

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 103 - 02992 County WETZEL District GRANT  
Quad BIG RUN Pad Name BIG176 Field/Pool Name \_\_\_\_\_  
Farm name JOHN W. AND FLORENCE E. KILCOYNE Well Number 513835  
Operator (as registered with the OOG) EQT Production Company  
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4379102 Easting 537741  
Landing Point of Curve Northing 4378851 Easting 536970  
Bottom Hole Northing 4377868 Easting 537408

Elevation (ft) 860 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s) (Intermediate Hole Only)  
Water base Mud 12.5 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 05/30/2014 Date drilling commenced 06/30/2014 Date drilling ceased 1/2/2015  
Date completion activities began 2/7/2015 Date completion activities ceased 2/12/2015  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 135 Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1457, 1459, 1390, 1521 Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 109, 174, 239, 495, 602 Cavern(s) encountered depths N  
Is coal being mined in area (Y/N) N

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Reviewed by:  
A.L. S/21/15  
06/05/2015

API 47-103 - 02992 Farm name JOHN W. AND FLORENCE E. KILCOYNE Well number 513835

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	26"	80'	NEW	A-500 40LB/FT	NONE	Y
Surface	24"	20"	319'	NEW	J-55 94LB/FT	197	Y
Coal							
Intermediate 1	17.5"	13.375"	832'	NEW	J-55 54.5LB/FT	382'	Y
Intermediate 2	12.375"	9.625"	2405'	NEW	A-500 40LB/FT	NONE	Y
Intermediate 3							
Production	8.5"	5.5"	11881'	NEW	P-110 20LB/FT	NONE	N
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	98	15.6	1.18	115.64	0	8
Surface	CLASS A	607	15.6	1.19	722.33	0	8
Coal							
Intermediate 1	CLASS A	595	15.6	1.19	708.05	0	8
Intermediate 2	CLASS A / CLASS A	475 / 390	15.6 / 15.6	1.18 / 1.19	1024.6	0	8
Intermediate 3							
Production	CLASS A / CLASS H	935/480	14.2/15.2	1.26/1.97	2123.7	3500'	72
Tubing							

Drillers TD (ft) 11,883' MD Loggers TD (ft) N/A  
 Deepest formation penetrated Marcellus Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 3,590' MD

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No  Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING CONDUCTOR- NONE  
 SURFACE- JOINTS: 1, 7  
 INTERMEDIATE- JOINTS: 1, 12  
 INTERMEDIATE 2- RAN AT LEAST EVERY 500' FEET JOINTS: 1, 11, 22, 33, 44, 54  
 PRODUCTION- 195 Composite bodied centralizers on every joint from TD up to 3,500'

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

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Drilling Contractor Savanna Drilling  
Address 2204 Timberloch Place Suite 230 City Woodlands State TX Zip 77380

Logging Company GYRODATA  
Address 601 MAYER ST City BRIDGEVILLE State PA Zip 15017

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company ALLIED OIL AND GAS SERVICES  
Address 1036 EAST MAIN ST City BRIDGEPORT State WV Zip 26330

Mud Type(s) and Additive(s) (Production Hole Only)

SBM 12.5 ppg powdered hydrocarbon resin, calcium carbonate, ground almond hulls, barium sulfate, calcium chloride, lecithin liquid, organophilic clay, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

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MAY 07 2015

06/05/2015

Formation Name	Final Top MD (ftGL) (ft)	Final Top TVD (ft)	Final Btm MD (ftGL) (ft)	Final Btm TVD (ft)
FRESH WATER ZONE	0	0	138	138
SAND/SHALE	0	0	112	112
WAHINGTON COAL	112	112	114	114
SAND/SHALE	114	114	177	177
WAYNESBURG A COAL	177	177	178	178
SAND/SHALE	178	178	242	242
WAYNESBURG COAL	242	242	244	244
SAND/SHALE	244	244	498	498
SEWICKLY COAL	498	498	500	500
SAND/SHALE	500	500	605	605
PIITSBURGH COAL	605	605	611	611
SAND/SHALE	611	611	1,710	1,710
MAXTON	1,710	1,710	1,842	1,842
SAND/SHALE	1,842	1,842	1,866	1,866
BIG LIME	1,866	1,866	1,958	1,958
SAND/SHALE	1,958	1,958	1,967	1,967
BIG INJUN	1,967	1,967	2,125	2,125
SAND/SHALE	2,125	2,125	2,262	2,262
WEIR	2,262	2,262	2,361	2,361
SAND/SHALE	2,361	2,361	2,412	2,412
GANTZ	2,412	2,412	2,421	2,420
SAND/SHALE	2,421	2,420	2,462	2,461
50F	2,462	2,461	2,508	2,507
SAND/SHALE	2,508	2,507	2,555	2,554
30F	2,555	2,554	2,579	2,578
SAND/SHALE	2,579	2,578	2,680	2,679
GORDON	2,680	2,679	2,730	2,729
SAND/SHALE	2,730	2,729	3,463	3,462
FORTH SAND	2,772	2,771	2,784	2,783
SAND/SHALE	2,784	2,783	2,928	2,927
BAYARD	2,928	2,927	3,111	3,110
SAND/SHALE	3,111	3,110	3,309	3,308
WARREN	3,309	3,308	3,358	3,357
B-5	3,358	3,357	3,462	3,461
SPEECHLEY	3,462	3,461	3,883	3,870
BALLTOWN A	3,883	3,870	4,509	4,342
RILEY	4,509	4,342	5,353	4,984
BENSON	5,353	4,984	5,803	5,322
ALEXANDER	5,803	5,322	5,885	5,383
ELKS	5,885	5,383	7,410	6,537
SONYEA	7,410	6,537	7,626	6,705
MIDDLESEX	7,626	6,705	7,695	6,757
GENSEE	7,695	6,757	7,815	6,838
GENESEO	7,815	6,838	7,870	6,871
TULLY	7,870	6,871	7,912	6,894
HAMILTON	7,912	6,894	8,166	6,991
MARCELLUS	8,166	6,991	11,883	7,052



**513835 - 47-103-02992-0000 - Perforations**

<b>Stage Number</b>	<b>Perforation Date</b>	<b>Top Perf Depth (ftKB)</b>	<b>Bottom Perf Depth (ftKB)</b>	<b>Number of Shots</b>	<b>Formation</b>
<b>Initiation Sleeve</b>	<b>1/26/2015</b>	<b>11,881.00</b>	<b>11,886.00</b>	<b>10</b>	<b>MARCELLUS</b>
<b>1</b>	<b>2/8/2015</b>	<b>11,674.00</b>	<b>11,809.00</b>	<b>32</b>	<b>MARCELLUS</b>
<b>2</b>	<b>2/8/2015</b>	<b>11,450.00</b>	<b>11,632.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>3</b>	<b>2/8/2015</b>	<b>11,225.00</b>	<b>11,407.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>4</b>	<b>2/9/2015</b>	<b>11,000.00</b>	<b>11,182.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>5</b>	<b>2/9/2015</b>	<b>10,775.00</b>	<b>10,957.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>6</b>	<b>2/9/2015</b>	<b>10,550.00</b>	<b>10,730.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>7</b>	<b>2/9/2015</b>	<b>10,325.00</b>	<b>10,505.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>8</b>	<b>2/10/2015</b>	<b>10,100.00</b>	<b>10,282.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>9</b>	<b>2/10/2015</b>	<b>9,875.00</b>	<b>10,057.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>10</b>	<b>2/10/2015</b>	<b>9,650.00</b>	<b>9,830.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>11</b>	<b>2/11/2015</b>	<b>9,425.00</b>	<b>9,607.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>12</b>	<b>2/11/2015</b>	<b>9,200.00</b>	<b>9,376.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>13</b>	<b>2/11/2015</b>	<b>8,975.00</b>	<b>9,155.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>14</b>	<b>2/12/2015</b>	<b>8,750.00</b>	<b>8,930.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>15</b>	<b>2/12/2015</b>	<b>8,525.00</b>	<b>8,705.00</b>	<b>40</b>	<b>MARCELLUS</b>
<b>16</b>	<b>2/12/2015</b>	<b>8,300.00</b>	<b>8,480.00</b>	<b>40</b>	<b>MARCELLUS</b>

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	2/7/2015
Job End Date:	2/12/2015
State:	West Virginia
County:	Wetzel
API Number:	47-103-02992-00-00
Operator Name:	EQT Production
Well Name and Number:	513835
Longitude:	-80.54166700
Latitude:	39.58333000
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,052
Total Base Water Volume (gal):	5,822,796
Total Base Non Water Volume:	0

## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Keane Group	Carrier/Base Fluid	Water	7732-18-5	100.00000	90.68107	None
Sand (Proppant)	Keane Group	Proppant	Silica Substrate	14808-60-7	100.00000	8.96725	None
MC MX 5-2402	Multi-Chem	Sodium Nitrate Brine	Sodium Nitrate	7631-99-4	60.00000	0.05581	None
Hydrochloric Acid (15%)	Keane Group	Acidizing	Hydrochloric Acid	7647-01-0	15.00000	0.02392	None
SL 1072	Keane Group	Friction Reducer	Petroleum distillates, hydrotreated light	64742-47-8	25.00000	0.01865	None
EC6330A	Keane Group	Scale Inhibitor	Sodium Phosphate, Tribasic	7601-54-9	5.00000	0.00116	None
AI 600	Keane Group	Corrosion Inhibitor	Ethylene Glycol	107-21-1	40.00000	0.00017	None
			N, N-Dimethylformamide	68-12-2	20.00000	0.00006	None
			Cinnamialdehyde	104-55-2	15.00000	0.00006	None
			Tar bases, quinoline derivs, benzyl chloride-quatemized	72480-70-7	15.00000	0.00006	None
			2-Butoxyethanol	111-76-2	15.00000	0.00006	None



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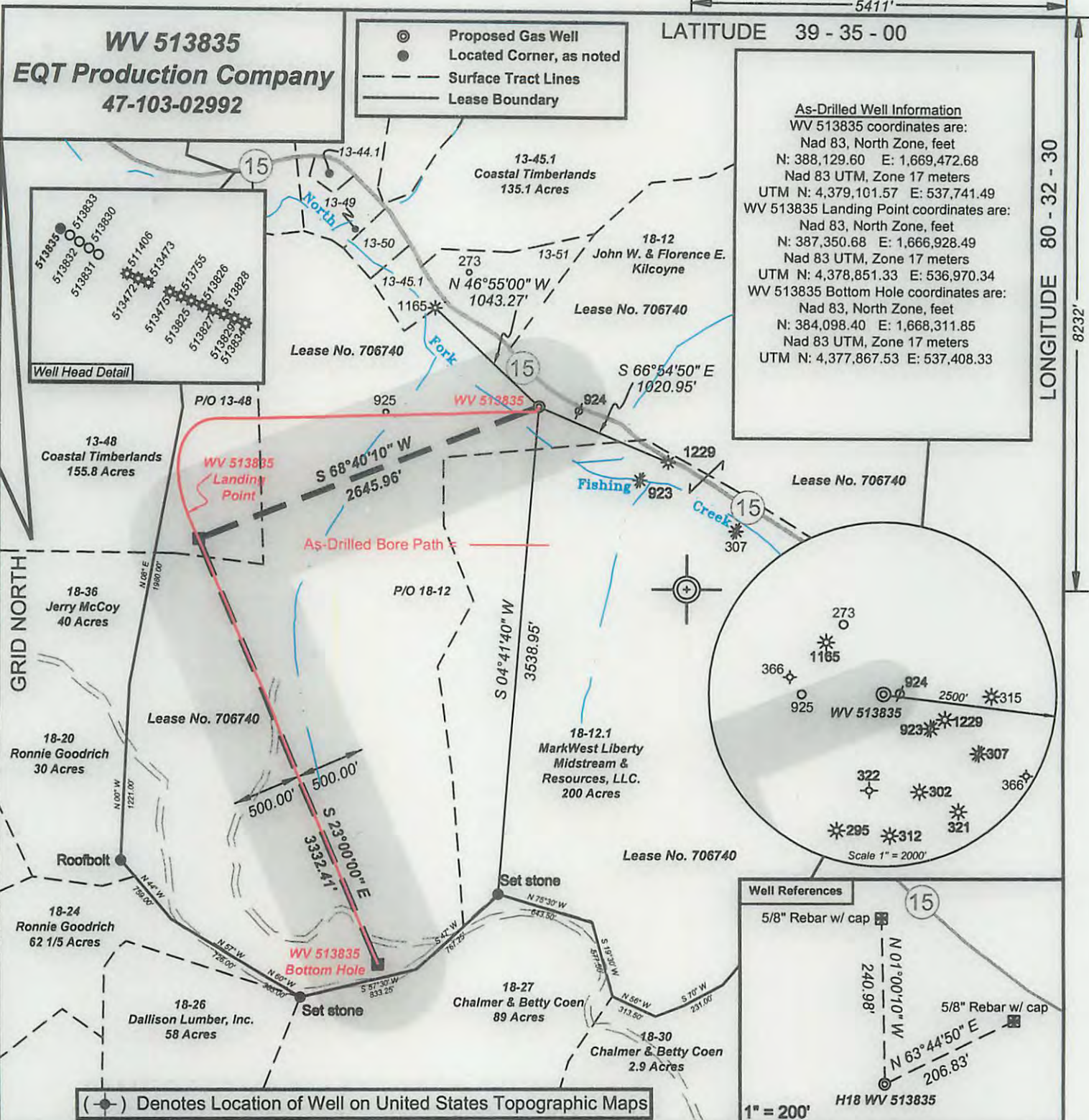
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-, omega-hydroxy-, branched	127087-87-0	5.00000	0.00002	None
			1-Decanol	112-30-1	5.00000	0.00002	None
			isopropyl alcohol	67-63-0	2.50000	0.00001	None
			1-Octanol	111-87-5	2.50000	0.00001	None
			Triethyl Phosphate	78-40-0	2.50000	0.00001	None
LEB-10X	Keane Group	Gel Breaker	Ethylene Glycol	107-21-1	30.00000	0.00030	None
<b>Ingredients shown above are subject to 29 CFR 1910.1200(f) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.</b>							

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water  
 \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.  
 Ingredient information for chemicals subject to 29 CFR 1910.1200(f) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

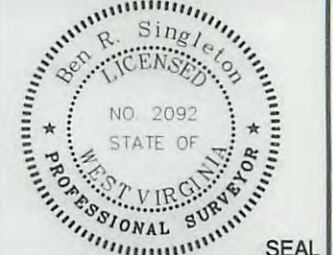
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06/05/2015



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Ben R. Singleton*  
 P.S. 2092



FILE NO: 145-34-G-10  
 DRAWING NO: 145-10 Big 176 H18  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: January 19 20 15  
 OPERATOR'S WELL NO. 513835  
 API WELL NO  
 47 - 103 - 02992  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: As-built 860' WATERSHED North Fork of Fishing Creek QUADRANGLE: Big Run  
 DISTRICT: Grant COUNTY: Wetzel  
 SURFACE OWNER: John W. and Florence E. Kilcoyne ACREAGE: 577.66  
 ROYALTY OWNER: EQT Production Company, Inc. LEASE NO: 706740 ACREAGE: 1003.75  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD=7100' MD=12,000'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray  
 ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280  
 Bridgeport, WV 26330 Bridgeport, WV 26330