

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, June 6, 2018 WELL WORK PERMIT Horizontal 6A / Fracture

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for MARTIN 6H 47-103-02959-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: MARTIN, CHARLES & GWENI

U.S. WELL NUMBER: 47-103-02959-00-00

Horizontal 6A Fracture Date Issued: 6/6/2018

API Number: 41 103 02959F

## **PERMIT CONDITIONS**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

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## **PERMIT CONDITIONS**

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, cessation of drilling, sending an email to DEPOOGNotify@wv.gov.

WW-6B (04/15)



API NO. 47- 103	- 02959	F	
OPERATOR W	ELL NO.	Martin 6H	
Well Pad Nar	ne: Martin		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Prod	uction Company	306686	Wetzel	Green	Porters Falls
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: M	lartin 6H	Well	Pad Name: Ma	artin	
3) Farm Name/Surface Owner	Martin, Charles and G	wendo Public	Road Access: V	W RT 7	
4) Elevation, current ground:	906 Ele	evation, propo	sed post-constru	ction: 906	
5) Well Type (a) Gas X Other			Inderground Sto		
(b)If Gas Sh	allow X		-		
6) Existing Pad: Yes or No ye	orizontal X				Dm H
7) Proposed Target Formation( Marcellus, 6685, 48, 3800 and	s), Depth(s), Antici	pated Thickne	ss and Expected	Pressure(s):	Vm 4 4-11-18
8) Proposed Total Vertical Dep	th: 6685				
9) Formation at Total Vertical I	Depth: Marcellus				
10) Proposed Total Measured D	Depth: 12238				
11) Proposed Horizontal Leg L	ength: 5100				
12) Approximate Fresh Water S	Strata Depths:	100			
13) Method to Determine Fresh 14) Approximate Saltwater Dep			water shows in the	flowline or wher	drilling soap is injected
15) Approximate Coal Seam De	epths: 624, 706, 7	42			
16) Approximate Depth to Poss	ible Void (coal min	e, karst, other)	none anticipa	ated	
17) Does Proposed well location directly overlying or adjacent to	n contain coal seam an active mine?	s Yes	N	o X	Office of Oil and Gas
(a) If Yes, provide Mine Info:	Name:				
	Depth:				2 / 2018
	Seam:				Environmental Protection
	Owner:				- chon

WW-6B	
(04/15)	

API NO. 47- 103	_ 02959	F	
<b>OPERATOR W</b>	ELL NO.	Martin 6H	
Well Pad Nan	ne Martin		

18)

## CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	LS	94.1	85	85	40-CTS
Fresh Water	13.375	New	J55	54.5	907 KB - 897 GL	907 KB - 897 GL	484-CTS
Coal	13.375	New	J55	54.5	907 KB - 897 GL	907 KB - 897 GL	484-CTS
Intermediate	9.625	New	J55	36	2227	2227	Lead- 496 Tail-484 CTS
Production	5.5	New	P110	20	12238	12238	Lead- 421 Tail-2814 CTS
Tubing	2.375	New	J55				
Liners							

DM4 4-11-18

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	24	0.375	N/A	17 psi	Type 1	1.18
Fresh Water	13.375	17.5	0.380	2730	2160 psi	Class A	1.21
Coal	13.375	17.5	0.380	2730	2160 psi	Class A	
Intermediate	9.625	12.25	0.352	3520	2814 psi	Class A	
Production	5.5	8.75	0.361	12360	10112 psi	Class A	Lead- 1.51 Tail- 1.20
Tubing	2.375		0.190	7700	por	N/A	1.20
Liners			-,,,,,,	,,,,,		IN/A	

## **PACKERS**

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WW-6B
(10/14)

API NO. 47- 103 - 02959 F

OPERATOR WELL NO. Martin 6H

Well Pad Name: Martin

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

well has been drilled to TD, propose to perforate and fracture the Marcellus and turn in to production

DMH 4-11-18

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 400,000 pounds of sand per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): no additional

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22) Area to be disturbed for well pad only, less access road (acres); no additional

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23) Describe centralizer placement for each casing string:

Surface casing had bow spring centralizers placed on joints 4, 8, 12, 16 and 20. Intermediate casing had bow spring centralizers placed on joints 4, 8, 12, 16, 20, 24, 28 and 32.

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Production casing had rigid spiral centralizers placed on every fourth joint beginning with joint 7 to joint 147. Ran a total of 36 rigid spiral centralizers. Ran bow spring centralizers from joint 152 to joint 232 on every fifth joint. A total of 17 bow spring centralizers were run.

24) Describe all cement additives associated with each cement type:

-Fresh Water/Coal string is typically Class A cement with 0.25 pps Cello Flake, and 1.0% - 3.0% CaCl2.
-Intermediate string uses a Lead/Tail slurry. Lead is Class A cement with 0.2 gps Accelerator, 0.08 gps Dispersant, 0.1 gps Anti-Foam, 4.0% Expanding Agent, and 0.5% Gas Migration Agent. Tail is Class A cement with 10% Salt, 0.25pps Cello Flake. Tail is Class A with 0.25 pps Cello-flake and 1.0% to 3.0% CaCl2 -Production cement is a Lead/Tail blend with the lead being HES's GASSTOP blend w/ 0.8% Retarder and Tail being HES's HALCEM blend w/ 0.65% Retarder and 0.1% Dispersant or SLB with lead/tail with the lead being Class A w/ 10% salt or Class A w/ Flex Seal and the tail being Class A w/0.2% Dispersant, 0.4% Fluid Loss, 0.2% Anti-Foam, 0.15% Retarder, and 0.2% Anti-Settling Agent.

#### 25) Proposed borehole conditioning procedures:

- Fresh Water/Coal section will be done by circulating air through the drill string at TD between 30 to 90 minutes or until the well bore clears of cuttings.

- Intermediate section will be conditioned by circulating air and/or stiff foam through the drill string at TD for 30 to 120 minutes until well bore clears of cuttings.

- Production section will be done by circulating drilling fluid through the drill string at TD for 120 to 720, minutes (a minimum of 3 bottoms up) until the shakers are clear of cuttings.

<sup>\*</sup>Note: Attach additional sheets as needed.



March 12, 2018

Mr. James Martin West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th Street SE Charleston, WV 25304

Re: Martin well pad, well numbers MARTIN 3H, MARTIN 4H, MARTIN 6H Green District, Wetzel County

Dear Mr. Martin,

EQT Production Company is submitting an application for a new well work permit for the above well number. Upon information and belief, Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

Erin Spine

Regional Land Manager-Permitting

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Well: Martin #6H State: West Virginia County: Wetzel

North = 4,384,788 East = 520,088 (UTM NAD 83)

North = 4,383,210 East = 521,104 (UTM NAD 83)

District: Green

Prospect: Mary

Location: Surface:

#### STONE ENERGY - PROPOSED HORIZONTAL Revision: 27-Sept-13

Permit Number: 47-103-Permit Issued:

Post Construction Ground Elevation: 906'

Kelly Bushing: 18'

Rig:

Spud Date: TD Date:

PTD: 12800' MD / 6700' TVD Rig Release Date: HOLE PILOT HOLE WELLBORE **CASING & CEMENTING DATA** MW & HOLE SIZE FORMATION TOPS DIAGRAM DIRECTIONAL DATA FLUID TYPE DEV. 24" Hole then Driven 80' KB (62' BGL) CONDUCTOR PIPE Vertical 20" x 3/8" wall L/S PE @ 40' (set in bedrock & grouted to surface) Shallowest FW 50' TVD 17-1/2" Hole Pittsburgh Coal 720' TVD Air / Mist Deepest FW 725' TVD 900' TVD SURFACE CASING Vertical 13-3/8" 54,5# J-55 STC @ 900' MD/TVD Salt Water 1556' TVD Set through fresh water zones Little Lime 1883' TVD Set through coal zones 12-1/4" Hole Big Lime 1913' TVD Cemented to surface Stiff Foam Big Injun Sandstone 2013' TVD Base of Big Injun 2113' TVD 2245' TVD INTERMEDIATE CASING Vertical 9-5/8" 36.0# J-55 LTC @ 2245' MD/TVD Berea Sandstone 2477 TVD Set through potential salt water zones Set below base of Big Injun Gordon Sandstone 2679' TVD Cemented to surface RECEIVED Office of Oil and Gas B-3/4" Hole Air / Dust 9 2018 WV Department of Environmental Protection KOP @ 5932' TVD Rhinestreet Shale (Base) 6168' TVD WBM 0 8-3/4" Hole Middlesex Shale 6376' TVD In Curve West River Shale 6419' TVD 300 Geneseo Shale 6515' TVD Tully Limestone 6535' TVD Hamilton Shale 6568' TVD 8-3/4" Hole in CASS Marcellus Shale 6620' TVD Lateral WBM in Lateral ~89,5\* 8 Oriondaga Limestone 6668' TVD COTT

Landing Point (LP) @ 7201' MD / 6650' TVD

~89.5° angle

~149° azimuth

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Notes: Formation tops as per vertical pilot hole

Curve & lateral tops will vary due to structural changes

Directional plan based upon best estimate of structure

00

TD @ 12800' MD / 6700' TVD

5-1/2" 20.0# P-110 CDC @ 12800" MD

Top of Cement @ 1245' (~1000' inside 9-5/8")

PRODUCTION CASING

API Number 47 - 103	3 _	02959	1-
Operator's W	ell No. M	Aartin 6H	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686	
Watershed (HUC 10) Little Fishing Creek Quadrangle Porters Falls	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	DmH
Land Application Underground Injection (UIC Permit Number 0014, 8462, 4037  Reuse (at API Number Various Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	44148 
Will closed loop system be used? If so, describe: n/a	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a	
-If oil based, what type? Synthetic, petroleum, etc. n/a	
Additives to be used in drilling medium? n/a	RECEIVED OF CHILD
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a	or Oil and G
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	APR 2 7 2018
7 (20)	WV Department of ironmental Protecti
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected. West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also owners it was properly disposed.	ad at any
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PER on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I underst provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or othe law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submit application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsibility information, I believe that the information is true, accurate, and complete. I am aware that there are penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title Regional Land Manager	tand that the er applicable tted on this
Subscribed and swom before me this day of April , 20 18	-
Dollers Public Notary Public	OFFICIAL SEAL
My commission expires 4-7-2020	NOTARY PUBLIC ATE OF WEST VIRGINIA

Form WW-9

	atment: Acres Disturbed _r	no additional Prevegetation pl	-I
Lime 3	Tons/acre or to corre	ect to pH 6.5	
Fertilizer type Gra	anular 10-20-20		
Fertilizer amount_	1/3	lbs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
Te	emporary	Perma	nent
Seed Type KY-31	lbs/acre 40	Seed Type Orchard Grass	lbs/acre 15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		
Maps(s) of road, location, pilorovided). If water from the locreage, of the land application	pit will be land applied, inc on area.	d application (unless engineered plans include lude dimensions (L $\times$ W $\times$ D) of the pit, and	ing this info have been dimensions (L x W), and are
Maps(s) of road, location, pit provided). If water from the pereage, of the land application. Photocopied section of involved	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	dimensions (L x W), and are
Maps(s) of road, location, pit provided). If water from the pareage, of the land application Photocopied section of invol-	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	ing this info have been dimensions (L x W), and are RECEIVEL Office of Oli and
Maps(s) of road, location, pit provided). If water from the pareage, of the land application Photocopied section of invol-	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	dimensions (L x W), and are
Attach: Maps(s) of road, location, pirorovided). If water from the pereage, of the land application of involved and Approved by:  Comments:	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	dimensions (L x W), and are  RECEIVED Office of Oh an
Maps(s) of road, location, pit provided). If water from the pereage, of the land application Photocopied section of invol-	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	RECEIVED Office of Oil and APR 2.7.2
Maps(s) of road, location, pit provided). If water from the pareage, of the land application Photocopied section of invol-	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	RECEIVED Office of Oil and APR 2.7.2
Maps(s) of road, location, pit provided). If water from the pareage, of the land application. Photocopied section of involved and provided section of involved and paper section.	pit will be land applied, inc on area.	clude dimensions (L x W x D) of the pit, and	RECEIVED Office of Oil and APR 2.7.2
Maps(s) of road, location, pit provided). If water from the pareage, of the land application. Photocopied section of involved and provided section of involved and paper section.	put will be land applied, incon area.  ved 7.5' topographic sheet.	clude dimensions (L x W x D) of the pit, and	RECEIVED Office of Oil and APR 2.7.2

JULY 5,06/08/2018

Pride of Green NOTE: SEE SITE PLAN MARTIN FOR COMPLETE CONSTRUCTION & EROSION & SEDIMENT CONTROL DETAILS. SCALE I' = 1000" 1000 2000 MARTIN 3H @ MARTIN 5H MARTIN IH @ MARTIN 7H MARTIN 2H O O MARTIN 8H MARTIN 4H @ MARTIN 6H NOTE: SEE SITE PLAN MARTIN FOR COMPLETE CONSTRUCTION & EROSION & SEDIMENT CONTROL DETAILS. NOT TO SCALE PREPARED FOR: MARTIN WELL TOPO SECTION OF PORTER FALLS WV EQT Production Co. Inc. 115 Professional Place, P.O. Box 280 Blue Mountain Inc. Bridgeport, WV 26330 USGS TOPO QUADRANGLE 11023 MASON DIXON HIGHWAY BURTON, WY 26562 PHONE: (304) 662-6486

FORM WW9

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1" = 800' Topo Quad: PORTERS FALLS, WV 7.5' Scale: WETZEL 22 SEPTEMBER 2017 Date: County: 0491-17 **GREEN** District: Project No: Торо MARTIN WELL PURVEYOR MAP Water LEGEND Water Well SCALE: 1 INCH = 1000 FEET 800 1600' 2400' Cistern/Spring Stream PREPARED FOR SURVEYING AND MAPPING SERVICES PERFORMED BY EQT Production Co. Inc. 115 Professional Place, P.O. Box 280 Blue Mountain Inc. 11023 MASON DIXON HIGHWAY BURTON, WV 26562 PHONE: (304) 662-6486 Bridgeport, WV 26330



#### Table 1 - Water Source Identification

EQT Well Pad Name: Martin Subm	nittal Date:
EQT Well Number: 1H, 2H, 3H, 4H, 5H, 6H, 7H, 8H	
Survey / Engineering Company:Blue Mountain Inc.	
Site Number: 1 Distance from Gas Well (feet):1734 ft.	
Surface Owner / Occupant: GARY G & LINDA M HARTWIG	☑ Landowner Requested
Address: 9255 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N	
Field Located Date: 6/13/17 Owner home during survey (yes/no):	
Coordinates: 39.613534°, -80.759944° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/13/17 Date Door Hanger Left	i: N/A
Comments: City water & 1 well.	
Site Number: 3 Distance from Gas Well (feet): 1550 ft.	
Surface Owner / Occupant: JAMES S ALLEN	
Address: HC 61 BOX 93 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  □ Landowner Decline
Field Located Date: 6/20/2017 Owner home during survey (yes/no): yes	Sampling
Coordinates: 39.613228°, -80.760565° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20	V17
Comments: City water & 1 well.	
Site Number: 11 Distance from Gas Well (feet):1108 ft.	
Surface Owner / Occupant: LAURA C DEBOLT	☑ Landowner Requested
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: 30	Sampling 04-386-4173 □ Landowner Decline
Field Located Date: 7/7/2017 Owner home during survey (Yes/No):	Sampling No □ Unable to Contact
Coordinates: 39.613459°, -80.762168° (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)

Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17

Comments: City water & 1 well.

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Site Number: 13	Distance from Gas Well (feet): 1723 ft.	
Surface Owner / Occupa	ant: GREATHOUSE ETHEL ESTATE	□ Landowner Requested
Address: 135 VANCAMP S	TPADEN CITY WV 26159 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: 6/20	0/2017 Owner home during survey (yes/no): yes	Sampling  Unable to Contact
	80.762459°, 39.608922° -80.762597°, 39.608514° -80.762829°, 39.608329° .763087°,39.607615° -80.763144° (decimal degrees — NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date)	: 1 <sup>st</sup> : 6/5/2017 2 <sup>nd</sup> : 6/20/17 Door Hanger Left: 6/20/17	
Comments: City water/ 1	stream/ 6 wells	
Site Number: 17	Distance from Gas Well (feet):1742 ft.	
Surface Owner / Occupa	ant: RALPH T JR GREATHOUSE	□ Landowner Requested
Address: HC 61 BOX 99 NE	W MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: 6/20	/17 Owner home during survey (Yes/No): Yes	Sampling ☐ Unable to Contact
	30.762458°, 39.608822° -80.762597°, 39.608514° -80.762829°, 39.608329° 763087°,39.607615° -80.763144° (decimal degrees — NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17		
Comments: City water/ 1	stream/ 6 wells	
Site Number: 20	Distance from Gas Well (feet): 1897 ft.	<u>.</u>
Surface Owner / Occupa	int: BILLY G & CAROLYN L HOWELL	□ Landowner Requested
Address: HC 61 BOX 98 NE	W MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: 6/20	/2017 Owner home during survey (Yes/No): Yes	Sampling ☐ Unable to Contact
Coordinates: 39.612115° -8	0.759365° (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date):	1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17	
Comments: City water &	1 well.	
Site Number: 21	Distance from Gas Well (feet): 1897 ft.	
Surface Owner / Occupa	nt: BILLY G & CAROLYN L HOWELL	□ Landowner Requested
Address: HC 61 BOX 98 NE	w MARTINSVILLE WV 26155 Phone #: N/A	Sampling ☐ Landowner Decline
Field Located Date: 6/20/	/2017 Owner home during survey (Yes/No): Yes	Sampling  Unable to Contact
Coordinates: 39.612115° -8	0.759365° (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date):	1 <sup>st</sup> : 6/5/17 2 <sup>nd</sup> : 6/20/17 Date Door Hanger Left: 6/20/17	
Comments: City water &	1 well.	RECEIVED

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Site Number: 22 Distance from Gas Well (feet): 1897 ft.	
Surface Owner / Occupant: BILLY G & CAROLYN L HOWELL	☑ Landowner Requested
Address: HC 61 BOX 98 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: 6/20/2017 Owner home during survey (Yes/No): Yes	Sampling  Unable to Contact
Coordinates: 39.612115° -80.759365° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17	
Comments: City water & 1 well.	
Site Number: 23 Distance from Gas Well (feet): 2993 ft.	
Surface Owner / Occupant: BILLY GENE JR & HOWELL	□ Landowner Requested
Address: HC 61 BOX 80A NEW MARTINSVILLE WV 26155 Phone #: 304-455-30510	Sampling  Landowner Decline
Field Located Date: 6/20/2017 Owner home during survey (yes/no): yes	Sampling  Unable to Contact
Coordinates: 39.610353° -80.755819° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: N/A	
Comments: City water & 1 well.	
Site Number: 24 Distance from Gas Well (feet): 2136 ft.	
Surface Owner / Occupant: DAVID L & LISA A HOWELL	□ Landowner Requested
Address: HC 61 BOX 100 NEW MARTINSVILLE WV 26155 Phone #:	Sampling  Landowner Decline
Field Located Date: 7/7/2017 Owner home during survey (Yes/No): No	Sampling  ☐ Unable to Contact
Coordinates: 39.613863° -80.760462° (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17	pro-our sampling (au)
Comments: City water & 1 well.	
Site Number: 27 Distance from Gas Well (feet):1630 ft.	
• •	El Landoureu Decuested
Surface Owner / Occupant: HARRY R & LINDA KAY KERNAN	<ul><li>☑ Landowner Requested</li><li>Sampling</li></ul>
Address: HC 61 BOX 92 NEW MARTINSVILLE WV 26155 Phone #: N/A	☐ Landowner Decline Sampling
Field Located Date: 6/20/2017 Owner home during survey (Yes/No): No	Unable to Contact (Further contact attempts to be
Coordinates: 39.613863° -80.760462° (decimal degrees – NAD 83)	made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17	
Comments: City water & 1 well.	RECEIVED Office of Oil and Gas

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Site Number: 37 Distance from Gas Well (feet):1282 ft.	
Surface Owner / Occupant: CHARLES MAVETY	□ Landowner Requested
Address: 9020 Mountaineer Highway, New Martinsville WV 26155 Phone #: N/A	Sampling  Landowner Decline Sampling  Unable to Contact (Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Field Located Date: 6/19/17 Owner home during survey (Yes/No): No	
Coordinates: 39.611397° -80.761787° (decimal degrees - NAD 83)	
Contact Attempts (Date): 1st: 6/5/17 2nd: Date Door Hanger Left: N/A	
Comments: City water & 1 well.	
Site Number: 40 Distance from Gas Well (feet): 2220 ft.	
Surface Owner / Occupant: ORION F & PAMELA J NEFF	□ Landowner Requested
Address: 9405 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: 304-386-4556	Sampling  Landowner Decline
Field Located Date: 6/13/2017 Owner home during survey (yes/no): yes	Sampling ☐ Unable to Contact
Coordinates: 39.612157° -80.758166° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: Door Hanger Left: N/A	pro dimensional (included in the control of the con
Comments: 1 well.	. <del>.</del>
Site Number: 48 Distance from Gas Well (feet):1325 ft.	
Surface Owner / Occupant: WADE DAVID GENE ETAL	
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: 304-386-4407	Sampling  ☐ Landowner Decline
Field Located Date: 7/7/2017 Owner home during survey (Yes/No): Yes	Sampling ☐ Unable to Contact
Coordinates: 39.612998° -80.761355° (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: Date Door Hanger Left: N/A	
Comments: City water & 1 well.	
Site Number: 51 Distance from Gas Well (feet):1742 ft.	
Surface Owner / Occupant: SAUNDRA F YOHO	☑ Landowner Requested
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: 6/20/17 Owner home during survey (Yes/No): YES	Sampling  Unable to Contact
Coordinates: 39.609291° -80.762459°, 39.608922° -80.762597°, 39.608514° -80.762829°, 39.608329° -80.763727°, 39.607940° -80.763087°,39.607615° -80.763144° (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: Date Door Hanger Left: 6/20/17	•
Comments: City water & 1 well.	
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Site Number: 52 Distance from Gas Well (feet):1742 ft.	
Surface Owner / Occupant: SAUNDRA F YOHO	□ Landowner Requested
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: 6/20/17 Owner home during survey (Yes/No): YES	Sampling  Unable to Contact
Coordinates: 39.609291° -80.762459°, 39.608922° -80.762597°, 39.608514° -80.762829°, 39.608329° -80.763727°, 39.607940° -80.763087°,39.607615° -80.763144° (decimal degrees — NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: Date Door Hanger Left: 6/20/17	
Comments: City water & 1 well.	
Site Number: 53 Distance from Gas Well (feet): 2525 ft.	
Surface Owner / Occupant: WEAVER PAUL E & C CHRISTINE J	☐ Landowner Requested
Address: 8274 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: NA	Sampling  Landowner Decline
Field Located Date: 6/21/2017 Owner home during survey (yes/no): yes	Sampling Unable to Contact (Further contact attempts to be
Coordinates: 39.607913° -80.772207°, 39.607797° -80.772707° (decimal degrees - NAD 83	
Contact Attempts (Date): 1st: 6/21/17 2nd: 6/21/17 Door Hanger Left: 6/21/17	`
Comments: City water & 1 well.	
Site Number: 14 Distance from Gas Well (feet): 1598 ft.	
Surface Owner / Occupant: GREATHOUSE KERNEL E ESTATE	☐ Landowner Requested
Address: 8818 MOUNTAINEER HWY NEW MARTINSVILLE, WV 26155 Phone #: 304-386-4456	Sampling  Landowner Decline
Field Located Date: 6/20/17 Owner home during survey (Yes/No): Yes	Sampling  Unable to Contact
Coordinates: 39.606668° -80.765339° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/20/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17	
Comments: City water & 1 well.	
Site Number: 16 Distance from Gas Well (feet): 2068 ft.	
Surface Owner / Occupant: LAURA C DEBOLT	□ Landowner Requested
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: 304-386-4173	Sampling  Landowner Decline
Field Located Date: 6/20/2017 Owner home during survey (Yes/No): Yes	Sampling Unable to Contact
Coordinates: 39.607022° -80.765672°, 39.606984° -80.765570° (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Date Door Hanger Left: 6/20/17	
Comments: City water & 1 well.	RECEIVED

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Site Number: 2 Distance from Gas Well (feet): NA	
Surface Owner / Occupant: JIMMY L SAILOR	☐ Landowner Requested
Address: 9432 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1 <sup>st</sup> : 6/5/17 2 <sup>nd</sup> : 6/20/17 Door Hanger Left: 6/20/17	pro om oumpning tally
Comments: No Response, Contacted but no Response	
Site Number: 4 Distance from Gas Well (feet): NA	
Surface Owner / Occupant: MICHAEL L BELL	☐ Landowner Requested
Address: 8369 MOUNTAINEER HWY NEW MARTINSVILLE, WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/21/17	
Comments: No Response, Contacted but no Response	
Site Number: 5 Distance from Gas Well (feet): NA	
Surface Owner / Occupant: MICHAEL & YOHO CHARLENE BLAIR	☐ Landowner Requested
Address: 9494 MOMUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/21/17	
Comments: No Response, Contacted but no Response	
Site Number: 6 Distance from Gas Well (feet): NA	<del></del>
Surface Owner / Occupant: CASEY E BLAKE	☐ Landowner Requested
Address: HC 61 BOX 74 NEW MARTINSVILLE, WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	

Site Number: 7 Distance from Gas Well (feet): NA	
Surface Owner / Occupant: HERBERT BLAKE	☐ Landowner Requested
Address: HC 61 BOX 102 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	
Site Number: 8 Distance from Gas Well (feet): NA	-
Surface Owner / Occupant: HARRY E BRUNNER	☐ Landowner Requested
Address: 9432 MOUNTAINEER HWYNEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	•
Site Number: 9 Distance from Gas Well (feet): N/A	<del></del> ,
Surface Owner / Occupant: RANCEL JEREMY CROSS	☐ Landowner Requested
Address: 3169 AMERICAN RIDGE RD NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☐ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1 <sup>st</sup> : 6/5/17 2 <sup>nd</sup> : 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	
Site Number:-10—— Distance from Gas Well (feet): N/A	• • • •
Surface Owner / Occupant: RANCEL JEREMY CROSS	☐ Landowner Requested
Address: 3169 AMERICAN RIDGE RD NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (Yes/No): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1 <sup>st</sup> : 6/5/17 2nd: N/A Date Door Hanger Left: N/A	,
Comments: No Response, Contacted but no Response	
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Site Number: 12 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: KATHY W FERREBEE	☐ Landowner Requested
Address: HC 61 BOX 101 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Supplied to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	
Site Number: 18 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: KEVIN J & PENNEY S HARRISON	☐ Landowner Requested
Address: HC 61 BOX 85-E NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  □ Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	·
Site Number: 19 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: DARYL G & CRYSTAL L HARTWIG	☐ Landowner Requested
Address: 9497 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155-8042 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	
Site-Number: 25 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: LAURA C DEBOLT	☐ Landowner Requested
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (Yes/No): No	Sampling  Unable to Contact
Coordinates: NA (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Date Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	

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Site Number: 26 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: HARRY R & LINDA KAY KERNAN	☐ Landowner Requested
Address: HC 61 BOX 98 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling ☑ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	
Site Number: 18 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: KEVIN J & PENNEY S HARRISON	☐ Landowner Requested
Address: HC 61 BOX 85-E NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Comments: No Response, Contacted but no Response	
Site Number: 19 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: DARYL G & CRYSTAL L HARTWIG	☐ Landowner Requested
Address: 9497 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155-8042 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling ☑ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/17 Door Hanger Left: 6/20/17	
Comments: No Response, Contacted but no Response	
-Site Number: 25 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: LAURA C DEBOLT	☐ Landowner Requested
Address: 9164 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (Yes/No): No	Sampling  Unable to Contact
Coordinates: NA (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Date Door Hanger Left: 6/20/17	bro-eng samping ray
Comments: No Response, Contacted but no Response	
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Site Number: 26 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: HARRY R & LINDA KAY KERNAN	☐ Landowner Requested
Address: HC 61 BOX 98 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☐ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1 <sup>st</sup> : 6/5/17 2 <sup>nd</sup> : N/A Door Hanger N/A	
Comments: No Response, Contacted but no Response	
Site Number: 28 Distance from Gas Well (feet): N/A	<del></del>
Surface Owner / Occupant: W D LEMON	☐ Landowner Requested
Address: HC 61 BOX 89 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1 <sup>st</sup> : 6/5/17 2 <sup>nd</sup> : N/A Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	
Site Number: 29 Distance from Gas Well (feet): N/A	<del></del>
Surface Owner / Occupant: W D LEMON	☐ Landowner Requested
Address: HC 61 BOX 94 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling ☐ Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2rd: N/A Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	
Site Number: 30 Distance from Gas-Well-(feet): N/A	
Surface Owner / Occupant: CHARLES W MARTIN	☐ Landowner Requested
	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (Yes/No): No	Sampling  ⊠ Unable to Contact
Coordinates: NA (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Date Door Hanger Left: N/A	bro-our samping tao)
Comments: No Response, Contacted but no Response	
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☐ Landowner Requested
Sampling  Landowner Decline
Sampling  Unable to Contact
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
☐ Landowner Requested
Sampling  Landowner Decline
Sampling  ☐ Unable to Contact
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
,
☐ Landowner Requested
Sampling  Landowner Decline
Sampling  ☐ Unable to Contact
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
☐ Landowner Requested
Sampling  ☐ Landowner Decline
Sampling
☑ Unable to Contact
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
(Further contact attempts to be made by EQT's third party

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Site Number: 35 Distance from Gas Well (feet): N/A		
Surface Owner / Occupant: CHARLES W MARTIN	☐ Landowner Requested	
Address: HC 61 BOX 88 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline	
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact	
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)	
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Door Hanger 6/20/17		
Comments: No Response, Contacted but no Response		
Site Number: 36 Distance from Gas Well (feet): N/A		
Surface Owner / Occupant: GWENDOLYN LEE & CHARLES MARTIN	☐ Landowner Requested	
Address: HC 61 BOX 88 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline	
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling ☑ Unable to Contact	
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact ettempts to be made by EQT's third party pre-drill sampling lab)	
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Door Hanger Left: N/A	pro-uni santhing last	
Comments: No Response, Contacted but no Response		
Site Number: 38 Distance from Gas Well (feet): N/A	<del> </del>	
Surface Owner / Occupant: CHARLES MAVETY	☐ Landowner Requested	
Address: HC 61 BOX 88 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline	
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact	
	(Further contact attempts to be made by EQT's third party	
Coordinates: N/A (decimal degrees – NAD 83)	pre-drill sampling lab)	
Contact Attempts (Date): 1st: 6/5/17 2rd: N/A Door Hanger Left: N/A		
Comments: No Response, Contacted but no Response		
Site Number: 39 Distance from Gas Well (feet): N/A		
Surface Owner / Occupant: ROBERT & BRENDA MUCKINHAUPT	☐ Landowner Requested	
Address: HC 61 BOX 97 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline	
Field Located Date: N/A Owner home during survey (Yes/No): No	Sampling  Unable to Contact	
Coordinates: NA (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)	
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/2017 Date Door Hanger Left: 6/20/2017		
Comments: No Response, Contacted but no Response		



Site Number: 41 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: JOHN LEE SMITH	☐ Landowner Requested
Address: 9432 MOUNTAINEER HWY NEW MARTINSVILLE WV 261558041 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Door Hanger N/A	,
Comments: No Response, Contacted but no Response	
Site Number: 42 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: MICHAEL E & LUCINDA E SMITH	☐ Landowner Requested
Address: HC 61 BOX 104 NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/20/2017 Door Hanger Left: 6/20/2017	
Comments: No Response, Contacted but no Response	
Site Number: 43 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: GWENDOLYN STOUT	☐ Landowner Requested
Address: 18484 LEATHERWOOD RD SALESVILLE OH 437789634 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  ☑ Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1 <sup>st</sup> : 6/5/17 2 <sup>nd</sup> : N/A Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	
Site Number: 44 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: GWENDOLYN L STOUT	☐ Landowner Requested
Address: 642 N MAIN ST NEW MARTINSVILLE WV 26155 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (Yes/No): No	Sampling Unable to Contact  (Surface contact attempts to be
Coordinates: NA (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Date Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	RECEIVED Office of Oil and Gas

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Site Number: 45 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: JOHN LEE SMITH	☐ Landowner Requested
Address: 9432 MOUNTAINEER HWY NEW MARTINSVILLE WV 261558041 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Door Hanger N/A	
Comments: No Response, Contacted but no Response	
Site Number: 46 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: DWIGHT THOMAS	☐ Landowner Requested
Address: 8323 MOUNTAINEER HWY NEW MARTINSVILLE WV 26155-8027 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees – NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: 6/21/2017 Door Hanger Left: 6/21/2017	
Comments: No Response, Contacted but no Response	
Site Number: 47 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: TRACY LIVING TRUST	☐ Landowner Requested
Address: HC61 BOX 92 NEW MARTINSVILLE WV 261559787 Phone #: N/A	Sampling  Landowner Decline
Field Located Date: N/A Owner home during survey (yes/no): No	Sampling  Unable to Contact
Coordinates: N/A (decimal degrees - NAD 83)	(Further contact attempts to be made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	
Site Number: 49 Distance from Gas Well (feet): N/A	
Surface Owner / Occupant: HERMAN & VIVIAN WINLAND	☐ Landowner Requested Sampling
Address: HC 61 BOX 76 NEW MARTINSVILLE WV 26155 Phone #: N/A	☐ Landowner Decline Sampling
Field Located Date: N/A Owner home during survey (Yes/No): No	☑ Unable to Contact (Further contact attempts to be
Coordinates: NA (decimal degrees – NAD 83)	made by EQT's third party pre-drill sampling lab)
Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Date Door Hanger Left: N/A	
Comments: No Response, Contacted but no Response	
	1

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15

Site Number:50

Distance from Gas Well (feet): N/A

Surface Owner / Occupant: HERMAN & VIVIAN WINLAND

Address: 135 VAN CAMP STPADEN CITY WV 2615926155 Phone #: N/A

Field Located Date: N/A Owner home during survey (Yes/No): No

Coordinates: NA (decimal degrees - NAD 83)

Contact Attempts (Date): 1st: 6/5/17 2nd: N/A Date Door Hanger Left: N/A

Comments: No Response, Contacted but no Response

☐ Landowner Requested Sampling

☐ Landowner Decline Sampling

☑ Unable to Contact
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)

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WV Department of Environmental Protection

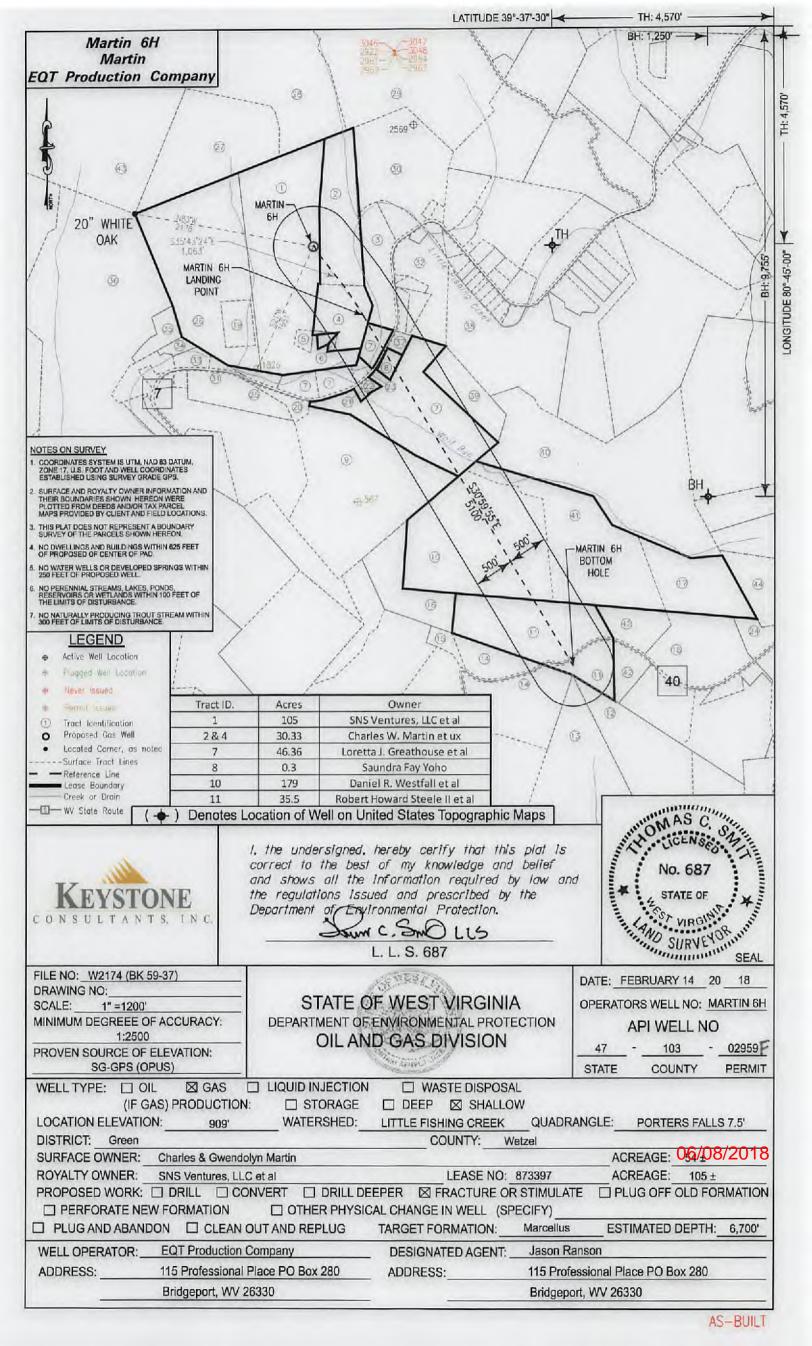
47 103 02959E



# Site Specific Safety and Environmental Plan

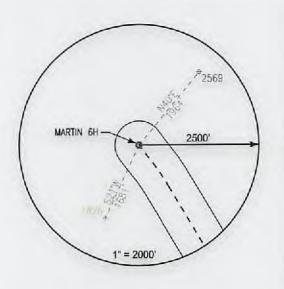
# EQT Martin Pad Porter Falls Wetzel County, WV

Martin 6H	For Wells:
Date Prepared: February 27, 2018  Erin Spine  EQT Production  Regional Land Manager	WV Oil and Gas Inspector
Title	Title
Date	Date RECEIVED Office of Oil and Gas
	APR 9 2018



#### Martin 6H Martin **EQT Production Company**

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	3	2.1	Wetzel	Green	Gwendolyn L. Stout	56.49
2	3	3	Wetzel	Green	Charles W. Martin	20.2
3	3	8.1	Wetrel	Green	Laura C. & Robert N. Debolt	12.09
4	3	7	Wetzel	Green	Charles W. Martin	10.65
5	3	5	Wetzel	Green	Charles W. Martin	1.13
6	3	6	Wetzel	Green	Charles W. Martin	0.32
7	3	26	Wetzel	Green	Kernel E. Greathouse Estate	45.13
8	3	26.1	Wetzel	Green	Saundra F. Yoho	1.5
9	3	33	Wetzel	Green	Greathouse Kernel Estate	56,33
10	8	4	Wetzel	Green	Robert E. Bender	53.62
11	8	10	Wetzel	Green	Andrea Wade	34.03
12	8	22	Wetzel	Green	Connie J. & John D. Morgan	28.94
13	8	21	Wetzel	Green	Price Fannie HRS	43.67
14	8	20.1	Wetzel	Green	Loraine M. Williams	28.35
15	8	20	Wetzel	Green	JJ Detweiler Enterprises Inc	2.2
16	8	3	Wetzel	Green	Gary L. & Toy Tennant	17.5
17	8	4.2	Wetzel	Green	William H. Gore	18.73
18	8	13.1	Wetzel	Green	William H. Gore	19.75
19	3	2	Wetzel	Green	Gwendolyn Lee & Charles Martin	4.92
20	3	26.3	Wetzel	Green	Loretta J. & Ralph T. Greathouse	2.18
21	3	26.4	Wetzel	Green	Herbert Blake	0.41
22	3	26.5	Wetzel	Green	Ralph T. Greathouse Jr	0.68
23	3	25	Wetzel	Green	Ethel Greathouse Estate	1.03
24	8	16	Wetzel	Green	Ryann M. Wade Jr Et Al	12.83
25	3	24	Wetzel	Green	Kernel Greathouse Estate	1.69
26	3	2	Wetzel	Green	Gwendolyn L. Stout	45.07
27	14	12	Wetzel	Magnolia	W.D.Lemon	35.31
28	14	11	Wetzel	Magnolla	W D Lemon	53.19
29	14	5.2	Wetzel	Magnolia	Tracy Living Trust	100.19
30	3	8.1	Wetzel	Green	Frost Rentals LLC	28.72
31	3	30.3	Wetzel	Green	Gwendolyn Stout	0.73
32	3	8.11	Wetzel	Green	John Lee Smith	12.89
33	3	30.1	Wetzel	Green	Dwight Thomas	2.13
34	3		Wetzel	Green	N/A	1.39
35	2	33.2	Wetzel	Green	Charles W. Martin	4.02
36	2	33	Wetzel	Green	Douglas L Steele	145.31
37	3	26.2	Wetzel	Green	Saundra Fay Yoho	1.18
38	3	18	Wetzel	Green	Gene Billy Howell Jr	36
39	3	1	Wetzel	Green	Herman D. Winland	10.31
40	3	34	Wetzel	Green	Ronald E. Wade Trustee	58.7
41	8	4.1	Wetzel	Green	William H. Gore	39.82
42	8	11	Wetzel	Green	Andrea Wade	12.5
43	14	9	Wetzel	Magnolia	W. D. Lemon	91.67
44	8	5	Wetzel	Green	Charles J. Stillwagoner Jr	26.8



MARTIN 6H As-Built coordinates are NAD 27 N: 407,720.003 E: 1,643,296.000 NAD 27 Lat: 39.612527 Long: -80.766159 NAD 83 UTM N: 4,384,787.821 E: 520,088.451

MARTIN 6H As-Built Landing Point coordinates are NAD 27 N: 406,857.383 E: 1,643,916.410 NAD 27 Lat: 39.610182 Long: -80.763914 NAD 83 UTM N: 4,384,528.178 E: 520,281.841

MARTIN 6H As-Built Bottom Hole coordinates are NAD 27 N: 402,486,003 E: 1,646,543,000 NAD 27 Lat: 39,598283 Long: -80,754375 NAD 83 UTM N: 4,383,209.783 E: 521,104.236

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements Plat orientation, Corner and well ties are based upon the grid north meridian Well location references are based upon the grid north

meridian.
UTM coordinates are NAD83, Zone 17, Meters.

#### LEGEND

- Active Well Location
- Proposed Gas Well 0
  - Located Corner, as noted Surface Tract Lines
  - Reference Line Lease Boundary Creek or Drain
  - WV County Route WV State Route

#### MARTIN PAD

MARTIN 3H O O MARTIN 5H

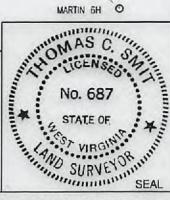
MARTIN 1H O O MARTIN 7H

MARTIN 2H O O MARTIN 8H MARTIN 4H O O MARTIN 6H Well References Wood Stake . W-10N Wood Stake .



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

um c. Smo LLS L. L. S. 687



FILE NO: W2174 (BK 59-37) DRAWING NO: SCALE: 1" = 1000" MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: SG-GPS (OPLIS)

ADDRESS:

OF WEST L STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

DATE: FEBRUARY 14 20 OPERATORS WELL NO: MARTIN 6H API WELL NO 02959 103

COUNTY

	01 0 101 00		-		The second second		SIAIE
WELL TYPE:	□ OIL	⊠ GAS		LIQUID INJECTION	□ WAS	STE DISPOSAL	
	(IF GAS)	PRODUCTIO	N:	☐ STORAGE	☐ DEEP	⋈ SHALLOW	
LOCATION ELI	EVATION:	9205		WATERSHED:	LITTLE FISH	NG CREEK	QUADRANGLE:

PORTERS FALLS 7.5' DISTRICT: COUNTY: Wetzel Green

ACREAGE: 06/Q8/2018 SURFACE OWNER: Charles & Gwendolyn Martin

105 ± ROYALTY OWNER: SNS Ventures, LLC et al LEASE NO: 873397 ACREAGE:

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

□ PLUG AND ABANDON □ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH:

WELL OPERATOR: **EQT Production Company** DESIGNATED AGENT: Jason Ranson

> 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280 Bridgeport, WV 26330 Bridgeport, WV 26330

PERMIT

WW-6A1	
(5/13)	

Operator's Well No.	Martin 6H
•	

#### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
			Royulty	DOORT age

See Attached

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WV Department of Environmental Protection

## Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	EQT Production Company	
By:	Erin Spine	
Its:	Regional Land Manager	_

Page 1 of 2

Operator's Well No.

Martin #6H

Lease No.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
	Sp. 10	10 80		
	SNS Venturers, LLC, et al. (Current Royalty Owner)		**	
072207	Elmer Earl Bowser, Jr., in his capacity as Special Commissioner for and on behalf of Alpha Steele, and/or his heirs, successors, assigns,	Chan Engre Companies		4CE A (472)
<u>873397</u>	devisees, or distributees, et al. (Original Lease)	Stone Energy Corporation		165A/473
	Stone Energy Corporation	EQT Production Company		183A/305
<u>873987</u>	Charles W. Martin, et ux, et al.	Stone Energy Corporation	**	147A/248
	Stone Energy Corporation	EQT Production Company		183A/305
	Loretta J. Greathouse, et al. (Current Royalty Owner)			
873367	Ralph Greathouse, et al. (Original Lease)	Central Michigan Exploration, LLC	**	100A/192
	Central Michigan Exploration, LLC	Stone Energy Corporation		102A/869
	Stone Energy Corporation	EQT Production Company		183A/305
873998	Saundra Fay Yoho	Stone Energy Corp	**	137A/582
	Stone Energy Corporation	EQT Production Company		183A/305
	Daniel R. Westfall, et al. (current royalty owner)		**	
873820	L. Burly, et al (original lessor)	Frank P. Cook		8A/421
	Frank P. Cook	Larimer Oil and Gas Company		8A/452
	Larimer Oil and Gas Company	McCall Drilling Company, Inc.		20A/127
	McCall Drilling Company, Inc.	Charles Coogle		39A/393
	Charles Coogle & Edith Coogle	J. H. Robinson and George F. Eagon (Eagon & Robinson Gas Co.)	Oil &	39A/385
	Estate of J. H. Robinson and Estate of George F. Eagon (Eagon & Robinson Oil & Gas Co.)	Elva Robinson & Mary Ellen Davis		43A/440
	Elva Robinson & Mary Ellen Davis	Andrew L. Henry, Charles E. Reed, and Harry R. Cronin, J	г.	44A/92
	Katherine A. Henry for Andrew L. Henry, deceased and Harry R. Cronin, Jr.	Charles E. Reed and Katheryn C. Reed		51A/241
	Katheryn C. Reed for Charles E. Reed, deceased	Carl Perkins		55A/54
	Carl Perkins and Dorothy Louise Perkins	Perkins Oil & Gas Inc.		84A/9
	Perkins Oil & Gas Inc.	Stone Energy Corporation		126A/958
	Stone Energy Corporation	EQT Production Company		183A/305
873400	Robert Howard Steele II, et al	Stone Energy Corporation	**	144A/255
<u> </u>				

\*\* Per West Virginia Code Section 22-6-8.

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WV Department of Environmental Protection WW-6AC (1/12)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Notice Certif	ication: 03/12/2018		API No. 47 Operator's	7- 103 - 02 Well No. Mar	959 tin 6H
**		7	Well Pad N	Vame: Martin	
Notice has been giv					
Pursuant to the provisi	ons in West Virginia Code	§ 22-6A, the Operator has provi	ded the rec	uired parties	with the Notice Forms listed
below for the tract of I	and as follows:				
State: W		<del></del>	Easting:	520088.451	
County: Wetzel			Northing:	4384787.821	
District: Green		Public Road Acces		W RT 7	
Quadrangle: Porters Fa		Generally used far	m name:	Martin, Charles	and Gwendo
Watershed: Little Fish	ng Creek				
it has provided the ovinformation required by of giving the surface or requirements of subsequirements of su	stary, shall be verified and syners of the surface descript subsections (b) and (c), so owner notice of entry to suction (b), section sixteen of	every permit application filed shall contain the following information bed in subdivisions (1), (2) and ection sixteen of this article; (ii) arrively pursuant to subsection (a) of this article were waived in whender proof of and certify to the out.	mation: (14 in (4), substitute that the reconstruction to the reconstruction by the reconstruction of the control of the reconstruction of the reconstruct	<ul> <li>A certification (b), sequirement was en of this article over the surface over</li></ul>	on from the operator that (inction ten of this article, the deemed satisfied as a result cle six-a; or (iii) the notice where and Pursuant to West
Pursuant to West Virg that the Operator has *PLEASE CHECK ALL TO	properly served the require	perator has attached proof to this d parties with the following:	s Notice Ce	ertification	OOG OFFICE USE ONLY
☐ 1. NOTICE OF :	SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRE SEISMIC ACTIVITY WAS C			☐ RECEIVED/ NOT REQUIRED
☐ 2. NOTICE OF	ENTRY FOR PLAT SURV	EY or 🔳 NO PLAT SURVEY	WAS CO	NDUCTED	RECEIVED
■ 3. NOTICE OF 1	INTENT TO DRILL or	☐ NOTICE NOT REQUIRE NOTICE OF ENTRY FOR PL WAS CONDUCTED or			☐ RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER BY (PLEASE ATTACH)	' SURFAC	E OWNER	
■ 4. NOTICE OF F	PLANNED OPERATION	RECEIVED Office of Oil and	) H Gao		☐ RECEIVED
■ 5. PUBLIC NOT	ICE				☐ RECEIVED
6. NOTICE OF A	APPLICATION	APR 9 20  WV Departmental Pro-			RECEIVED

#### **Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

#### Certification of Notice is hereby given:

THEREFORE, I Spine, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT Production Company

By: Erin Spine

Its: Regional Land Manager

Telephone: 304-848-0035

Address: 2200 Energy Dr

Canonsburg PA 15317

Facsimile: 304-848-0041

Email: espine@eqt.com

NOTARY SEAL

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRIGINIA
REBECCA L. WANSTREET
FOR PRODUCTION COMPANY
PO BOX 280
BRIDGEPORT, WV 26330

Subscribed and sworn before me this U day of

\_day of \_

2018

My Commission Expires

Notary Public

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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APR 9 2018

WV Department of Environmental Protection WW-6A (9-13)

API NO. 47- 103 - 02959	)
OPERATOR WELL NO.	Martin 6H
Well Pad Name: Martin	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Not	ice Time Requirem	ent: notice shall be provi	ided no later t	han the filing date of permit applicati	ion.	
Dat Not	e of Notice: 4/6/1	8 Date Permit Applica	ution Filed: 4	<u>         </u> 8	REC Office of	CEIVED Oil and Gas
<b>V</b>	PERMIT FOR AN WELL WORK			PPROVAL FOR THE FAN IMPOUNDMENT OR PIT	APR	9 2018
Deli		ant to West Virginia Co			WV Der Environme	partment of intal Protection
	PERSONAL SERVICE	☐ REGISTERED MAIL		HOD OF DELIVERY THAT REQUIRED TO SIGNATURE CONFIRMAT		
the soil a description open more well important proving subscription of the control of the contr	aurface of the tract on nd gas leasehold being ribed in the erosion an ator or lessee, in the elector of lessee, in the elector seams; (4) The work, if the surface to bundment or pit as design a water well, spring of ide water for consumptions well work activities ection (b) of this section design of the sheriff requision of this article to the R. § 35-8-5.7.a requirements.	which the well is or is prog g developed by the proposed and sediment control plan is event the tract of land on we owners of record of the su- act is to be used for the place for water supply source loc- ption by humans or domes by is to take place. (c)(1) If you hold interests in the land fired to be maintained purs the contrary, notice to a li- times, in part, that the open	posed to be losed well work, submitted pursu which the well purface tract or the lacement, constitution article; (5) ated within one stic animals; and more than threads, the application and to section en holder is no ator shall also at the section and the lacement of th	the well plat to each of the following percated; (2) The owners of record of the surface tract is to be used for roads and to subsection (c), section seven of the proposed to be drilled is located [sic] is hardest overlying the oil and gas leasehold truction, enlargement, alteration, repair, and Any surface owner or water purveyor where thousand five hundred feet of the centered (6) The operator of any natural gas store tenants in common or other co-owner and may serve the documents required up to eight, article one, chapter eleven-a of the truction to a landowner, unless the lien happrovide the Well Site Safety Plan ("WSS) gas provided in section 15 of this rule.	rface tract or tracts of sor other land distur- nis article; (3) The co- crown to be underlaid being developed by the removal or abandom the is known to the appropriate of the well pad white rage field within white soft interests describe on the person describes code. (2) Notwiths older is the landown as of the landown of the person describes code.	verlying the bance as all owner, in by one or the proposed ment of any plicant to ch is used to ch the ed in bed in the standing any er W. Va
			S Plan Notice	e ☑ Well Plat Notice is hereby pro-	vided to:	
	JRFACE OWNER(s)	1		COAL OWNER OR LESSEE		
Nam Addr	e: See Attached ress:		9	Name: See Attached Address:		
XI						
Nam Addr	e:		-	COAL OPERATOR		
Addi	C35.		-0	Name:		
Z SU	RFACE OWNER(s)	(Road and/or Other Dis	turbance)	Address:	-	
Name	e: See Attached		V 23 K 25 K 198	SURFACE OWNER OF WATER	WELL	
Addr	ess:			AND/OR WATER PURVEYOR(s)		
				Name: See Attached		
Name	e;			Address:		
Addr	ess:					
2 611	DEACE OWNER (A)	(Impoundments or Pits)		OPERATOR OF ANY NATURAL		FIELD
	Con Attack of	A CONTRACTOR OF THE CONTRACTOR		Name:		
				Address:		
				*Please attach additional forms if neo	cessarv	

WW-6A (8-13)

APR 9 2018

API NO. 47-103	- 02959	
OPERATOR WE	ELL NO.	Martin 6H
Well Pad Name:	Martin	

#### WV Department of Environmental Protection

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a>.

#### **Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13)

API NO. 47- 103 OPERATOR WELL NO.

Well Pad Name: Martin

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

# Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

# Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

# Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at: RECEIVED Office of Oil and Gas

Chief, Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0450

9 2018

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A
(8-13)

API NO. 47-103	_ 02959	F	
OPERATOR WEL	L NO. 1	Martin 6H	
Well Pad Name: M	artin _		

# Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

# **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <a href="http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx">http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx</a> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

# **Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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W Denartment of

WW-6A (8-13)

API NO. 47- 103 OPERATOR WELL NO. Martin 6H Well Pad Name: Martin

Notice is hereby given by:

Well Operator: EQT Production Company

Telephone: 304-848-0035 Email: espine@eqt.com

Address: 2200 Energy Drive

Canonsburg PA 15317

Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA REBECCA L. WANSTREET EQT PRODUCTION COMPA PO BOX 280 BRIDGEPORT, WV 26330

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_\_

My Commission Expires

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APR 9 2018

WV Department of Environmental Protection

1" = 800' Topo Quad: PORTERS FALLS, WV 7.5' Scale: WETZEL 22 SEPTEMBER 2017 Date: County: GREEN 0491-17 District: Project No: MARTIN WELL PURVEYOR MAP Topo Water LEGEND SCALE: 1 INCH = 1000 FEET Water Well 2400' 800 1600 Cistern/Spring Stream EQT Production Co. Inc. 115 Professional Place, P.O. Box 280 Blue Mountain Inc. 11023 MASON DIXON HIGHWAY BURTON, WV 26562 PHONE: (304) 662-6486 Bridgeport, WV 26330

WW-6A4 (1/12)

Operator Well No. Martin 6
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# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

011 10(a) Have		or it the radioe of littellt to D	fill requirement has NOT been t	valved in writing by	the surface	owner.
Notice Time Date of Notice	Requirement: N e: 02/27/2018	otice shall be provided at leas  Date Permit	st TEN (10) days prior to filing a Application Filed: 03/08/2018	a permit application.	RE	CEIVED FOil and Gas
Delivery met	hod pursuant to	West Virginia Code § 22-64	A-16(b)		ADD	0.2040
☐ HAND DELIVE		CERTIFIED MAIL RETURN RECEIPT REQUES			APR WV Der Environme	9 2018 partment of ontal Protection
drilling a hori of this subsect subsection ma and if availabl	ted or hand delive zontal well: <i>Pro</i> tion as of the date by be waived in well, facsimile number, facsimile number	ery, give the surface owner no vided, That notice given purs the notice was provided to the riting by the surface owner. 'ber and electronic mail address	ior to filing a permit application otice of its intent to enter upon to uant to subsection (a), section the surface owner: <i>Provided</i> , how The notice, if required, shall income of the operator and the operator	he surface owner's la en of this article satis wever, That the notice lude the name, address	and for the parties the requirements telephone	ourpose of quirements
Name: See Attac	eby provided t	to the SURFACE OWNE	K(s): Name: See Attached			
Address:			Address:			
		<del></del>		<del></del>		
State: County: District: Quadrangle:	est Virginia Code ner's land for the WW Wetzel Green Porters Falls	e § 22-6A-16(b), notice is her purpose of drilling a horizon	reby given that the undersigned tal well on the tract of land as for UTM NAD 83  Basting: Northing: Public Road Access: Generally used farm name:	well operator has an illows: 520088.451 4384787.821 WW RT 7 Martin, Charles and Gwen		nter upon
This Notice S Pursuant to W facsimile numl related to horiz located at 601 s  Notice is here	oper and electronic contal drilling ma 57 <sup>th</sup> Street, SE, Co eby given by:	c mail address of the operat ay be obtained from the Secr harleston, WV 25304 (304-9)	e shall include the name, addr for and the operator's authorize etary, at the WV Department o 26-0450) or by visiting <u>www.de</u>	ed representative. Ad	lditional inf	formation
	EQT Production Co	mpany	Authorized Representative:	Erin Spine		
Address:	2200 Energy Dr		Address:	2200 Energy Dr		
Canonsburg PA 15: Telephone:	304-848-0035	<del></del>	Canonsburg PA 15317			
Email:	espine@eqt.com		Telephone: Email:	304-848-0035		
Facsimile:	304-848-0041		Email: Facsimile:	espine@eqt.com		
	207040-0041		racsimile:	304-848-0041		

# Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5 (1/12) Operator Well No. Martin 6H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Delivery me	thod pursuant to West Virginia (	Code §	22-6A-16(c)		
■ CERT	FIED MAIL		HAND		
	RN RECEIPT REQUESTED		DELIVERY		
return receip the planned required to b drilling of a damages to the	t requested or hand delivery, give to operation. The notice required by a provided by subsection (b), section horizontal well; and (3) A propose the surface affected by oil and gas of	the surface this son ten of sed surface operation	ace owner whose lan ubsection shall inclu of this article to a sur- ace use and compen- ns to the extent the d	nd will be used for ude: (1) A copy face owner who asstion agreement damages are com-	ication, an operator shall, by certified mator the drilling of a horizontal well notice of this code section; (2) The information see land will be used in conjunction with the containing an offer of compensation for appensable under article six-b of this chapter isted in the records of the sheriff at the times.
	eby provided to the SURFACE (				
	s listed in the records of the sheriff	f at the		Con Additional	
Name: See Add Address:	incolai	_	Name: Addres	See Additional	
				.ca A.si	
Pursuant to Voperation on	Vest Virginia Code § 22-6A-16(c), the surface owner's land for the pu	notice i	of drilling a horizonta	al well on the tra	
Pursuant to V operation on State:	Vest Virginia Code § 22-6A-16(c), the surface owner's land for the pu	notice i	is hereby given that to of drilling a horizonta UTM NAD	al well on the tra Easting:	act of land as follows: 520086 451
Pursuant to Voperation on State: County:	Vest Virginia Code § 22-6A-16(c), the surface owner's land for the pu	notice i	of drilling a horizonta  UTM NAD 8	al well on the tra 83 Easting: Northing:	act of land as follows: 520088.451 4384787.821
Pursuant to Voperation on State: County: District:	Vest Virginia Code § 22-6A-16(c), the surface owner's land for the pu W Wetzel	notice i	of drilling a horizonta  UTM NAD 8  Public Road	al well on the tra 83 Easting: Northing: Access:	act of land as follows: 520086 451
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operation on State: County: District: Quadrangle: Watershed: This Notice & Pursuant to V to be provide horizontal we surface affect information r	Vest Virginia Code § 22-6A-16(c), the surface owner's land for the putwow Wetzel  Green  Porters Falls  Little Fishing Creek  Shall Include: Vest Virginia Code § 22-6A-16(c), and by W. Va. Code § 22-6A-10(b) ll; and (3) A proposed surface use ed by oil and gas operations to the lated to horizontal drilling may be located at 601 57th Street, SE, ault.aspx.	this not) to a stand cone extended obtain	UTM NAD 8 Public Road Generally us tice shall include: (1 surface owner whose inpensation agreement the damages are coined from the Secre eston, WV 25304	al well on the tra  83 Easting: Northing: Access: ed farm name:  Acopy of this e land will be und containing arompensable und tary, at the WV (304-926-0450)  2200 Energy Dr Canonsburg PA 153	act of land as follows:  520086 451  4384787.821  WRT 7  Martin, Charles and Gwendo  code section; (2) The information requiresed in conjunction with the drilling of a offer of compensation for damages to the article six-b of this chapter. Addition Department of Environmental Protection by visiting www.dep.wv.gov/oil-articles.

needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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# WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

# **Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

August 18, 2017

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Martin Pad, Wetzel County

Martin 1H Martin 2H
Martin 3H Martin 4H
Martin 5H Martin 6H
Martin 7H Martin 8H

Dear Mr. Martin,

Jim Justice

Governor

This well site will be accessed from a DOH Permit #06-2017-0544 issued to EQT Production Company for access to the State Road for a well site located off of West Virginia Route 7 Feeder.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Dany K. Clayton

Cc: Nick Bumgardner

**EQT Production Company** 

CH, OM, D-6

File

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WV Department of Environmental Protection

# Anticipated Frac Additives Chemical Names and CAS numbers

<u>Material</u>	<u>Ingredient</u>	CAS Number
Water Sand	Hydrotreated light petroleum distillate Tributyl tetradecyl phosphonium	14808-60-7
Friction Reducer Biocide	chloride Ammonium chloride	64742-47-8 81741-28-8
Scale Inhibitor 15% Hydrochloric Acid	Hydrochloric Acid Propargyl Alcohol	12125-02-9 7647-01-0
Corrosion Inhibitor Corrosion Inhibitor	Methanol Guar Gum	107-19-7 67-56-1
Geiling Agent Oxidizing Breaker Buffering Agent	Sodium Persulfate Potassium Carbonate	9000-30-0 7775-27-1 584-08-7

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APR 9 2018

WV Department of Environmental Protection



LOCATION MAP
PORTERS FALLS, WY 7.5M USGS DIVADRANGE
SCALE: 1' - 1000'

WVDEP OOG
ACCEPTED AS-BUILT



# MARTIN WEL

ENTRANCE OF S

NAD 83 - LAT: N 39.608379°; LO

NAD 27 - LAT: N 39.608300°; LO

UTM (NAD83) - N: 43843177.56

# SITE LOCATION

THE PROJECT IS LOCATED AT 39.612703 -80.766021 (NAD83 WVN). THE COORDINATES ARE REFERENCED FROM THE PAD ENTRANCE AND CAN BE LOCATED BY TAKING MOUNTAINEER HWY (ROUTE 7) APPROXIMATELY 8.3 MILES EAST FROM NEW MARTINSVILLE. THE ENTRANCE TO THE PROJECT WILL BE ON THE LEFT.

# FLOODPLAIN NOTE

THE PROPOSED LIMITS OF DISTURBANCE FOR THIS PROJECT ARE NOT LOCATED IN A FLOOD ZONE, PER THE FLOOD INSURANCE RATE MAP (FIRM) NUMBER 54103C0175C.

CENTER OF WELL PAD

NAD 83 - LAT: N 39.612703°; LO NAD 27 - LAT: N 39.612624°; LO

UTM (NAD83) - N: 4384798.602

GREENE DISTRIC

DATE: AUGUST 15,

WETZEL COUNTY, WEST

PG DRAWING NAME
1 COVER SHEET
2 GENERAL DETAILS #1
3 GENERAL DETAILS #2
4 EXISTING SITE PLAN (1 OF 2)
5 EXISTING SITE PLAN (2 OF 2)
6 OVERALL SITE PLAN W/ ORTHO
7 OVERALL SITE PLAN W/ ORTHO
8 PROFILES (1 OF 2)
9 PROFILES (2 OF 2)
10 OVERALL RECLAMATION PLAN
11 CONSTRUCTION DETAILS

DEP COMMENTS
10/16/2017



Woman Owned Small Busin

10125 Mason Dixon Hwy. Burton, WV 26562-9656

NOTE: DRAWING WAS CREATED ON 22x34 PAPER.

ARE HALF SCALE, REFER TO SCALE BAR FOR

<u>G</u>: W 80.770696°

IG: W 80.770876°

Ш 519684.583

\_OCATION

NG: W 80.766021°

NG: W 80.766201°

520084.660

2017 VIRGINIA



CERTIFICATION:

I DO HEREBY CERTIFY TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF, THAT THE EROSION AND SEDIMENT CONTROL PLAN AND SITE RESTORATION PLAN AND POST CONSTRUCTION BMPS ARE TRUE AND CORRECT, REPRESENT ACTUAL FIELD CONDITIONS AND ARE IN ACCORDANCE WITH THE WEST VIRGINIA CODE AND POSSIBILITY OF FINE AND IMPRISONMENT THE DEPARTMENT'S RULES AND REGULATIONS, I AM AWAR SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMAT

PIPELINES I. STOUT GWENDOLYN 05-03-02.1 2. MARTIN CHARLES W PROPERTY OWNERS LOCATION MAP
PORTERS FALLS, WY 7.5M USGS OUADRAWGE
SCALE: 1" - 1000" MARRIEN



WW Department of Environmental Protect

RECEIVED Office of Oil and Ga

APR 27 2018

EQT

120 PROFESSIONAL PLACE PROFESSIONAL BUILDING FOUR BRIDGEPORT, WV 26330

MARTIN WELL SITE **Cover Sheet** 



Engineers and Land Surveyors Woman Owned Small Business 10125 Mason Dixon Hoy Burton, WY 26562-9656 (304) 662-6486

48 840V SHEET NO.

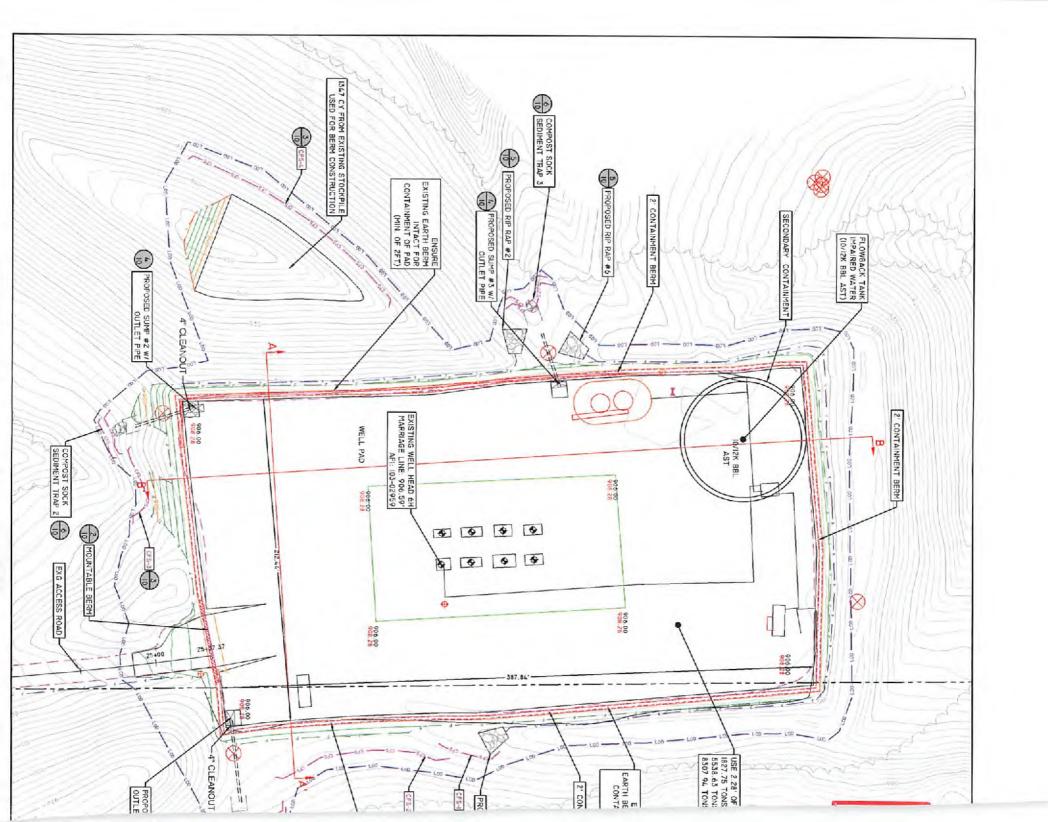
R PROPER SCALING

3 3

nc.

SIGNATURE

DATE: 08/15/2017



CEPTED WVDEP OOG 10 / 23 / 2017 AS-BUILT

N : 4584517.507	LAT - 39.608500°	LAT -	LAT - 39.608379°	-	WELL PAD	WEL
اے	NAD 27	2	NAD 83	2	DESCRIPTION	DESC
		COORDINATES	000			
80.7	LONG - 80 766166	.765986°	LONG - 80.765986°		1	The same of
59.6	LAT - 39, 612578°	612657°	LAT - 39 612657°	013-02900	0	HARTIN SH
80	LONG - 80.766170	.765990°	LONG - 80.765990	0 07 170	-	
39.6	LAT - 59.612658°	. 6127170	LAT - 39.012717°	105-0292K	5	HARTIN THE
80.	LONG - 80.766159*	.765979*	LONG - 80.765979	. 44.46	1	
39.0	LAT - 39.612524°	612603°	LAT - 39.612603°	103-02050	10	MARTIN OH
80.	LONG - 80.766174	.765994°	LONG - 80.765994	*****	7	-
39.6	LAT - 39.5(259)	.612770°	LAT - 59,612770°	10000-20	5	MARTIN SH
80.7	LONG - 80.766252°	.766052°	LONG - 80,765052*	100 0000	3	Committee and
39.0	LAT - 39.012525°	.612604°	LAT - 39.612604°	20000	5	MARTIN LH.
80.7	LONG - 80,706244°	.765064°	LONG - 80.765054	0 00000	1	
39.0	LAT - 39,012689	.6127 68°	LAT - 39.612768°	Sepen-sol	5	MARTIN SH
80.	LONG - 80.766236°	.766056°	LONG - 80.766056	00000	100	The part of the same
39.6	LAT - 39.612578°	.612657°	LAT - 59.612657	102-02087	5	MARTIN PHE
80.	LONG - 80.765241*	.76606I°	LONG - 80.766061		-	the section of
39.612	LAT - 39.612655°	012714	LAT - 39.612714°	103.00000	10	MARTIN IN
NAU ZI	2	0.0	NAD 03	WILL MOUNDER	-	MELL MOUNTS

•	100	GAS -	1	1050 1050 200
- EXISTRG ELEVATION - PROFISED ELEVATION	- RIPRAP APRON	- GAS LINE - GUICE BALL STREAMS	- DITCH LINE - EXISTING TREE LINE - TOE TRAIN CUT - FILL - Z BERM	- PROPOSED FENCE - PROPOSED FENCE - PROPOSED CONTOURS - PROPOSED CONTOURS - PROPOSED FILTER SOCK - PROPOSED FILTER SOCK - PROPOSED FILTER SOCK - PROPOSED FILTER SOCK
		00 - W		

E EXISTING
WTACT FOR
NT OF PAD
N. OF 2FT)

EL CRUSHER RUN) SHTO #3) SHTO #1)

LEGEND

		ELEVATION.	

AREA	LIMITS OF	HOWING	TREE CLEARING	CLEARING A	DESCRIPTION	AI
3.57	DISTURBANCE	5.57		AND GRUBBING	QUANTITY	AREA
ACRES		ACRES	ACRES		STIND	

Office of

CEIVED Oil and Gas

	WETLANDS	
	STREAMS	
TOTAL AREA	TOTAL LENGTH	# OF IMPACTS
ACTS	CONMENTAL IMP	ENVIE

WV Department of Environmental Protection

SEDIMENT TRAP I

+	1,347	FILL
1	im	TOTAL PROJ
UNITS	QUANTITY	DESCRIPTION
Sall	COUANTITIE	EARTHWOR

SUMP #I W/

NOTE: DRAWING WAS CREATED ON 22X34 PAPER. IIXI7 DRAWINGS ARE HALF SCALE. REFER TO SCALE BAR FOR PROPER SCALING. NOTE:

I.) WELLS MARKED WITH AN ASTERISK (\*)

ARE APPROXIMATE. THEY ARE NOT IN

PRODUCTION AND WERE COVERED WITH

PROTECTIVE STEEL PLATES AT THE

TIME OF SURVEY. DATUM: 83 WV NORTH

ECKED BY WPF

F = 30

SHEET NO.

PARTIN WELL



120 PROFESSIONAL PLACE PROFESSIONAL BUILDING FOUR BRIDGEPORT, WV 26330

MARTIN WELL SITE **OVERALL SITE PLAN** 



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