



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 13, 2023
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for MARTIN 8H
47-103-02960-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: MARTIN 8H
Farm Name: MARTIN, CHARLES & GWEN
U.S. WELL NUMBER: 47-103-02960-00-00
Horizontal 6A Plugging
Date Issued: 4/13/2023

Promoting a healthy environment.

04/14/2023

PERMIT CONDITIONS

47 10302960

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

04/14/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 906' Watershed Little Fishing Creek
District Green County Wetzel Quadrangle Porters Falls 7.5'

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow
Address 400 Woodcliff Drive Address 427 Midstate Drive
Canonsburg PA 15317 Clarksburg, WV 26301

8) Oil and Gas Inspector to be notified Name Steve McCoy
Address 13016 Indian Creek
Jacksonburg, WV 26377
9) Plugging Contractor Name R&J
Address 1087 Raccoon Rd
Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

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Office Of Oil and Gas
MAR 16 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen McCoy Digitally signed by Stephen McCoy
Date: 2023.03.14 10:30:05 -0400 Date _____

04/14/2023

Martin 8H
Wetzel Co., WV
HZ Marcellus well
API # 4710302960

DATE: 3/9/2023

CURRENT STATUS: (All Depths Based off GL)

20" conductor @ 85' Cemented to Surface
13 3/8" casing @ 901' Cemented to Surface
9 5/8" casing @ 2,230' Cemented to Surface
5 1/2" casing @ 12,074' Cemented to 1169'

TD: 12,074'
TVD: 6,676'
Well is DUC currently Shut-in
Production Casing: 1000 psi
Production Annulus: 0 psi
Intermediate Annulus: 0 psi

Elevation: 906'
Fresh Water: 108'
Coal: 634', 714', 750'
Brine Water: NA
Oil: NA
Gas: 7024'

1. Notify Inspectors Stephen McCoy 681 344 3265 prior to beginning operations.
2. Check and record pressure on all casings, notify engineer of recorded pressures.
3. Blow well down and/or kill if necessary.
4. Install 3 to 5 k wireline BOP. Test BOP's and stack to regs. P/U install 3 to 5k lubricator
5. Equalize lubricator, if necessary and RIH w/ Gauge ring to 65 degrees or 20-100' above Marcellus (Marcellus top 7024' MD/6619' TVD). If run is good, move on to step 6, else discuss with EQT Rep and WVDEP.
6. Equalize lubricator, if necessary and RIH w/ wireline and set a CIBP @ 6,994' MD / 6,610' TVD, (30' above the Marcellus formation - 7024' MD/6619' TVD) *Set CIBP in middle of 5 1/2" casing joint.
7. POOH w/ wireline and load well with Fresh Water if not already full
8. Pressure up against CIBP to 500 psig and ensure leak-off is not more than 10% in 15 minutes per regulation.
9. RIH with segmented bond log and pull log from CIBP to surface. Share top of Cement with EQT rep and WVDEP for confirmation on cutting/pulling 5 1/2" casing.
10. TIH with tubing to CIBP and pump 6% gel to 3000'
11. RIH to CIBP and Pump 500' Class A or CL cement plug from 6,994' to 6,494'. Let cement cure.(CIBP Plug)
12. RU and RIH with WL and split shot, shoot 5 1/2" casing off at free point and pull 5 1/2" casing out of hole.
13. TIH with work string and set pump 6% gel to surface, pump 250' cemented plug starting 100' in the casing cut depth if possible (100' in/200' out) of 5 1/2" stub. Let cement cure.(5 1/2" casing cut)
14. TIH w/tubing to 2330' set Class A or CL cement plug from 2330' to 2080' (100' below/150' above 9 5/8" casing set depth) Let cement cure.
15. TIH w/tubing to 1006' and set Class A or CL cement plug from 1006' to 534' (covers Elevation depth and all coal shows, 13 3/8" casing seat)
16. TIH w/tubing to 200' and set Class A or CL cement plug from 200' to surface (surface plug and fresh water show)
17. Remove any surface wellhead equipment.
18. Cut, weld and cap well. Install 6" monument or greater per DEP regulations.

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Office Of Oil and Gas

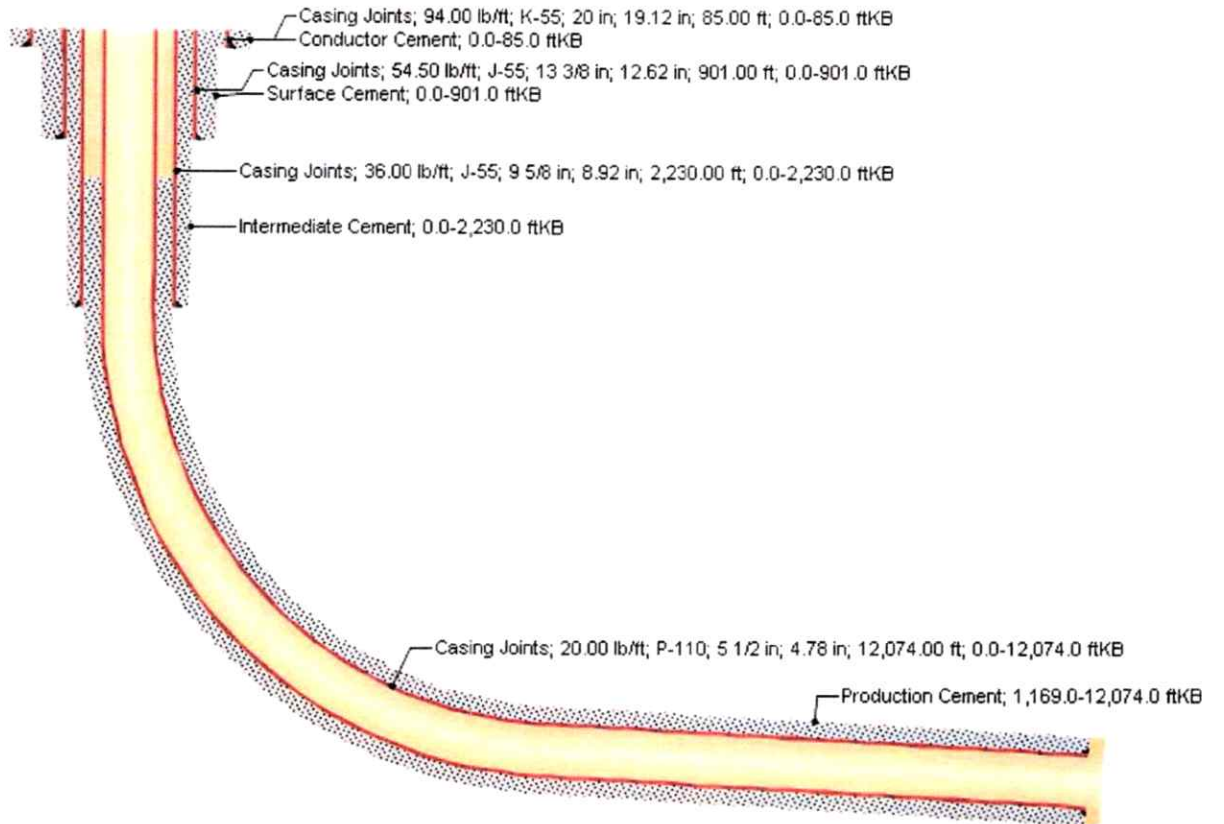
MAR 16 2023

WV Department of
Environmental Protection

Stephen
Mccoy

04/14/2023
Digitally signed by
Stephen McCoy
Date: 2023.03.14 10:29:46
-04'00'

47 10302960



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Office Of Oil and Gas
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04/14/2023
Stephen McCoy



March 10, 2023

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
Martin #8H Well
Permit Number 47-103- 02960
Green District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-774-9073.

Sincerely,

John Zavatchan
Project Specialist - Permitting

Office Of Oil and Gas
MAR 16 2023
WV Department of
Environmental Protection

Enc.

04/14/2023
Stephen McCoy



47 1 0 3 0 2 9 6 0

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

WV Department of
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1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

1) Date: March 10, 2023 **47 10302960**
2) Operator's Well Number
Martin #8H
3) API Well No.: 47 - 103 - 02960

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached</u>	Name _____
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Steve McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name _____
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the persons named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
 Beaver County
 My commission expires March 9, 2024
 Commission number 1267706
 Member, Pennsylvania Association of Notaries

Well Operator EQT Production Company
 By: Erin Spine *[Signature]*
 Title: Manager - Subsurface Permitting
 Address 400 Woodcliff Drive
Canonsburg PA 15317
 Telephone (724) 271-7380

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 Office Of Oil and Gas
MAR 16 2023
 WV Department of
 Environmental Protection

Subscribed and sworn before me this 10th day of March 2023
[Signature] Notary Public
 My Commission Expires March 9, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/14/2023
Stephen McCoy

47 10302960

Martin #8H WW-4A Attachment

SURFACE OWNER:

EQT Production
400 Woodcliff Drive
Canonsburg, PA 15317

COAL OWNERS:

Master Mineral Holdings I, L.P.
223 W. Wall, 9th Floor
Midland, TX 79701

James Steele
1425, 33rd St.
San Diego, CA 92102

Betty Pelligra
2248 Cross Creek
Cuyahoga Fall, OH 4423

Marjorie Hoover
4538 Stagecoach Tr.
Copley, OH 44321

Timothy A. Steele
3361 Province Court
Powell, OH 43065

Country Roads Minerals LLC
P.O. Box 245
Williamstown, WV 26187

Todd D. Steele
201 US Grant Street
LaGrange, OH 44050

Randy L. Steele
5155 Jewell Lane
Paducah, KY 42001

The Jack T. Steele and Jean F. Steele Living Trust; Trustee: Jack T. Steele
808 Chestnut Boulevard
Cuyahoga Falls, OH 44221

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WV Department of
Environmental Protection

04/14/2023

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 \$ 9.95

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 \$ 17.45

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EQT PRODUCTION
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047

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MASTER MINERAL HOLDINGS I, L.P.
223 W. WALL, 9TH FLOOR
MIDLAND, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047

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JAMES STEELE
1425, 33RD ST.
SAN DIEGO, CA 92102

PS Form 3800, April 2015 PSN 7530-02-000-9047

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BETTY PELLIGRA
2248 CROSS CREEK
CUYAHOGA FALL, OH 4423

PS Form 3800, April 2015 PSN 7530-02-000-9047

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MARJORIE HOOVER
4538 STAGECOACH TR.
COPLY, OH 44321

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TIMOTHY A. STEELE
3361 PROVINCE COURT
POWELL, OH 43065

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 WV Department of Environmental Protection

PS Form 3800, April 2015 PSN 7530-02-000-9047

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47 10302960

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**COUNTRY ROADS MINERALS LLC
P.O. BOX 245
WILLIAMSTOWN, WV 26187**

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**TODD D. STEELE
201 US GRANT STREET
LAGRANGE, OH 44050**

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**RANDY L. STEELE
5155 JEWELL LANE
PADUCAH, KY 42001**

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**JACK T. STEELE
JACK & JEAN STEELE LIVING TRUST
808 CHESTNUT BOULEVARD
CUYAHOGA FALLS, OH 44221**

PS Form 3800, April 2019

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Office Of Oil and Gas
MAR 16 2023
WV Department of
Environmental Protection

04/14/2023

Topo Quad: Porters Falls 7.5'

Scale: 1" = 2000'

County: Wetzel

Date: July 15, 2022

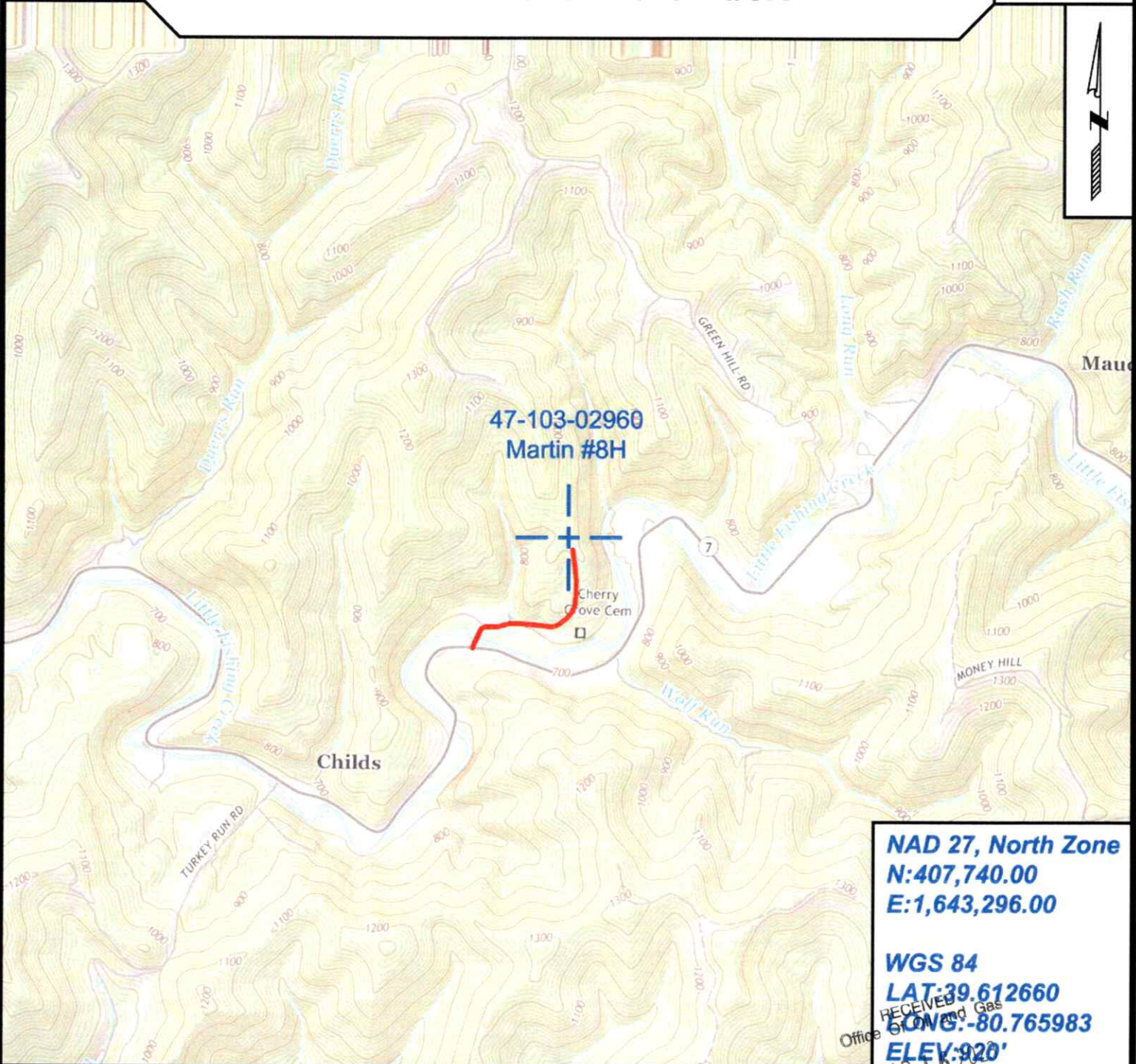
District: Green

Project No: 40-34-00-09

47 103 02960

47-103-02960 Martin #8H

Topo



47-103-02960
Martin #8H

Cherry
Grove Cem

Childs

NAD 27, North Zone
N:407,740.00
E:1,643,296.00

WGS 84
LAT: 39.612660
LONG: -80.765983
ELEV: 920'



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

400 Woodcliff Drive
Canonsburg, PA 15317

04/14/2023

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Office of Oil and Gas
MAR 16 2023
PA Department of Environmental Protection

47 103 02960

WW-9
(5/16)

API Number 47 - 103 02960
Operator's Well No. Martin #8H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Little Fishing Creek Quadrangle Porters Falls 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Erin Spine

Company Official Title Manager - Subsurface Permitting

RECEIVED
Office Of Oil and Gas
MAR 16 2023

WV Department of
Environmental Protection

Subscribed and sworn before me this 10th day of March, 2023

[Signature]

Notary Public

My commission expires March 9, 2024

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
Beaver County
My commission expires March 9, 2024
Commission number 1267706
Member, Pennsylvania Association of Notaries

Stephanie Kelly 04/14/2023

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2023.03.14 10:29:06 -04'00'

Comments: Properly reclaim, seed, and mulch all disturbed areas.

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Title: WV Oil and Gas Inspector Date: 3/14/23

Field Reviewed? () Yes () No

EQT Production Water plan
Offsite disposals

47 1 0 3 0 2 9 6 0

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-103-02960 WELL NO.: Martin 8H

FARM NAME: Martin

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Wetzel DISTRICT: Green

QUADRANGLE: Porter Falls 7.5'

SURFACE OWNER: EQT Production Company

ROYALTY OWNER: EQT Production Company et. al.

UTM GPS NORTHING: 4384794

UTM GPS EASTING: 520088 GPS ELEVATION: 280 m (920 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS X : Post Processed Differential X
Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

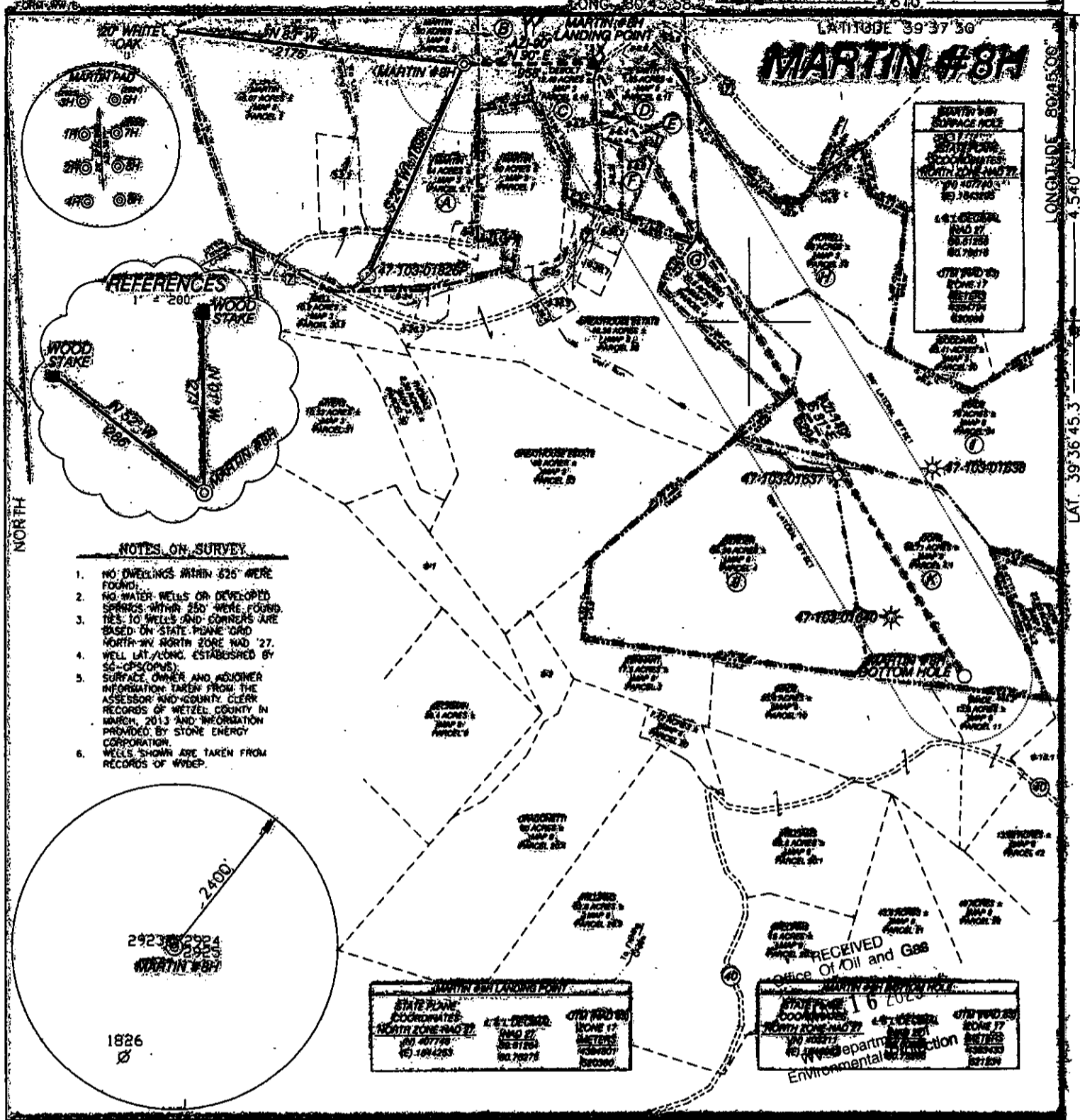
Ben H. Steiner
Signature

P.S. 2092
Title

3-10-23
Date

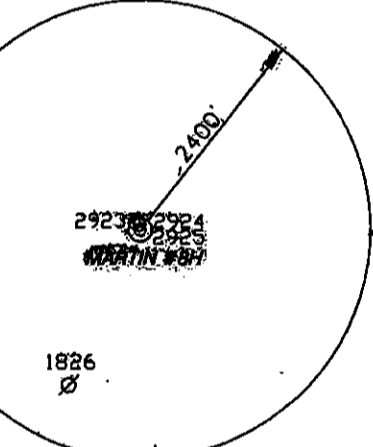
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Environmental Protection

47 103 02960



NOTES ON SURVEY

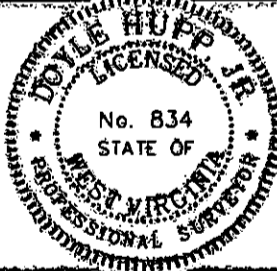
1. NO DWELLINGS WITHIN 525' WERE FOUND.
2. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' WERE FOUND.
3. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH-WY NORTH ZONE MAD 27.
4. WELL LAT./LONG. ESTABLISHED BY SG-GPS(OPUS).
5. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WETZEL COUNTY IN MARCH, 2013 AND INFORMATION PROVIDED BY STONE ENERGY CORPORATION.
6. WELLS SHOWN ARE TAKEN FROM RECORDS OF WYDEP.



STATE PLANE COORDINATES
NORTH ZONE-MAD 27
Easting: 471033
Northing: 1814283

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Office of Oil and Gas
STATE PLANE COORDINATES
NORTH ZONE-MAD 27
Easting: 471033
Northing: 1814283

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE SEPTEMBER 25, 20 13
OPERATORS WELL NO. MARTIN #8H
API WELL NO. 47-103-02960
STATE COUNTY PERMIT

P.S. 834
Doyle Hupp Jr.
DHPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-2035, EMAIL: hupp@trondel.com

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. W2174 (BK 59-37)
PROVEN SOURCE OF ELEVATION SG-GPS (OPUS) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 920' WATERSHED LITTLE FISHING CREEK
DISTRICT GREEN COUNTY WETZEL QUADRANGLE PORTERS FALLS 7.5'

SURFACE OWNER CHARLES & GWENDOLYN MARTIN ACREAGE 54±
ROYALTY OWNER CHARLES & GWENDOLYN MARTIN, et al LEASE ACREAGE 308.66±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REBRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
ESTIMATED DEPTH TVD 6,700' MD 12,600'

WELL OPERATOR STONE ENERGY CORPORATION DESIGNATED AGENT TIM MCGREGOR
ADDRESS P.O. BOX 52807 LAFAYETTE, LA 70508 ADDRESS 6000 HAMPTON CENTER SUITE B MORGANTOWN WV 26505

COUNTY NAME
PERMIT

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

Office of Oil and Gas
MAR 13 2017
WV Department of Environmental Protection

API 47-103-02960 County Wetzel District Green
Quad Porters Falls Pad Name Martin Field/Pool Name Mary
Farm name Martin, Charles and Gwendo Well Number #8H
Operator (as registered with the OOG) Stone Energy Corporation
Address 1300 Fort Pierpont Dr. - Suite 201 City Morgantown State WV Zip 26508

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,384,794 Easting 520,088
Landing Point of Curve Northing 4,384,617 Easting 517,719
Bottom Hole Northing 4,383,436 Easting 521,238

Elevation (ft) 906 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Saturated salt mud which includes Caustic Soda, Barite, Lime, New-Drill, Perma-Lose HT, Xan-Plex D, X-Cide 102, Soda Ash, and Sodium Chloride

Date permit issued 12/11/2013 Date drilling commenced 6/5/2014 Date drilling ceased 11/13/2014
Date completion activities began Not Yet Completed Date completion activities ceased Not Yet Completed
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 108 Open mine(s) (Y/N) depths N
Salt water depth(s) ft None Reported Void(s) encountered (Y/N) depths N
Coal depth(s) ft 634, 714 and 750 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

NAME: Senon B
DATE: 5-25-17

Reviewed by: Dmt
04/14/2023

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API 47-103 - 02960 Farm name Martin, Charles and Gwendo Well number #8H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	85'	New	LS - 94.1 ppf		N - GTS
Surface	17.5"	13.375"	904'	New	J55 - 54.5 ppf	120' & 201'	Y - CTS
Coal	17.5"	13.375"	904'	New	J55 - 54.5 ppf	120' & 201'	Y - CTS
Intermediate 1	12.25"	9.625"	2,231'	New	J55 - 36 ppf		Y - CTS
Intermediate 2							
Intermediate 3							
Production	8.75"	5.5"	12,072'	New	P110 - 20 ppf		N - TOC @ 1,169' Calculated
Tubing							
Packer type and depth set		TAM CAP Inflatable Packer on 9.625" Casing String @ 775'					

Comment Details Circulated 30 bbls cement to surface on 13.375" casing string. Circulated 30 bbls cement to surface on the 9.625" casing string. Did not circulate any cement to surface on the 5.5" casing string. TOC on 5.5" calculated to be @ 1,169'.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Type 1	34	15.6	1.18	40	Surface	24.0
Surface	HalCem Class "A"	670	15.6	1.21	811	Surface	8.0
Coal	HalCem Class "A"	670	15.6	1.21	811	Surface	8.0
Intermediate 1	Lead-HalCem Tail-HalCem	Lead-400 Tail-400	Lead-15.6 Tail-15.6	Lead-1.24 Tail-1.21	Lead-496 Tail-484	Surface	12.0
Intermediate 2							
Intermediate 3							
Production	Lead-TunedSpacer Tail-VarCem	Lead-279 Tail-2,295	Lead-14.5 Tail-15.2	Lead-1.51 Tail-1.20	Lead-421 Tail-2,754	1,169' Calculated	7.0
Tubing							

Drillers TD (ft) 12,075 MD / 6,683 TVD Loggers TD (ft) N/A
 Deepest formation penetrated Marcellus Shale Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft) 5,672 MD / 5,650 TVD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Surface casing had bow spring centralizers placed on joints 4, 8, 12, 16 and 20. Intermediate casing had bow spring centralizers placed on joints 4, 8, 12, 16, 20, 24, 28 and 32.
Production casing had rigid spiral centralizers placed on every fourth joint beginning with joint 14 to joint 242. Ran a total of 57 rigid spiral centralizers. Ran bow spring centralizers from joint 250 to joint 282 on every eighth joint. A total of 5 bow spring centralizers were run.

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 103 - 02960 Farm name Martin, Charles and Gwendo Well number #8H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

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Please insert additional pages as applicable.

04/14/2023

API 47- 103 - 02960 Farm name Martin, Charles and Gwendo Well number #8H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>
Not Yet Completed	TVD MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump
 SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST _____ hrs
 OPEN FLOW Gas _____ mcfpd Oil _____ bpd NGL _____ bpd Water _____ bpd GAS MEASURED BY
 Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
See Attached Sheet					

Please insert additional pages as applicable.

Drilling Contractor Highlands (top-hole) & Saxon Drilling (horizontal)
 Address 900 Virginia St. - East / 9303 New Trails Drive City Charleston / The Woodlands State WV / TX Zip 25301 / 77381
 Logging Company Scientific Drilling and Schlumberger
 Address 124 Vista Drive / 1178 US HWY 33 East City Charleroi / Weston State PA / WV Zip 15022 / 26452
 Cementing Company Halliburton
 Address 121 Champion Way, Suite 110 City Cannonsburg State PA Zip 15317
 Stimulating Company _____
 Address _____ City _____ State _____ Zip _____

Please insert additional pages as applicable.

Completed by Greg Zofchak Telephone 304-225-1600
 Signature *Greg Zofchak* Title Drilling Engineer Date 2/15/17

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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SURFACE OWNER WAIVER

47 1 0 3 0 2 9 6 0

Operator's Well
Number

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

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FOR EXECUTION BY 4 CORPORATION,

MAR 16 2023
WV Department of
Environmental Protection

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
		Signature _____
		Date 04/14/2023

API No. 47 10302960
Farm Name Martin, Charles & Gwendolyn
Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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04/14/2023

47 10302960



400 Woodcliff Dr | Canonsburg, PA 15317
www.eqt.com

Via Email

March 14, 2023

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Jeff McLaughlin
601 57th Street, SE
Charleston, WV 25304

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MAR 16 2023
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**RE: Application for a Permit to Plug & Abandon
Martin #8H
API 47-103-02960
Green District, Wetzel County, WV**

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum
Project Specialist - Permitting
bshrum@eqt.com
412-660-0654

04/14/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710302956 4710302958 4710302960

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 13, 2023 at 9:56 AM


To: "Shrum, Becky" <BShrum@eqt.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com


To whom it may concern plugging permits have been issued for 4710302956 4710302958 4710302960.


James Kennedy


WVDEP OOG


6 attachments


 **IR-8 4710302960.pdf**
120K

 **IR-8 4710302958.pdf**
120K

 **ir-8 4710302956.pdf**
120K

 **4710302956.pdf**
4897K

 **4710302958.pdf**
4909K

 **4710302960.pdf**
4404K

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