Cross Creek  
Cuyahoga Fall, OH 4423

Marjorie Hoover  
4538 Stagecoach Tr.  
Copley, OH 44321

Timothy A. Steele  
3361 Province Court  
Powell, OH 43065

Country Roads Minerals LLC  
P.O. Box 245  
Williamstown, WV 26187

Todd D. Steele  
201 US Grant Street  
LaGrange, OH 44050

Randy L. Steele  
5155 Jewell Lane  
Paducah, KY 42001

The Jack T. Steele and Jean F. Steele Living Trust; Trustee: Jack T. Steele  
808 Chestnut Boulevard  
Cuyahoga Falls, OH 44221

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 \$ 9.95

**Total Postage and Fees**  
 \$ 17.45

Sent To  
 EQT PRODUCTION  
 400 WOODCLIFF DRIVE  
 CANONSBURG, PA 15317

Street and Apt. No.  
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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 MASTER MINERAL HOLDINGS I, L.P.  
 223 W. WALL, 9TH FLOOR  
 MIDLAND, TX 79701

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 SAN DIEGO, CA 92102

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 2248 CROSS CREEK  
 CUYAHOGA FALL, OH 4423

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 MARJORIE HOOVER  
 4538 STAGECOACH TR.  
 COPLEY, OH 44321

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 TIMOTHY A. STEELE  
 3361 PROVINCE COURT  
 POWELL, OH 43065

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**201 US GRANT STREET**  
 City, State, ZIP+4 **LAGRANGE, OH 44050**

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 Street and Apt. No. **RANDY L. STEELE**  
**5155 JEWELL LANE**  
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**JACK & JEAN STEELE LIVING TRUST**  
 City, State, ZIP+4 **808 CHESTNUT BOULEVARD**  
**CUYAHOGA FALLS, OH 44221**

PS Form 3800, April 2012

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 Environmental Protection

04/14/2023

Topo Quad: Porters Falls 7.5'

Scale: 1" = 2000'

County: Wetzel

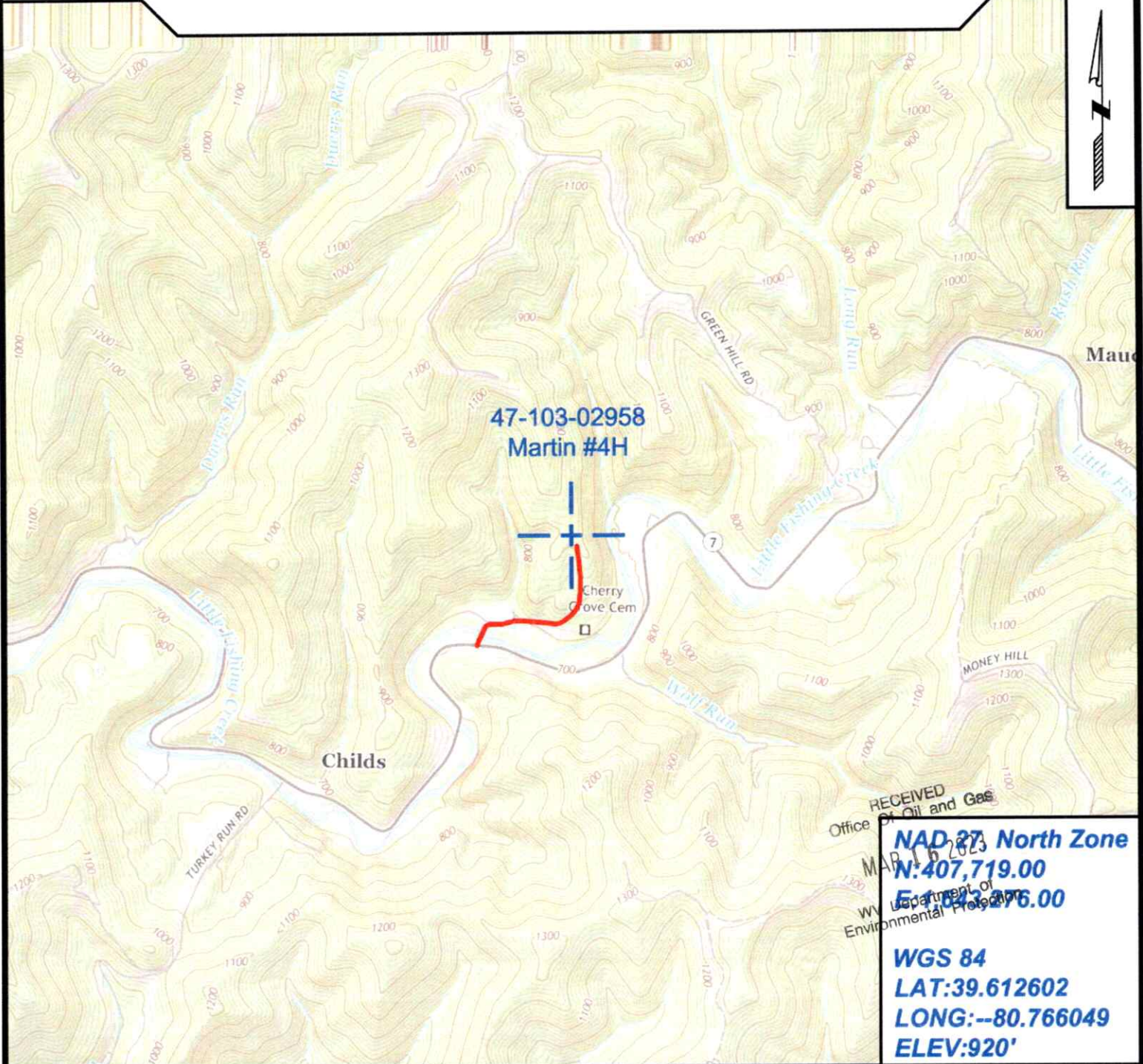
Date: July 15, 2022 47 10302958

District: Green

Project No: 40-34-00-09

# 47-103-02958 Martin #4H

Topo



RECEIVED  
Office of Oil and Gas  
MAR 16 2023  
NAD 83 North Zone  
N: 407,719.00  
E: 843,276.00  
WV Department of  
Environmental Protection  
WGS 84  
LAT: 39.612602  
LONG: -80.766049  
ELEV: 920'



SURVEYING AND MAPPING SERVICES PERFORMED BY:

## ALLEGHENY SURVEYS, INC.

1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:

## EQT Production Company

400 Woodcliff Drive  
Canonsburg, PA 15317

04/14/2023

47 10302958

WW-9  
(5/16)

API Number 47 - 103 - 02958  
Operator's Well No. Martin #4H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Little Fishing Creek Quadrangle Porters Falls 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Erin Spine  
Company Official Title Manager - Subsurface Permitting

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Subscribed and sworn before me this 10th day of March, 2023

[Signature]  
Notary Public

My commission expires March 9, 2024

Commonwealth of Pennsylvania - Notary Seal  
Rebecca Shrum, Notary Public  
Beaver County  
My commission expires March 9, 2024  
Commission number 1267706

Member, Pennsylvania Association of Notaries  
Stephen Nally  
04/14/2023

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Stephen Mccoy** Digitally signed by Stephen Mccoy  
Date: 2023.03.14 10:20:25 -04'00'

Comments: **Properly reclaim, seed, and mulch all disturbed areas.**

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Title: **WV Oil and Gas Inspector** Date: **3/14/23**

Field Reviewed? ( ) Yes (  ) No

**EQT Production Water plan**  
**Offsite disposals**

47 1 0 3 0 2 9 5 8

**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

**Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV

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West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-103-02958 WELL NO.: Martin 4H

FARM NAME: Martin

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Wetzel DISTRICT: Green

QUADRANGLE: Porter Falls 7.5'

SURFACE OWNER: EQT Production Company

ROYALTY OWNER: EQT Production Company et. al.

UTM GPS NORTHING: 4384787

UTM GPS EASTING: 520082 GPS ELEVATION: 280 m (920 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  X : Post Processed Differential  X   
 Real-Time Differential \_\_\_\_\_  
 Mapping Grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_  
 Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

*[Signature]*  
Signature

P.S. 2092  
Title

3-10-23  
Date

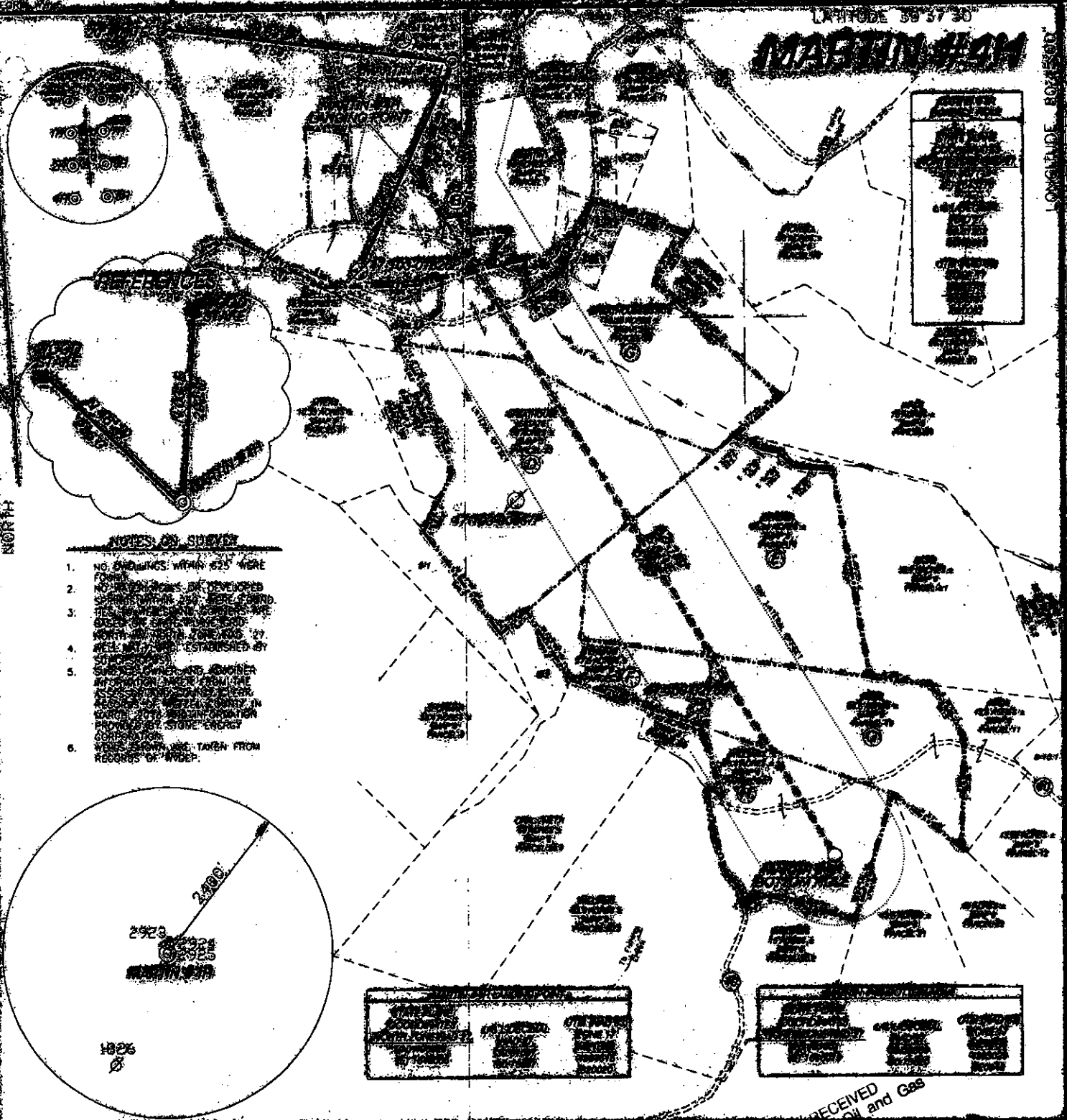
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47 103 02958

LATITUDE 39 57 30

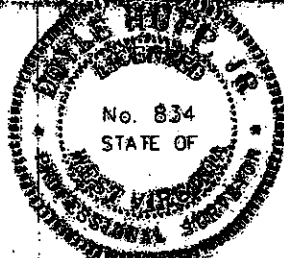
MARTIN #4H

LONGITUDE 80 55 00  
LAT. 39 56 45.1



- NOTES ON SURVEY**
1. NO BUILDINGS WITHIN 625' WERE FOUND.
  2. NO UTILITIES OR DEVICES WERE FOUND.
  3. THE SURVEY WAS CONDUCTED BY THE WEST VIRGINIA GEOLOGICAL SURVEY.
  4. WELLS WERE ESTABLISHED BY THE SURVEY.
  5. SURVEY CONDUCTED UNDER THE SUPERVISION OF THE SURVEYOR.
  6. DATA WERE TAKEN FROM RECORDS OF W.V.G.S.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE SEPTEMBER 24, 20 13  
 OPERATOR'S WELL NO. MARTIN #4H  
 API WELL NO. 47-103-02958  
 STATE COUNTY PERMIT H6A

MINIMUM SCALE OF ACCURACY 1/2500 FILE NO. WV 2173 (20-13)  
 PROVEN SOURCE OF ELEVATION SG-GPS (OPUS) SCALE 1" = 1000'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  INJECTION  DISPOSAL  "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION:  
 ELEVATION 920' WATERSHED LITTLE FISHING CREEK  
 DISTRICT GREEN COUNTY WETZEL QUADRANGLE PORTERS FALLS 7.5'  
 SURFACE OWNER CHARLES & GWENDOLYN MARTIN ACREAGE 542  
 ROYALTY OWNER CHARLES & GWENDOLYN MARTIN et al LEASE ACREAGE 291.54 04/14/2023  
 PROPOSED WORK:  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
 PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER   
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION MARCELLUS  
 ESTIMATED DEPTH TD 6,710' MD 13,100'

WELL OPERATOR STONE ENERGY CORPORATION DESIGNATED AGENT TIM MCGREGOR  
 ADDRESS P.O. BOX 60207, LAFAYETTE, LA 70506 ADDRESS 6000 HUNTERS CREEK SUITE 6, MORGANTOWN, WV 26506

COUNTY NAME PERMIT

WR-35  
Rev. 8/23/13

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 103 - 02958 County Wetzel District Green  
Quad Porters Falls Pad Name Martin Field/Pool Name Mary  
Farm name Martin, Charles and Gwendo Well Number #4H  
Operator (as registered with the OOG) Stone Energy Corporation  
Address 1300 Fort Pierpont Dr. - Suite 201 City Morgantown State WV Zip 26508

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,384,787 Easting 520,082  
Landing Point of Curve Northing 4,384,405 Easting 520,086  
Bottom Hole Northing 4,383,033 Easting 520,946

Elevation (ft) 906 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Saturated salt mud which includes Caustic Soda, Barite, Lime, New-Drill, Perma-Lose HT, Xan-Plex D, X-Cide 102, Soda Ash, and Sodium Chloride

Date permit issued 12/11/2013 Date drilling commenced 4/24/2014 Date drilling ceased 10/17/2014  
Date completion activities began Not Yet Completed Date completion activities ceased Not Yet Completed  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug  
Freshwater depth(s) ft 108 Open mine(s) (Y/N) depths \_\_\_\_\_  
Salt water depth(s) ft None Reported Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 628 and 712 Cavern(s) encountered (Y/N) depths N

Is coal being mined in area (Y/N) N  
**APPROVED**  
NAME: Sam M B  
DATE: 5-25-17  
Reviewed by: DMH  
**04/14/2023**

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API 47-103 - 02958 Farm name Martin, Charles and Gwendo Well number #4H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade w/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	85'	New	LS - 94.1 ppf		N - GTS
Surface	17.5"	13.375"	888'	New	J55 - 54.5 ppf	117' & 197'	Y - CTS
Coal	17.5"	13.375"	888'	New	J55 - 54.5 ppf	117' & 197'	Y - CTS
Intermediate 1	12.25"	9.625"	2,232'	New	J55 - 36 ppf		Y - CTS
Intermediate 2							
Intermediate 3							
Production	8.75"	5.5"	12,515'	New	P110 - 20 ppf		N - TOC @ 1,125' Calculated
Tubing							
Packer type and depth set		TAM CAP inflatable Packer on 9.625" Casing String @ 733'					

Comment Details Circulated 12 bbls cement to surface on 13.375" casing string. Circulated 42 bbls cement to surface on the 9.625" casing string. Did not circulate any cement to surface on the 5.5" casing string. TOC on 5.5" calculated to be @ 1,125'.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Type 1	34	15.6	1.18	40	Surface	24.0
Surface	HalCem Class "A"	650	15.6	1.22	817	Surface	8.0
Coal	HalCem Class "A"	650	15.6	1.22	817	Surface	8.0
Intermediate 1	Lead-10% Salt Tail -HalCem	Lead-400 Tail-400	Lead-15.6 Tail-15.6	Lead-1.24 Tail-1.21	Lead-496 Tail-484	Surface	12.0
Intermediate 2							
Intermediate 3							
Production	Lead-Tuned Spec 3 Tail-VanCem	Lead-279 Tail-2,480	Lead-14.5 Tail-15.2	Lead-1.51 Tail-1.16	Lead-421 Tail-2,877	1,125' Calculated	7.0
Tubing							

Drillers TD (ft) 12,520 MD / 6,638 TVD Loggers TD (ft) N/A  
 Deepest formation penetrated Marcellus Shale Plug back to (ft) \_\_\_\_\_  
 Plug back procedure \_\_\_\_\_

Kick off depth (ft) 5,734 MD / 5,708 TVD

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Surface casing had bow spring centralizers placed on joints 4, 8, 12, 16, 18 and 21. Intermediate casing had bow spring centralizers placed on joints 4, 8, 12, 16, 20, 24, 28 and 32.  
Production casing had rigid spiral centralizers placed on every fourth joint beginning with joint 14 to joint 242. Ran a total of 67 rigid spiral centralizers. Ran bow spring centralizers from joint 250 to joint 290 on every eighth joint. A total of 6 bow spring centralizers were run.

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

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MAR 16 2023  
WV Department of Environmental Protection



47 10302958



400 Woodcliff Dr | Canonsburg, PA 15317  
[www.eqt.com](http://www.eqt.com)

**Via Email**

March 14, 2023

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Jeff McLaughlin  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

RECEIVED  
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WV Department of  
Environmental Protection

**RE: Application for a Permit to Plug & Abandon  
Martin #4H  
API 47-103-02958  
Green District, Wetzel County, WV**

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum  
Project Specialist - Permitting  
[bshrum@eqt.com](mailto:bshrum@eqt.com)  
412-660-0654

04/14/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

47 10302950

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to seek review of the violation...".

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**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature \_\_\_\_\_ Date **04/14/2023**

API No. 4710302958  
Farm Name Martin, Charles & Gwendolyn  
Well No. \_\_\_\_\_

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permits issued 4710302956 4710302958 4710302960

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Apr 13, 2023 at 9:56 AM

To: "Shrum, Becky" <BShrum@eqt.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com


To whom it may concern plugging permits have been issued for 4710302956 4710302958 4710302960.


James Kennedy


WVDEP OOG


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### 6 attachments


 **IR-8 4710302960.pdf**  
120K

 **IR-8 4710302958.pdf**  
120K

 **ir-8 4710302956.pdf**  
120K

 **4710302956.pdf**  
4897K

 **4710302958.pdf**  
4909K

 **4710302960.pdf**  
4404K

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