

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

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Office of Oil and Gas

DEC 01 2023

WV Department of  
Environmental Protection

API 47 - 103 - 03088 County Wetzel District Green  
Quad Center Point Pad Name Reilly GRN WZ Field/Pool Name \_\_\_\_\_  
Farm name WV DNR Public Lands Corp Well Number Reilly N GRN WZ 1H  
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC  
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4371726.5 Easting 526691.7  
Landing Point of Curve Northing 4371736.8 Easting 526801.1  
Bottom Hole Northing 4367775.9 Easting 529178.7

Elevation (ft) 1,474' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg  
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 05/05/2022 Date drilling commenced 10/23/2022 Date drilling ceased 12/27/2023  
Date completion activities began 02/09/2023 Date completion activities ceased 06/02/2023  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N  
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by: [Signature]  
02/16/2024

**APPROVED**

API 47-103 - 03088 Farm name WV DNR Public Lands Corp Well number Reilly N GRN WZ 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	128'	New	J-55/96		Y
Surface	17-1/2"	13-3/8"	648'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2986'	New	J-55/40		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	23070'	New	P-110/20		N
Tubing		2 7/8"	8082'	New	L-80		
Packer type and depth set							

Comment Details Lost circulation 160 bbls into displacement on Production String. All other full circulation.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	188				Surface	8
Surface	Class A	536	15.6	1.19	113 bbls	Surface	8
Coal							
Intermediate 1	Class A	940	15	1.29	216 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	4809	15.2	1.12	957 bbls	2000'	8
Tubing							

Drillers TD (ft) 23092' MD Loggers TD (ft) 23092' MD

Deepest formation penetrated Marcellus Plug back to (ft)

Plug back procedure

Kick off depth (ft) 6800'

Check all wireline logs run  caliper  density  deviated/directional  induction  neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Surface - centralizer run every three joints.  
Intermediate - centralizer run every three joints.  
Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

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WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS DEC 01 2023

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS WV Department of Environmental Protection

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED

02/16/2024





API 47- 103 - 03088 Farm name WV DNR Public Lands Corp Well number Reilly N GRN WZ 1H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7470'	TVD	7992' MD

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Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2432 psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 14422 mcfpd Oil 48 bpd NGL 0 bpd Water 91 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	2342	2551	2342	2551	Sand/Shale, Saltwater
Berea	2912	2925	2925	2949	Sand/Shale, Saltwater
Gordon	3115	3182	3130	3197	Sand/Shale, oil and Saltwater
Middlesex	6994	7105	7119	7263	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	7105	7140	7263	7316	Organic Shale, Natural Gas and Salt Water
Tully	7140	7156	7316	7343	Limestone, Saltwater
Hamilton	7156	7223	7343	7490	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	7223	Not Reached	7490	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor H&P Drilling  
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Schlumberger  
Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger  
Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac  
Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson Telephone 337-769-0032  
Signature  Title Regulatory/HSE Director Date \_\_\_\_\_

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

02/16/2024 



# Perforation Record Reilly N GRN WZ 1H



Int #	Minimum of Top (ftKB)	Maximum of Btm (ftKB)	Sum of Calculated Shot Total	Target Form
1	22,863.0	23,044.0	50	Marcellus Shale
2	22,620.0	22,803.0	45	Marcellus Shale
3	22,408.0	22,591.0	45	Marcellus Shale
4	22,196.0	22,379.0	45	Marcellus Shale
5	21,984.0	22,167.0	45	Marcellus Shale
6	21,772.0	21,955.0	45	Marcellus Shale
7	21,560.0	21,743.0	45	Marcellus Shale
8	21,348.0	21,531.0	45	Marcellus Shale
9	21,136.0	21,319.0	45	Marcellus Shale
10	20,924.0	21,107.0	45	Marcellus Shale
11	20,712.0	20,895.0	45	Marcellus Shale
12	20,500.0	20,683.0	45	Marcellus Shale
13	20,288.0	20,471.0	45	Marcellus Shale
14	20,076.0	20,259.0	45	Marcellus Shale
15	19,864.0	20,047.0	45	Marcellus Shale
16	19,651.0	19,836.0	45	Marcellus Shale
17	19,440.0	19,623.0	45	Marcellus Shale
18	19,228.0	19,411.0	45	Marcellus Shale
19	19,016.0	19,199.0	45	Marcellus Shale
20	18,804.0	18,986.0	45	Marcellus Shale
21	18,592.0	18,775.0	45	Marcellus Shale
22	18,380.0	18,563.0	45	Marcellus Shale
23	18,168.0	18,351.0	45	Marcellus Shale
24	17,956.0	18,139.0	45	Marcellus Shale
25	17,744.0	17,927.0	45	Marcellus Shale
26	17,532.0	17,715.0	45	Marcellus Shale
27	17,320.0	17,503.0	45	Marcellus Shale
28	17,108.0	17,291.0	45	Marcellus Shale
29	16,896.0	17,078.0	45	Marcellus Shale
30	16,684.0	16,867.0	45	Marcellus Shale
31	16,472.0	16,655.0	45	Marcellus Shale
32	16,260.0	16,443.0	45	Marcellus Shale
33	16,048.0	16,231.0	45	Marcellus Shale
34	15,836.0	16,019.0	45	Marcellus Shale
35	15,624.0	15,807.0	45	Marcellus Shale
36	15,412.0	15,595.0	45	Marcellus Shale
37	15,200.0	15,383.0	45	Marcellus Shale
38	14,988.0	15,171.0	45	Marcellus Shale
39	14,776.0	14,959.0	45	Marcellus Shale
40	14,564.0	14,747.0	45	Marcellus Shale
41	14,352.0	14,535.0	45	Marcellus Shale
42	14,140.0	14,323.0	45	Marcellus Shale
43	13,928.0	14,111.0	45	Marcellus Shale
44	13,716.0	13,899.0	45	Marcellus Shale
45	13,504.0	13,687.0	45	Marcellus Shale
46	13,292.0	13,475.0	45	Marcellus Shale
47	13,082.0	13,263.0	45	Marcellus Shale
48	12,868.0	13,051.0	45	Marcellus Shale
49	12,656.0	12,839.0	45	Marcellus Shale
50	12,444.0	12,627.0	45	Marcellus Shale
51	12,232.0	12,415.0	45	Marcellus Shale
52	12,020.0	12,203.0	45	Marcellus Shale
53	11,808.0	11,991.0	45	Marcellus Shale
54	11,596.0	11,779.0	45	Marcellus Shale
55	11,384.0	11,567.0	45	Marcellus Shale
56	11,172.0	11,355.0	45	Marcellus Shale
57	10,960.0	11,143.0	39	Marcellus Shale
58	10,748.0	10,931.0	45	Marcellus Shale
59	10,536.0	10,719.0	45	Marcellus Shale
60	10,324.0	10,507.0	45	Marcellus Shale

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# Perforation Record Reilly N GRN WZ 1H



Int #	Minimum of Top (ftKB)	Maximum of Btm (ftKB)	Sum of Calculated Shot Total	Target Form
61	10,112.0	10,295.0	45	Marcellus Shale
62	9,900.0	10,083.0	45	Marcellus Shale
63	9,688.0	9,871.0	45	Marcellus Shale
64	9,476.0	9,659.0	45	Marcellus Shale
65	9,264.0	9,447.0	45	Marcellus Shale
66	9,053.0	9,235.0	45	Marcellus Shale
67	8,840.0	9,023.0	45	Marcellus Shale
68	8,628.0	8,811.0	45	Marcellus Shale
69	8,416.0	8,599.0	45	Marcellus Shale
70	8,203.0	8,387.0	45	Marcellus Shale
71	7,992.0	8,175.0	45	Marcellus Shale

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# Stimulation Record Reilly N GRN WZ 1H



Interval Number	End Date	Slurry Rate Avg (gpm)	P Treat Avg (psi)	P Breakdown (psi)	Proppant Total (lb)	Vol Clean Total (bbl)	Vol N2 Total (bbl)
1	3/9/2023	79	9,213.0	6,618.0	498,660.0	12,146.00	0.00
2	3/9/2023	81	8,853.0	4,529.0	425,480.0	8,345.50	0.00
3	3/9/2023	84	9,168.0	4,254.0	424,280.0	8,171.30	0.00
4	3/9/2023	85	9,375.0	7,281.0	424,840.0	8,401.10	0.00
5	3/10/2023	85	9,449.0	6,986.0	423,380.0	8,193.10	0.00
6	3/10/2023	85	9,471.0	7,000.0	424,000.0	8,308.10	0.00
7	3/10/2023	85	9,304.0	7,054.0	425,380.0	8,024.40	0.00
8	3/10/2023	86	9,310.0	6,719.0	423,500.0	7,924.10	0.00
9	3/10/2023	87	9,535.0	6,664.0	424,720.0	8,506.60	0.00
10	3/11/2023	87	9,446.0	6,680.0	424,260.0	8,574.80	0.00
11	3/11/2023	84	9,346.0	6,912.0	425,220.0	7,964.70	0.00
12	3/11/2023	85	9,482.0	6,711.0	424,540.0	7,886.00	0.00
13	3/12/2023	87	9,468.0	6,816.0	424,960.0	7,863.80	0.00
14	3/12/2023	88	9,424.0	6,739.0	423,410.0	7,772.90	0.00
15	3/12/2023	86	9,342.0	6,709.0	425,120.0	7,496.50	0.00
16	3/12/2023	86	9,459.0	7,491.0	424,160.0	7,757.80	0.00
17	3/13/2023	89	9,417.0	7,303.0	423,660.0	7,851.00	0.00
18	3/13/2023	90	9,443.0	6,588.0	424,560.0	7,934.40	0.00
19	3/13/2023	88	9,390.0	6,812.0	424,260.0	7,741.60	0.00
20	3/13/2023	87	9,419.0	7,429.0	423,600.0	8,467.70	0.00
21	3/14/2023	87	9,521.0	7,306.0	423,880.0	7,965.20	0.00
22	3/14/2023	89	9,398.0	6,502.0	424,660.0	8,468.10	0.00
23	3/14/2023	88	9,394.0	6,752.0	424,720.0	7,896.10	0.00
24	3/15/2023	89	9,380.0	7,253.0	424,560.0	7,836.50	0.00
25	3/15/2023	88	9,091.0	6,614.0	425,600.0	7,817.20	0.00
26	3/15/2023	88	9,110.0	6,268.0	423,380.0	7,838.20	0.00
27	3/15/2023	87	9,178.0	6,388.0	429,440.0	7,919.70	0.00
28	3/15/2023	90	9,284.0	7,042.0	424,980.0	7,780.30	0.00
29	3/16/2023	91	9,213.0	6,553.0	424,940.0	7,624.90	0.00
30	3/16/2023	89	9,131.0	6,754.0	425,020.0	9,049.50	0.00
31	3/16/2023	89	9,090.0	6,288.0	426,520.0	7,616.20	0.00
32	3/16/2023	90	8,944.0	6,734.0	426,360.0	7,705.80	0.00
33	3/17/2023	90	9,055.0	6,547.0	424,380.0	7,805.20	0.00
34	3/17/2023	90	8,814.0	6,540.0	425,940.0	7,539.60	0.00
35	3/17/2023	90	8,954.0	6,855.0	425,240.0	7,528.40	0.00
36	3/18/2023	90	9,059.0	6,664.0	424,020.0	8,769.70	0.00
37	3/18/2023	88	9,079.0	6,759.0	424,300.0	7,655.10	0.00
38	3/18/2023	90	8,740.0	7,360.0	420,820.0	7,588.90	0.00
39	3/18/2023	91	8,964.0	6,823.0	425,200.0	7,514.00	0.00
40	3/19/2023	89	8,849.0	5,829.0	424,100.0	7,655.90	0.00
41	3/19/2023	90	8,668.0	5,651.0	424,440.0	8,103.60	0.00
42	3/19/2023	90	8,620.0	5,843.0	426,920.0	7,466.90	0.00
43	3/20/2023	90	8,670.0	6,205.0	425,020.0	7,559.70	0.00
44	3/20/2023	90	8,670.0	6,522.0	424,100.0	7,590.00	0.00
45	3/20/2023	90	8,462.0	7,174.0	424,080.0	7,438.80	0.00
46	3/20/2023	89	8,489.0	6,977.0	430,280.0	7,601.40	0.00
47	3/21/2023	90	8,516.0	6,706.0	424,160.0	7,537.90	0.00
48	3/21/2023	90	8,380.0	7,277.0	427,380.0	7,602.90	0.00
49	3/21/2023	90	8,268.0	7,203.0	425,140.0	7,396.20	0.00
50	3/22/2023	90	8,428.0	6,336.0	424,540.0	7,380.10	0.00
51	3/22/2023	90	8,356.0	7,157.0	424,040.0	7,619.40	0.00
52	3/22/2023	91	8,467.0	6,983.0	423,220.0	7,505.00	0.00
53	3/22/2023	90	8,423.0	6,600.0	424,360.0	7,412.10	0.00
54	3/23/2023	90	8,631.0	6,436.0	422,660.0	7,375.40	0.00
55	3/23/2023	90	8,661.0	7,210.0	426,760.0	7,611.90	0.00
56	3/23/2023	90	8,423.0	6,796.0	425,220.0	7,758.00	0.00
57	3/23/2023	89	8,805.0	7,275.0	424,960.0	7,388.00	0.00
58	3/24/2023	90	8,549.0	7,239.0	423,700.0	7,249.30	0.00
59	3/24/2023	91	8,286.0	6,634.0	425,820.0	7,141.90	0.00
60	3/24/2023	90	7,995.0	5,199.0	424,700.0	7,149.90	0.00

02/16/2024



# Stimulation Record Reilly N GRN WZ 1H



Interval Number	End Date	Slurry Rate Avg (gpm)	P Treat Avg (psi)	P Breakdown (psi)	Proppant Total (lb)	Vol Clean Total (bbl)	Vol N2 Total (bbl)
61	3/25/2023	90	7,824.0	6,645.0	424,300.0	7,120.90	0.00
62	3/25/2023	91	7,827.0	5,657.0	424,680.0	7,336.00	0.00
63	3/25/2023	90	7,329.0	5,749.0	423,800.0	6,961.00	0.00
64	3/26/2023	90	7,272.0	5,816.0	424,860.0	7,027.90	0.00
65	3/26/2023	90	7,620.0	6,719.0	426,700.0	8,036.20	0.00
66	3/26/2023	91	7,443.0	6,429.0	423,120.0	7,164.10	0.00
67	3/26/2023	90	7,066.0	5,713.0	423,400.0	7,067.00	0.00
68	3/27/2023	90	7,037.0	4,973.0	423,420.0	6,868.00	0.00
69	3/27/2023	90	7,057.0	3,741.0	425,440.0	7,104.10	0.00
70	3/27/2023	90	6,975.0	4,932.0	424,240.0	6,997.90	0.00
71	3/28/2023	90	7,054.0	5,219.0	423,600.0	7,188.00	0.00

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3

# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/8/2023
Job End Date:	3/27/2023
State:	West Virginia
County:	Wetzel
API Number:	47-103-03088-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	Reilly N GRN WZ 1H
Latitude:	39.49474600
Longitude:	-80.68958300
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,527
Total Base Water Volume (gal):	22,140,174
Total Base Non Water Volume:	0



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## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Tribune	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.53888	None
Proppant	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	13.99528	None
Hydrochloric Acid (7.5%)	CNR	Acidizing					
			Water	7732-18-5	85.00000	0.33943	None
ProSlick 907	Solvay	Friction Reducer					
			Hydrotreated light distillate	64742-47-8	30.00000	0.01050	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00175	None
BioSuite GQ123x	BioSuite	Biocide					
			Non-ionic surfactant	Proprietary	2.00000	0.00070	None
			Glutaral	111-30-8	15.00000	0.00322	None
Acid Pack Pro LT	CNR	Acid Inhibitor and Iron Control					
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	68424-85-1	5.00000	0.00107	None

			Proprietary Blend	Proprietary	60.00000	0.00054	None
			Ethylene Glycol	7732-18-5	30.00000	0.00027	None
ProChek 170	ProFrac	Scale Inhibitor					
			Methyl alcohol	67-56-1	5.00000	0.00046	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	85.00000	0.33943	
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00175	
			Quaternary ammonium compounds, benzyl-C12-16- alkyldimethyl, chlorides	68424-85-1	5.00000	0.00107	
			Non-ionic surfactant	Proprietary	2.00000	0.00070	
			Ethylene Glycol	7732-18-5	30.00000	0.00027	

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

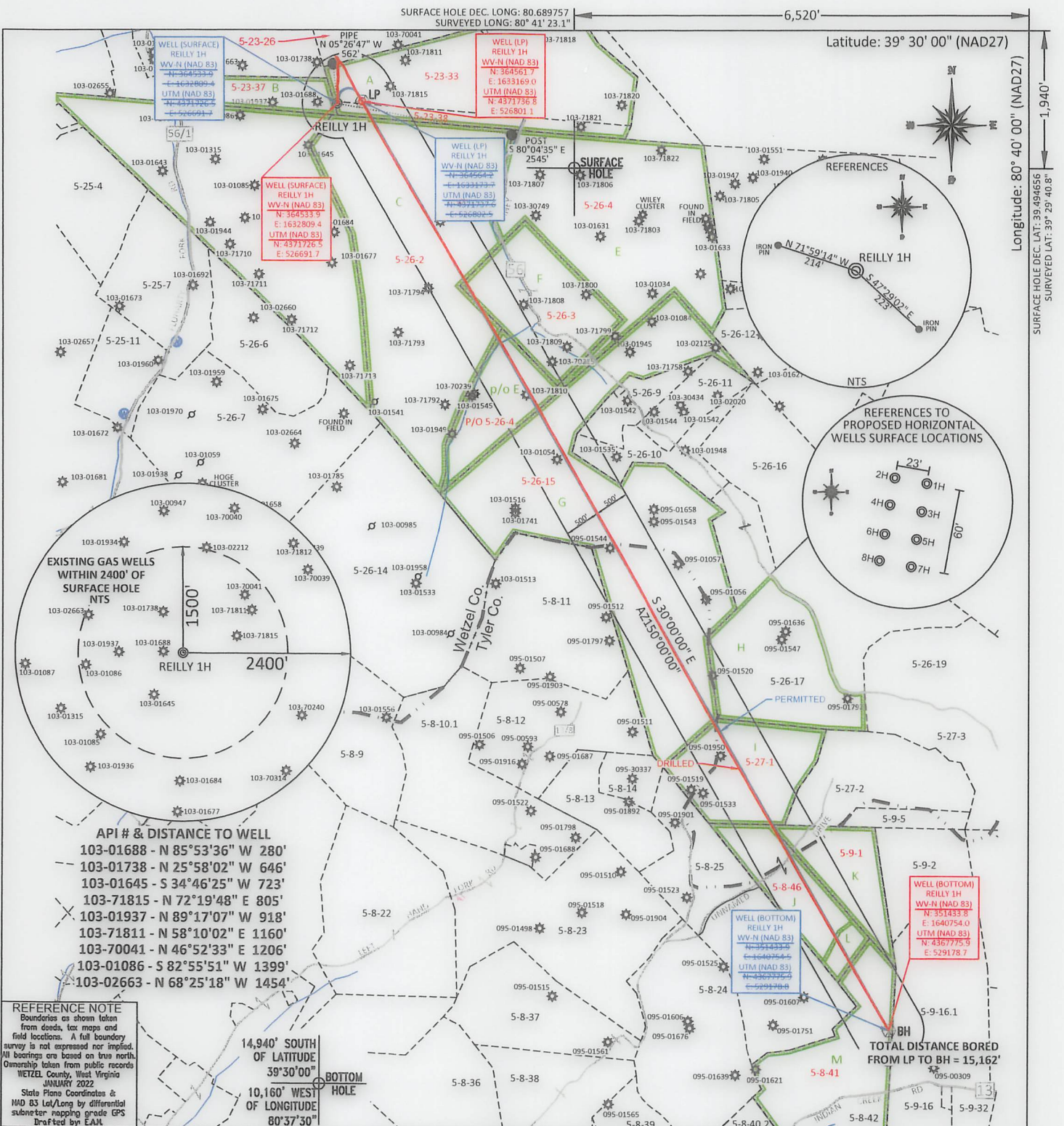
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Office of Oil and Gas

DEC 01 2023

WV Department of  
Environmental Protection





**API # & DISTANCE TO WELL**

103-01688	- N 85°53'36" W 280'
103-01738	- N 25°58'02" W 646'
103-01645	- S 34°46'25" W 723'
103-71815	- N 72°19'48" E 805'
103-01937	- N 89°17'07" W 918'
103-71811	- N 58°10'02" E 1160'
103-70041	- N 46°52'33" E 1206'
103-01086	- S 82°55'51" W 1399'
103-02663	- N 68°25'18" W 1454'

**REFERENCE NOTE**  
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records WETZEL County, West Virginia JANUARY 2022 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS Drafted by EAH

FILE #: TRB1

DRAWING #: 3053

SCALE: PLAT: 1" = 2000'  
TICK: 1" = 2000'

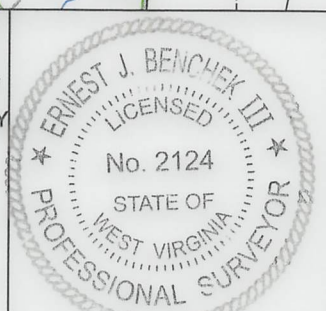
MINIMUM DEGREE \_\_\_\_\_

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

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Signed: [Signature]

L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304

Well Type:  Oil  Waste Diposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: FISHING CREEK

COUNTY/DISTRICT: WETZEL / GREENE

SURFACE OWNER: J.S. BOOTH ESTATE AND DALLISON LUMBER

OIL & GAS ROYALTY OWNER: JAMES K. BOOTH & JERRY MARTIN BOOTH

LEASE NUMBERS: \_\_\_\_\_

DATE: NOVEMBER 10, 2023

OPERATOR'S WELL #: Reilly N GRN WZ 1H

API WELL #: 47 103 03088

STATE COUNTY PERMIT \_\_\_\_\_

AS-BUILT ELEVATION: 1,474'

QUADRANGLE: CENTER POINT

ACREAGE: 21.00 +/-

ACREAGE: 1,331.503 +/-

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS

WELL OPERATOR: TRIBUNE RESOURCES, LLC

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DRILLED DEPTH: TVD: 7,522' TMD: 23,092'

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 18396 MOUNTAINEER HIGHWAY

CITY: WILEYVILLE STATE: WV ZIP CODE: 26581



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5-23-33	J S BOOTH ESTATE
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5-26-2	STATE OF WEST VIRGINIA
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02/16/2024

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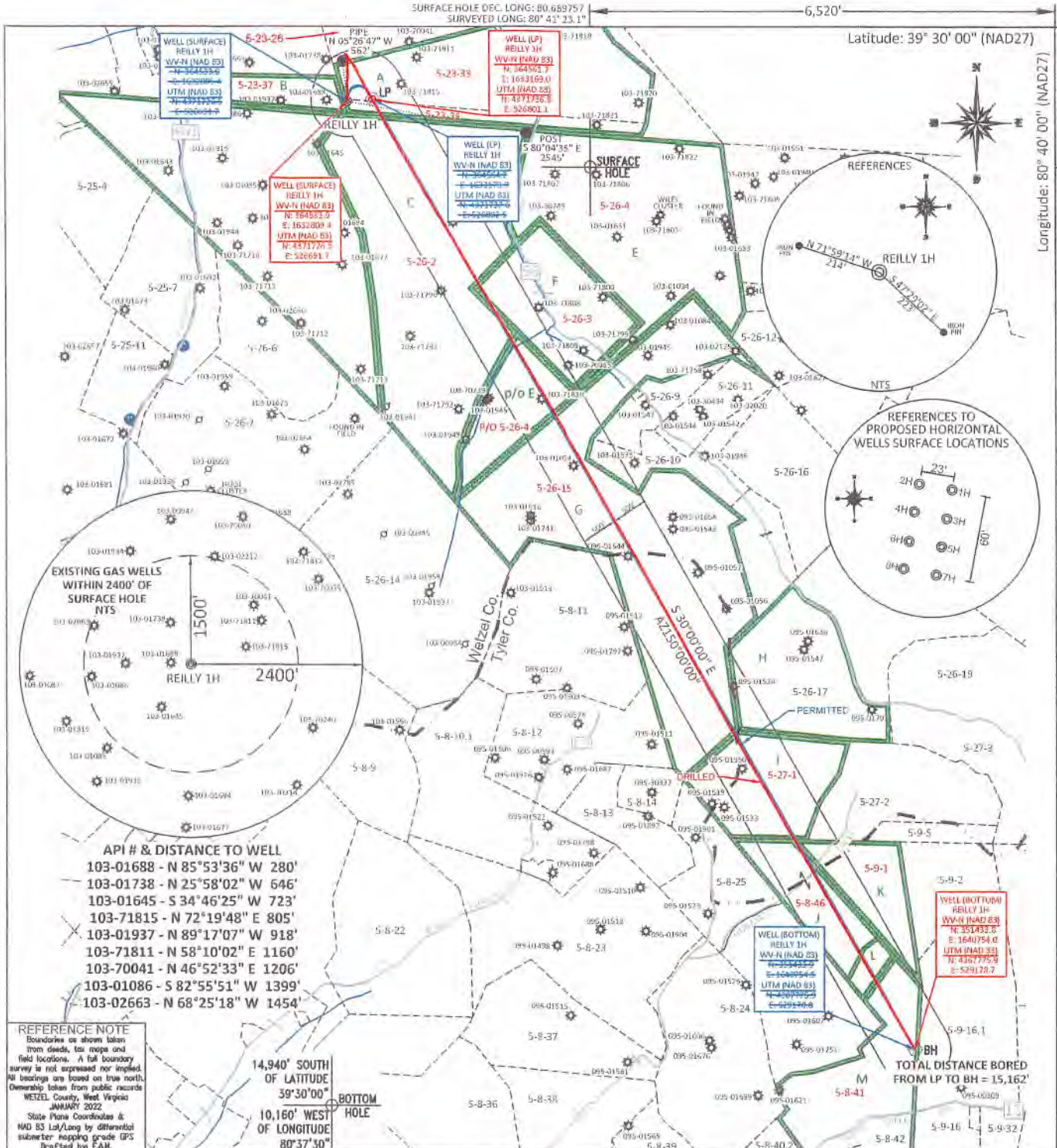
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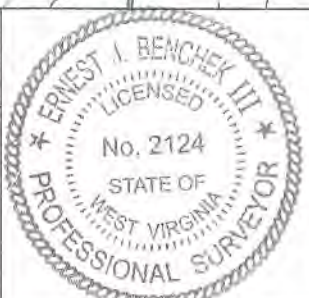
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 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS provided by EJM

14,940' SOUTH OF LATITUDE 39°30'00"  
 10,160' WEST OF LONGITUDE 80°37'30"

FILE #: TRB1  
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