**west virginia** department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 11, 2013

**WELL WORK PERMIT**

**Horizontal 6A Well**

This permit, API Well Number: 47-10302960, issued to STONE ENERGY CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: MARTIN 8H
Farm Name: MARTIN, CHARLES & GWENDO
**API Well Number: 47-10302960**
**Permit Type: Horizontal 6A Well**
Date Issued: 12/11/2013



12/13/2013

API Number: 103-02960

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations,* 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

12/13/2013

WW-6B
(9/13)

-103 02960

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

103 5 554

| 1) Well Operator: | Stone Energy Corporation | 494490923 | Wetzel | Green | Porters Falls |
|---|---|---|---|---|---|
| | | Operator ID | County | District | Quadrangle |

2) Operator's Well Number: Martin #8H Well Pad Name: Martin

3) Farm Name/Surface Owner: Martin, Charles & Gwendolyn Public Road Access: WV Route 7

4) Elevation, current ground: 920' Elevation, proposed post-construction: 906'

5) Well Type (a) Gas ■ Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow ■ Deep _____
Horizontal ■

DMH
10-2-13

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Targeted formation is Marcellus Shale @ 6,620' TVD (-5,656' SL), thickness = 48', pressure is between 3,800 and 4,400 psig

8) Proposed Total Vertical Depth: 6,700' TVD @ TD

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 12,600' MD @ TD

11) Proposed Horizontal Leg Length: 5,249' from LP and 6,668' from KOP

12) Approximate Fresh Water Strata Depths: Shallowest @ 50' and Deepest @ 725'

13) Method to Determine Fresh Water Depths: Depth of bit when water shows in the flowline or when drilling soap is injected

14) Approximate Saltwater Depths: 1,556'

15) Approximate Coal Seam Depths: 720'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☑

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Received
OCT
Office of Oil and Gas
WV Dept. of Environmental Protection


12/13/2013

WW-6B
(9/13)

-103 02960

18) **CASING AND TUBING PROGRAM**

| TYPE | Size | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling | INTERVALS: Left in Well | CEMENT: Fill-up (Cu. Ft.) |
|---|---|---|---|---|---|---|---|
| Conductor | 20" | New | LS | 94.0 | 80' | 80' | 77 - CTS |
| Fresh Water | 13.375" | New | J55 | 54.5 | 900' | 900' | 881 - CTS |
| Coal | 13.375" | New | J55 | 54.5 | 900' | 900' | 881 - CTS |
| Intermediate | 9.625" | New | J55 | 36.0 | 2,245' | 2,245' | 554 Lead - 393 Tail CTS |
| Production | 5.5" | New | P110 | 20.0 | | 12,600' | 1,025 Lead - 2,142 Tail TOC @ 1,245' |
| Tubing | 2.375" | New | J55 | 4.7 | | 6,100' | N/A |
| Liners | N/A | | | | | | |

Note: The Fresh Water/Coal casing will be set just above Sea Level. At no time will this casing be set below Sea Level. The setting depth is due to sloughing formation below the Pittsburgh Coal seam.

| TYPE | Size | Wellbore Diameter | Wall Thickness | Burst Pressure | Cement Type | Cement Yield (cu. ft./k) |
|---|---|---|---|---|---|---|
| Conductor | 20" | 24" | 0.375" | N/A | Type 1 | 1.18 |
| Fresh Water | 13.375" | 17.5" | 0.380" | 2,730 psi | Class A | 1.19 |
| Coal | 13.375" | 17.5" | 0.380" | 2,730 psi | Class A | 1.19 |
| Intermediate | 9.625" | 12.25" | 0.352" | 3,520 psi | Class A | 1.26 Lead - 1.19 Tail |
| Production | 5.5" | 8.75" | 0.361 | 12,360 psi | Class A | 1.25 Lead - 1.19 Tail |
| Tubing | 2.375" | N/A | 0.190" | 7,700 psi | N/A | N/A |
| Liners | N/A | | | | | |

DMH
10-2-17

**PACKERS**

| | | | | |
|---|---|---|---|---|
| Kind: | N/A | | | |
| Sizes: | | | | |
| Depths Set: | | | | |

Received

Office of Oil and Gas
WV Dept. of Environmental Protection


12/13/2013

WW-6B
(9/13)

-103 02960

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

MIRU conductor rig and set 20" conductor into solid rock cementing back to surface. Typically the setting depth is 80'. RDMO conductor rig and MIRU top-hole rig. Drill and set 13.375" fresh water/coal casing cementing back to surface. Drill and set 9.625" intermediate casing cementing back to surface. Drill 8-3/4" production hole to just above KOP. This section will be drilled using a slant in order to maintain and reduce anti-collision concerns. Run gyro and displace with KCl fluid back to surface. RDMO top-hole rig and MIRU horizontal rig. Displace KCl fluid out of well bore with salt saturated drilling fluid. Drill to KOP and then drill curve to landing point. Continue drilling horizontal section of well bore to TD. Condition well bore at TD, TOOH, and run 5.5" production casing to TD. Cement production casing to 1000' inside of the 9.625" casing string. RDMO horizontal rig after installing night cap on top of well head.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

MIRU coil tubing unit or service rig and clean out well bore to PBTD. Run CBL to approximately 30-60 degrees in curve back to surface. Toe prep horizontal for fracturing. RDMO coil tubing unit or service rig. MIRU stimulation equipment. Begin stimulation on first stage. Anticipated maximum treating pressure is 9000 psi. Anticipated maximum pump rate is between 85 and 90 bmp of slick-water with sand. Frac plugs will be pumped down during night-time operations. The number of stages to be pumped will be determined once the well is drilled and log information is reviewed. All other stages will pumped as described above. Once well is fraced the coil tubing unit or service rig (with snubbing unit) will be moved back on site and the frac plugs will be drilled out and the well bore will be cleaned up. Flow back time for the well will be dependent upon fluid return and gas production. All gas will be flared until the well is capable of production.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 13.57

22) Area to be disturbed for well pad only, less access road (acres): 7.49

23) Describe centralizer placement for each casing string: DMH 10-2-13

Fresh Water/Coal string will use bow spring centralizers w/ one just above guide shoe and then every 2nd jt. to surface. Intermediate string will use bow spring centralizers w/ one just above the guide shoe, one just above the float collar and then on every 3rd jt. to surface. One straight vane rigid centralizer will be placed as close as practical to the surface. Production string will use alternating left/right rigid centralizers on every 4th jt. from TD to 500' above KOP and on every 3rd jt. from 500' above KOP to top of slant. Bow spring centralizers every 3rd jt. will be used from this point to top of cement.

24) Describe all cement additives associated with each cement type:

Fresh Water/Coal cement is typically Class A w/ 0.25 pps Cello-Flake and 1.0% to 3.0% CaCl2. Intermediate cement is a lead/tail blend with the lead being Class A w/ 10% Salt and 0.25 pps Cello-Flake. Tail is Class A w/ 0.25 pps Cello-flake and 1.0% to 3.0% CaCl2. Production cement is a lead/tail blend with the lead being HES's GASSTOP blend w/ 0.8% Retarder and tail being HES's HALCEM blend w/ 0.65% Retarder and 0.1% Dispersant or SLB with lead/tail with the lead being Class A w/ 10% Salt or Class A w/ FlexSeal and the tail being Class A w/ 0.2% Dispersant, 0.4% Fluid Loss, 0.2% Anti-Foam, 0.15% Retarder, and 0.2% Anti-Settling Agent.

25) Proposed borehole conditioning procedures:

Fresh Water/Coal section will be done by circulating air through the drill string at TD between 30 and 90 minutes or until the well bore clears of cuttings.
Intermediate section will be done by circulating air and/or stiff foam through the drill string at TD between 30 and 120 minutes or until the well bore clears of cuttings.
Production section will be done by circulating drilling fluid through the drill string at TD between 120 to 720 minutes (a minimum of 3 bottoms up) until the shakers are clear of cuttings.



*Note: Attach additional sheets as needed.

Well: Martin #8H
State: West Virginia
County: Wetzel
District: Green
Prospect: Mary
Location: Surface: North = 4,384,794 East = 520,088 (UTM NAD 83)
PBHL: North = 4,383,433 East = 521,234 (UTM NAD 83)
PTD: 12600' MD / 6700' TVD

# STONE ENERGY - PROPOSED HORIZONTAL

Revision: 27-Sept-13

Permit Number: 47-103-
Permit Issued:
Post Construction Ground Elevation: 906'
Kelly Bushing: 18'
Rig:
Spud Date:
TD Date:
Rig Release Date:

| HOLE SIZE | PILOT HOLE FORMATION TOPS | WELLBORE DIAGRAM | CASING & CEMENTING DATA DIRECTIONAL DATA | MW & FLUID TYPE | HOLE DEV. |
|---|---|---|---|---|---|
| 24" Hole then Driven | 80' KB (62' BGL) | | **CONDUCTOR PIPE**<br>20" x 3/8" wall L/S PE @ 40' (set in bedrock & grouted to surface) | | Vertical |
| 17-1/2" Hole | Shallowest FW 50' TVD<br>Pittsburgh Coal 720' TVD<br>Deepest FW 725' TVD<br>**900' TVD** | | | Air / Mist | |
| 12-1/4" Hole | Salt Water 1556' TVD<br>Little Lime 1883' TVD<br>Big Lime 1913' TVD<br>Big Injun Sandstone 2013' TVD<br>Base of Big Injun 2113' TVD<br>**2245' TVD** | | **SURFACE CASING**<br>13-3/8" 54.5# J-55 STC @ 900' MD/TVD<br>Set through fresh water zones<br>Set through coal zones<br>Cemented to surface | Stiff Foam | Vertical |
| | Berea Sandstone 2477' TVD<br>Gordon Sandstone 2679' TVD | | **INTERMEDIATE CASING**<br>9-5/8" 36.0# J-55 LTC @ 2245' MD/TVD<br>Set through potential salt water zones<br>Set below base of Big Injun<br>Cemented to surface | | Vertical |
| 8-3/4" Hole | | | | Air / Dust | |
| | | | KOP @ 5932' TVD | | |
| 8-3/4" Hole | Rhinestreet Shale (Base) 6168' TVD<br>Middlesex Shale 6376' TVD<br>West River Shale 6419' TVD<br>Geneseo Shale 6515' TVD<br>Tully Limestone 6535' TVD<br>Hamilton Shale 6566' TVD | | | WBM in Curve | |
| 8-3/4" Hole in Lateral | Marcellus Shale 6620' TVD | | | WBM In Lateral | ~89.5° |
| | Onondaga Limestone 6668' TVD | | Landing Point (LP) @ 7351' MD / 6650' TVD<br>~89.5° angle<br>~149° azimuth | | |
| | | | TD @ 12600' MD / 6700' TVD<br>**PRODUCTION CASING**<br>5-1/2" 20.0# P-110 CDC @ 12600' MD<br>Top of Cement @ 1245' (~1000' inside 9-5/8") | | |

Notes: Formation tops as per vertical pilot hole
Curve & lateral tops will vary due to structural changes
Directional plan based upon best estimate of structure

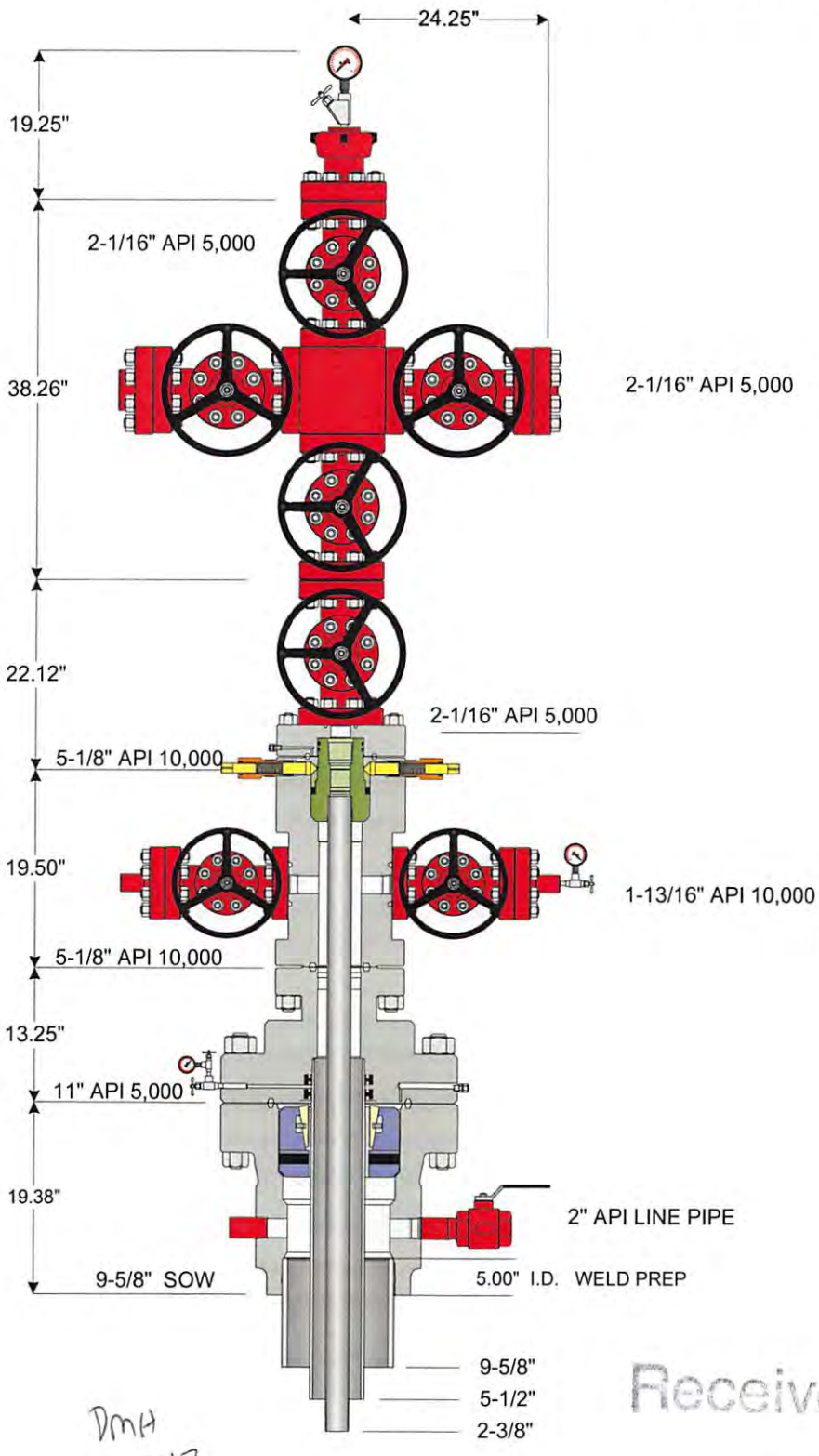


DMH
10-2-17

-103-02960

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THE DRAWING ARE ESTIMATED MEASUREMENTS AND FOR REFERENCE ONLY.

-103 02960




DMH
10-2-17



Weatherford®



| | | |
|---|---|---|
| Customer: STONE ENERGY | Project: 46705 | Quote: 99565 v 3 |
| Tender, Project or Well: 2011- 2012 CONVENTIONAL MARCELLUS | Date: 07-17-2011 | Drawn By: RE |

12/13/2013

WW-9
(9/13)

-103 02960

API Number 47 - 103 -
Operator's Well No. Martin #8H

**STATE OF WEST VIRGINIA**
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**
**OFFICE OF OIL AND GAS**

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Stone Energy Corporation OP Code 494490923

Watershed (HUC 10) Little Fishing Creek Quadrangle Porters Falls

Elevation 906' County Wetzel District Green

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

DM17
10-2-13

- ☐ Land Application
- ■ Underground Injection ( UIC Permit Number 2D0859721, 34-121-24037, 34-121-24086 )
- ☐ Reuse (at API Number Flow back will be stored and used for other stimulations, wells not yet permitted )
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain

Will closed loop system be used? If so, describe: Top-hole and horizontal rigs will incorporate the use of a closed loop system

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air, drilling soap, & salt brine

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? See WW-9 Addendum

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All cuttings will be disposed of in an approved landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SWF-1021/WV109185)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) Timothy P. McGregor

Company Official Title Land Coordinator

Received
Office of Oil and Gas
WV Dept. of Environmental Protection

Subscribed and sworn before me this 30th day of September, 20 13

Notary Public

My commission expires 5/18/2021

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
DANIELLE L SNODERLY
RR2 Box 248A, Fairmont, WV 26554
My Commission Expires May 18, 2021

12/13/2013

-103 02960

Form WW-9

Operator's Well No. Martin #8H

Stone Energy Corporation

Proposed Revegetation Treatment: Acres Disturbed 13.57 Prevegetation pH _____

Lime 2.0 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 - 750 lbs/acre

Mulch 0.50 to 0.75 + Straw Tons/acre

**Seed Mixtures**

| Temporary | | Permanent | |
|---|---|---|---|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Marcellus Mix | 100.0 | Marcellus Mix | 100.0 |
| White or Ladino Clover | 10.0 | White or Ladino Clover | 10.0 |
| Orchard Grass | 40.0 | Orchard Grass | 40.0 |
| Winter Rye | 50.0 | Winter Rye | 50.0 |

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Received

Title: Oil & Gas Inspector Date: 10-2-13

Office of Oil and Gas
WV Dept. of Environmental Protection

Field Reviewed? (✓) Yes ( ) No

12/13/2013

-103 02960

STONE ENERGY

**WW-9 ADDENDUM**

**Drilling Medium Anticipated for This well**

- Vertical section of well bore, down to KOP, will be drilled on air and/or a combination of air and drilling soap.
- From KOP through the curve section and horizontal section of well bore will be drilled on a brine-water based mud system.

**Additives to be Used While Drilling**

- Common additives when air drilling: KCl *(CAS No. 1302-78-9 & 14808-60-7)*, soda ash *(CAS No. 497-19-8)*, shale stabilizer *(CAS No 67-48-1 & 7732-1835)*, drilling soap *(CAS No. 111-76-2)*, air hammer/motor lubricant.
- Common water based additives for mud drilling: NaCl *(CAS No. 7647-14-5)*, KCl *(CAS No. 7447-40-7)*, barite *(CAS No. 13462-86-7 & 14808-60-7)*, starch *(CAS No. 9005-25-8)*, PAC *(CAS No. 9004-32-4)*, xanthum gum *(CAS No. 11138-66-2)*, PHPA *(CAS No. 64742-47-8)*, polysaccharide *(CAS No. 11138-66-2)*, sulfonated asphaltic material *(CAS No. 269-212-0 & 238-878-4)*, aluminum silicate *(CAS No. 37287-16-4)*, gilsonite *(CAS No. 12002-43-6)*, graphite *(CAS No.14808-60-7 & 7782-42-5)*, shale stabilizer *(CAS No. 67-48-1 & 7732-18-5)*, fluid loss control polymers *(CAS No. 9004-34-6)*, viscosity control polymers *(CAS No. 11138-66-2 & 107-22-2)*, soda ash *(CAS No. 497-19-8)*, sodium bicarbonate *(CAS No. 144-55-8)*, NaOH *(CAS No. 1310-73-2, 7647-14-5, & 7732-18-5)*, lime *(CAS No. 1305-62-0)*, gypsum *(CAS No.778-18-9)* , citric acid *(CAS No. 77-92-9)*, biocide *(CAS No. 52-51-7 or 7732-18-5 + 67-56-1 + 141-43-5)*, $CaCO_3$ *(CAS No. 471-34-1)* , cellulose fibers *(CAS No. 14808-60-7)*, nut plug *(CAS No. 9004-34-6 & 14808-60-7)*, cross-linking polymers *(CAS No. 107-22-2 & 11138-66-2)*, other LCMs, surfactants *(CAS No. 64-17-5)* , ROP enhancer/lubricant *(CAS No. 8002-13-9)*, beads, corrosion inhibitor *(CAS No. 7732-18-5)*, aluminum stearate *(CAS No. 300-92-5)*, defoamer *(CAS No. 246-771-9)*.

MSDS are available upon request.

Received

DMH
10-2-13

Office of Oil and Gas
WV Dept. of Environmental Protection



12/13/2013

STONE ENERGY

**WW-9 ADDENDUM**

**Drill Cuttings Disposal Method**

- Closed loop drilling system will be incorporated. No waste pits will be constructed. All drill cuttings are put through a drier system and hauled to and disposed of at approved and permitted landfills.

**Landfills or Offsite Names and Permit Numbers**

Wetzel County Sanitary Landfill
Rt. 1, Box 156A
New Martinsville, WV 26155
SWF-1021 / WV01909185

Brooke County Sanitary Landfill
Colliers, WV 26035
SWF-1013 / WV0109029

DMH
10-21-13





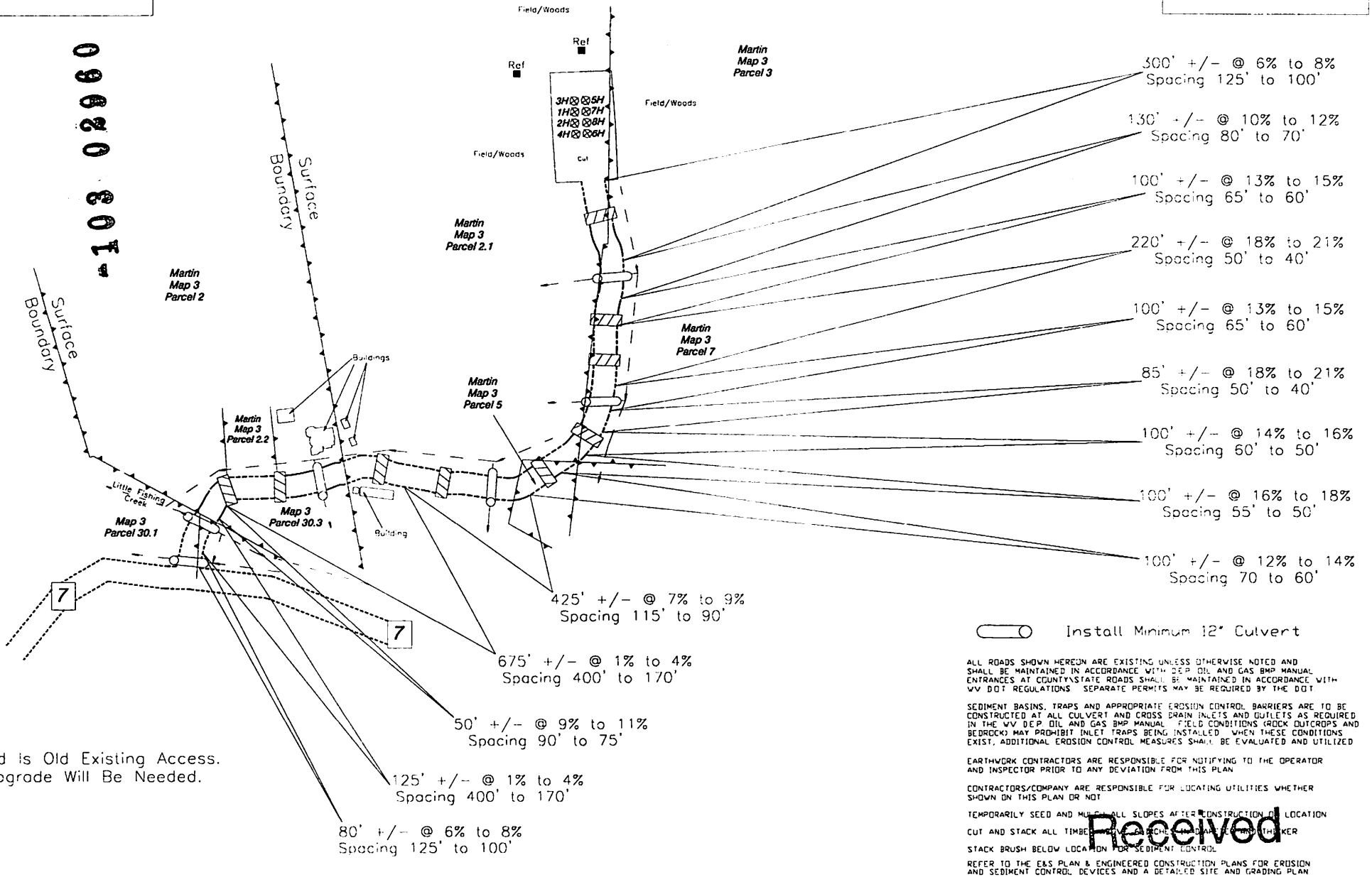
12/13/2013

# Stone Energy Corporation-Martin #8H

Form W-9



4103 02960




Road is Old Existing Access.
Upgrade Will Be Needed.

Install Minimum 12" Culvert

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH DEP OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV DOT REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE DOT

SEDIMENT BASINS, TRAPS AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFYING TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN

CONTRACTORS/COMPANY ARE RESPONSIBLE FOR LOCATING UTILITIES WHETHER SHOWN ON THIS PLAN OR NOT

TEMPORARILY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION

CUT AND STACK ALL TIMBER [illegible] AS NECESSARY

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL

REFER TO THE E&S PLAN & ENGINEERED CONSTRUCTION PLANS FOR EROSION AND SEDIMENT CONTROL DEVICES AND A DETAILED SITE AND GRADING PLAN



HUPP Surveying & Mapping
P.O. BOX 647 GRANTSVILLE, WV 26147
PH:(304)354-7035 E-MAIL: hupp@frontiernet.net

| Drafted BY: | Date Drafted: | Job Number: |
|---|---|---|
| DB | 07/31/13 | W20122174 |

103 02960

# Well Site Safety Plan

## Martin Well Pad
## Green District, Wetzel County

Martin 8H

DMH
10-2-17

Stone Energy Corporation
6000 Hampton Center, Suite B
Morgantown, West Virginia 26505
(304) 225-1600

Initial Preparation: September 16, 2013

# Water Management Plan:
## Primary Water Sources

WMP- 01597 | API/ID Number: 047-103-02960 | Operator: Stone Energy Corporation

Martin #8H

**Important:**

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

**DEP is aware that some intake points will be used for mutiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interepreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.**

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED NOV 2 1 2013

12/13/2013

## Source Summary

| WMP- 01597 | API Number: | 047-103-02960 | Operator: | Stone Energy Corporation |
|---|---|---|---|---|
| | | Martin #8H | | |

## Stream/River

- Source **Ohio River @ The Spielers Club** Wetzel Owner: **The Spielers Club**

| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
|---|---|---|---|---|---|
| 7/1/2014 | 7/1/2015 | 6,600,000 | | 39.709677 | -80.826384 |

☑ Regulated Stream? Ohio River Min. Flow Ref. Gauge ID: 9999999 Ohio River Station: Willow Island Lock & Dam

**Max. Pump rate (gpm):** **833** **Min. Gauge Reading (cfs):** **6,468.00** **Min. Passby (cfs)**

DEP Comments: Refer to the specified station on the National Weather Service's Ohio River forecast website: http://www.erh.noaa.gov/ohrfc//flows.shtml

12/13/2013

## Source Detail

WMP- 01597 | API/ID Number: 047-103-02960 | Operator: Stone Energy Corporation

Martin #8H

Source ID: 30175 Source Name: Ohio River @ The Spielers Club

The Spielers Club

Source Latitude: 39.709677

Source Longitude: -80.826384

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 25000 County: Wetzel

Anticipated withdrawal start date: 7/1/2014

Anticipated withdrawal end date: 7/1/2015

Total Volume from Source (gal): 6,600,000

Max. Pump rate (gpm): 833

Max. Simultaneous Trucks: 0

Max. Truck pump rate (gpm) 0

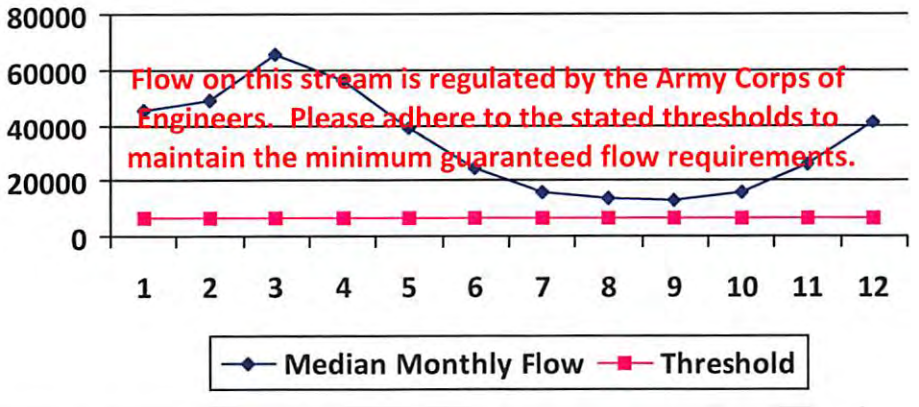
- [ ] Endangered Species?
- [x] Mussel Stream?
- [ ] Trout Stream?
- [ ] Tier 3?
- [x] Regulated Stream? Ohio River Min. Flow
- [x] Proximate PSD? Grandview-Doolin PSD
- [x] Gauged Stream?

Reference Gaug 9999999 Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.) 25,000.00 Gauge Threshold (cfs): 6468

| Month | Median monthly flow (cfs) | Threshold (+ pump | Estimated Available water (cfs) |
|---|---|---|---|
| 1 | 45,700.00 | - | - |
| 2 | 49,200.00 | - | - |
| 3 | 65,700.00 | - | - |
| 4 | 56,100.00 | - | - |
| 5 | 38,700.00 | - | - |
| 6 | 24,300.00 | - | - |
| 7 | 16,000.00 | - | - |
| 8 | 13,400.00 | - | - |
| 9 | 12,800.00 | - | - |
| 10 | 15,500.00 | - | - |
| 11 | 26,300.00 | - | - |
| 12 | 41,300.00 | - | - |

### Water Availability Profile




### Water Availability Assessment of Location

| | |
|---|---|
| **Base Threshold (cfs):** | - |
| Upstream Demand (cfs): | 0.00 |
| Downstream Demand (cfs): | 0.00 |
| Pump rate (cfs): | 1.86 |
| Headwater Safety (cfs): | 0.00 |
| Ungauged Stream Safety (cfs): | 0.00 |
| **Min. Gauge Reading (cfs):** | - |
| **Passby at Location (cfs):** | - |

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

12/13/2013

# Water Management Plan:
## Secondary Water Sources

WMP-01597 API/ID Number 047-103-02960 Operator: Stone Energy Corporation

Martin #8H

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

## Multi-site impoundment

Source ID: 30176 Source Name Pribble Centralized Freshwater Impoundment

Source start date: 7/1/2014

Source end date: 7/1/2015

Source Lat: 39.685144 Source Long: -80.820002 County Wetzel

Max. Daily Purchase (gal)

Total Volume from Source (gal): 6,600,000

DEP Comments:

**The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.**

**Reference: WMP-277**

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 30177 Source Name Tuttle Centralized Freshwater Impoundment
Source start date: 7/1/2014
Source end date: 7/1/2015
Source Lat: 39.586528 Source Long: -80.779889 County Wetzel
Max. Daily Purchase (gal) Total Volume from Source (gal): 6,600,000
DEP Comments:

**The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.** **Reference: WMP-588**

Source ID: 30178 Source Name Conley Centralized Freshwater Impoundment
Source start date: 7/1/2014
Source end date: 7/1/2015
Source Lat: 39.608922 Source Long: -80.79156 County Wetzel
Max. Daily Purchase (gal) Total Volume from Source (gal): 6,600,000
DEP Comments:

**The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.** **Reference: WMP-589**

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

## Recycled Frac Water

Source ID: 30179 Source Name Various

Source start date: 7/1/2014
Source end date: 7/1/2015

Source Lat: Source Long: County

Max. Daily Purchase (gal) Total Volume from Source (gal): 6,600,000

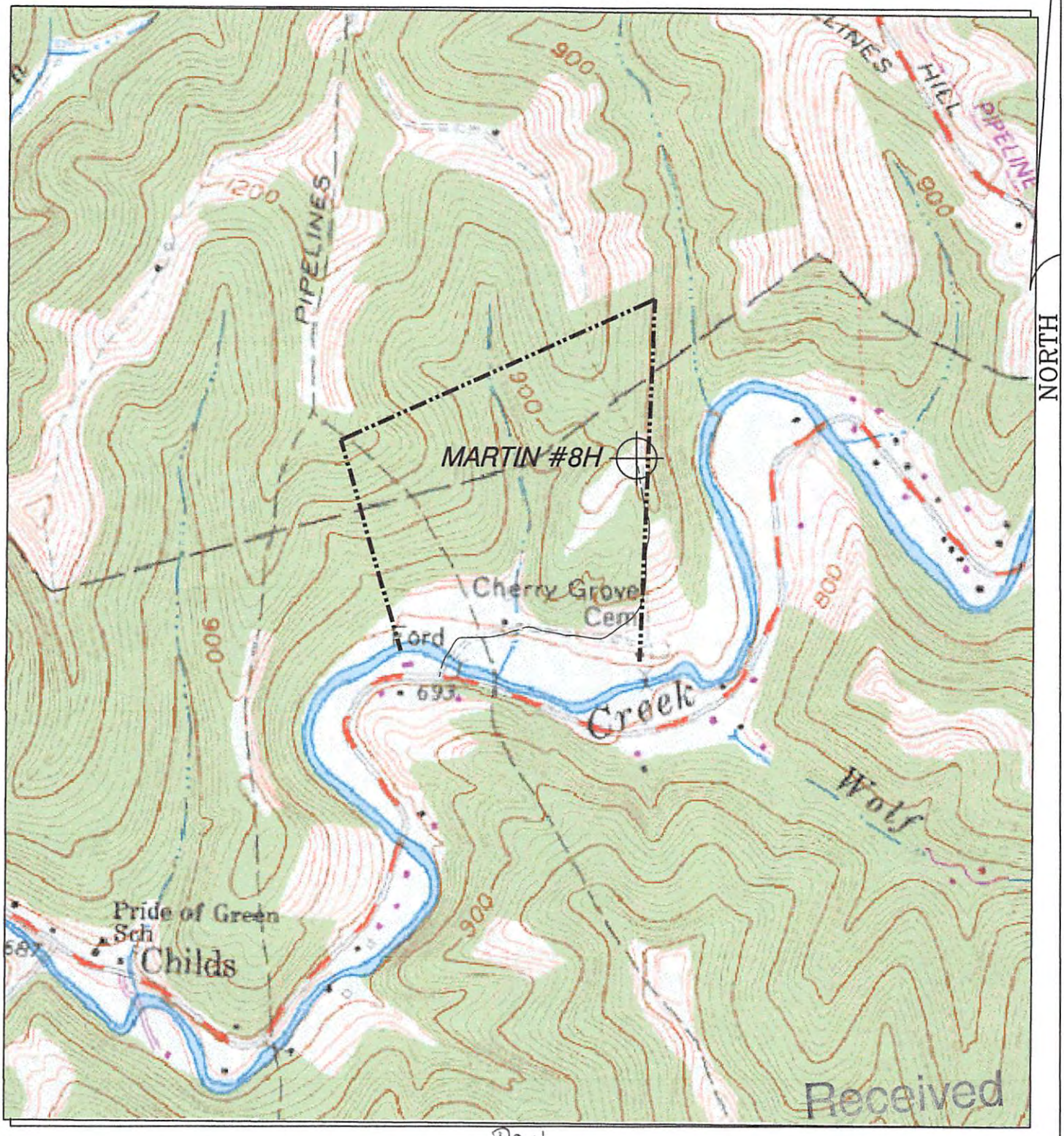
DEP Comments:

Form W-9

# Stone Energy Corporation Martin #8H

-103 02960






DMH
10-2-13

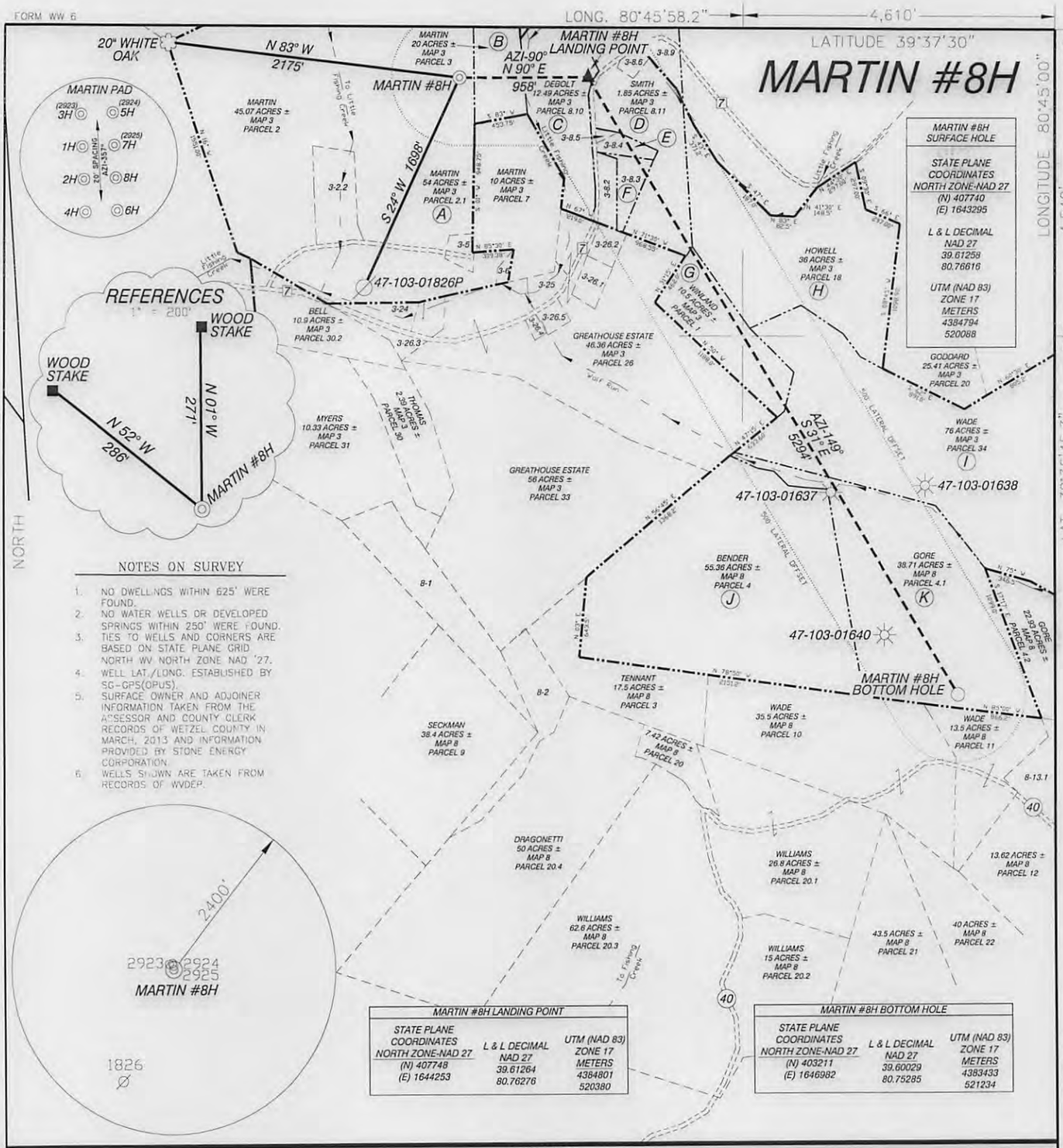
OCT 7 2013

| HUPP Surveying & Mapping | 1" = 1000' | Stone Energy Corp. |
|---|---|---|
| P.O. BOX 647 GRANTSVILLE, WV 26147 | Porters Falls 7.5' | P.O. Box 52807 |
| PH: (304)354-7035 E-MAIL: hupp@frontiernet.net | | Lafayette, LA 70508 |

Office of Oil and Gas
WV Dept. of Environmental Protection

12/13/2013

FORM WW-6




MARTIN #8H SURFACE HOLE

STATE PLANE COORDINATES NORTH ZONE-NAD 27
(N) 407740
(E) 1643295

L & L DECIMAL NAD 27
39.61259
80.76616

UTM (NAD 83) ZONE 17 METERS
4384794
520088

NOTES ON SURVEY

1. NO DWELLINGS WITHIN 625' WERE FOUND.
2. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' WERE FOUND.
3. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
4. WELL LAT./LONG. ESTABLISHED BY SG-GPS(OPUS).
5. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WETZEL COUNTY IN MARCH, 2013 AND INFORMATION PROVIDED BY STONE ENERGY CORPORATION.
6. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.

MARTIN #8H LANDING POINT

| STATE PLANE COORDINATES NORTH ZONE-NAD 27 | L & L DECIMAL NAD 27 | UTM (NAD 83) ZONE 17 METERS |
|---|---|---|
| (N) 407748<br>(E) 1644253 | 39.61264<br>80.76276 | 4384801<br>520380 |

MARTIN #8H BOTTOM HOLE

| STATE PLANE COORDINATES NORTH ZONE-NAD 27 | L & L DECIMAL NAD 27 | UTM (NAD 83) ZONE 17 METERS |
|---|---|---|
| (N) 403211<br>(E) 1646982 | 39.60029<br>80.75285 | 4383433<br>521234 |

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 834

DOYLE HUPP, JR. LICENSED No. 834 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: hupp@frontiernet.net

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE SEPTEMBER 25, 20 13

OPERATORS WELL NO. MARTIN #8H H6A

API WELL NO. 47 (STATE) — 103 (COUNTY) — 02960 (PERMIT)

MINIMUM DEGREE OF ACCURACY 1/2500

PROVEN SOURCE OF ELEVATION SG-GPS (OPUS)

FILE NO. W2174 (BK 59-37)

SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION :

ELEVATION 920' WATERSHED LITTLE FISHING CREEK

DISTRICT GREEN COUNTY WETZEL QUADRANGLE PORTERS FALLS 7.5'

SURFACE OWNER CHARLES & GWENDOLYN MARTIN ACREAGE 54±

ROYALTY OWNER CHARLES & GWENDOLYN MARTIN, et al LEASE ACREAGE 308.66± 12/13/2013

PROPOSED WORK : LEASE NO. ___

DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___

PHYSICAL CHANGE IN WELL (SPECIFY) ___ TARGET FORMATION MARCELLUS

ESTIMATED DEPTH TVD 6,700' MD 12,600'

WELL OPERATOR STONE ENERGY CORPORATION DESIGNATED AGENT TIM MCGREGOR

ADDRESS P.O. BOX 52807 LAFAYETTE, LA 70508 ADDRESS 6000 HAMPTON CENTER SUITE B MORGANTOWN WV 26505

COUNTY/PERMIT