

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, May 5, 2022 WELL WORK PERMIT Horizontal 6A / Drilling Deeper

TRIBUNE RESOURCES, LLC 3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600 LAFAYETTE, LA 70503

Re: Permit approval for REILLY N GRN WZ 7H 47-103-03094-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: REILLY N GRN WZ 7H

Farm Name: J.S. BOOTH ESTATE & DALL

James A. Martin

U.S. WELL NUMBER: 47-103-03094-00-00 Horizontal 6A Drilling Deeper

Date Issued: 5/5/2022

API Number:

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:	

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

Well Pad Name: Reilly GRN WZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Tribune Res	ources, LLC	494522341	Wetzel	Green /	Center Point
i) well operator.			Operator ID	County	District	Quadrangle
2) Operator's Wel	l Number: Re	lly N GRN WZ	7H Well P	ad Name: Re	illy GRN WZ	p A T
3) Farm Name/Su	rface Owner:	WV DNR Public La	nds Corp Public Ro	oad Access: C	CR 13/8	
4) Elevation, curr	ent ground:	1,474'	Elevation, propose	d post-constru	ction: 1,474	
	n) Gas X	Oil 2	≺ Un	derground Sto	rage	
(1)	o)If Gas Shal	A 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	Deep	-		
6) Existing Pad: Y						
7) Proposed Targe	et Formation(s)	, Depth(s), Ant	icipated Thickness 7469', Target base 748	s and Associat	ed Pressure(s) kness: 50', Anticip): pated Pressure: 4600 psi
8) Proposed Total	Vertical Depth	7,605'				
9) Formation at T			us			
10) Proposed Total	al Measured De	epth: 23,265				
11) Proposed Hor	rizontal Leg Le	ngth: 14,984				
12) Approximate	Fresh Water St	rata Depths:	504'			
13) Method to De 14) Approximate			Based on drillin	g history in ne	earby wells	4710303477
15) Approximate	Coal Seam De	oths: 1,194'				
			mine, karst, other)	None antic	pated	Office of Oil and Gas
17) Does Propose directly overlying					No X	APR 4 2022 WV Department of Environmental Protection
(a) If Yes, provi	de Mine Info:	Name:				Environmental Protestion
		Depth:				
		Seam:				
		Owner:				

WW-6B (10/14) API NO. 47-____OPERATOR WELL NO. Reilly N GRN WZ 7H
Well Pad Name: Reilly GRN WZ

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100' -	225, SX/CTS
Fresh Water	13-3/8"	New	J-55	54.5#	650'	650' /	530, SX/CTS
Coal							
Intermediate	9-5/8"	New	J-55	40#	3,000'	3,000'	1030, SX/CTS
Production	5-1/2"	New	P-110	20#	23265'	23265' /	5500, SX/CTS
Tubing							
Liners							

Smed I Drypolde

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438"	2110	50	Class A	1.2/50% Excess
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	800	HalCem	1.2/30% Excess
Coal							
Intermediate	9-5/8"	12-1/4"	0.395"	3950	1500	HalCem	1.38/30% Excess
Production	5-1/2"	5-1/2"	0.361	12640	5000	NeoCem	1.04/31% Excess
Tubing							
Liners							

PACKERS

Office of Oil and Gas

APR 4 2022

Kind:	WV Department of Environmental Protection
Sizes:	
Depths Set:	

WW-6B (10/14)

API NO. 47- <mark>4</mark>	7	1_	0	3	0	3	0	9	4
OPERATO									

OPERATOR WELL NO. Reilly N GRN WZ 7H
Well Pad Name: Reilly GRN WZ

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be spud using a conductor rig. It will drill down 100' per the casing program. It will set 20" casing and circulate cement back to surface. The conductor rig will move off location, a rig capable of drilling to TD will be moved in to complete the well. We will drill to 1,105' on fluid and set a 13-3/8" fresh water casing string. Drilling will continue to 3,400' where 9-5/8" casing will be set. Note: If we should encounter a void during drilling, a cement basket will be placed above and below void area-balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. (*If freshwater is encountered deeper than anticipated, it must be protected, set casing 50' below and cement to surface). We will continue drilling the well to total depth and run/cement casing as per the attached program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage slickwater fracturing with frac sand. Wireline conveyed pump down frac plug and perforating to isolate frac stages. Maximum pressure will be 10,000 psig. and maximum rate will be 95 bpm.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 19.81
- 22) Area to be disturbed for well pad only, less access road (acres): 1.9
- 23) Describe centralizer placement for each casing string:

Conductor: N/A

Surface: Centralizer every 3 joints or 120' Intermediate: Centralizer every 3 joints or 120'

Production: Run 1 spiral centralizer every 120' from TD to the top of the curve Run 1 spiral centralizer every 200' from the top of the curve to surface

24) Describe all cement additives associated with each cement type:

Conductor: Class A cement (see attachment for complete description)
Surface: Class A cement (see attachment for complete description)
Intermediate: Class A cement (see attachment for complete description)

Productions: /50-50 Poz/Class A lead, Class A cement tail (see attachment for complete description)

25) Proposed borehole conditioning procedures:

The wellbore will be properly circulated at TD of each section until as much residual drill cuttings have been removed from the wellbore as possible, residual gas has been circulated out and the mud and wellbore are both in good, stable condition. Mud properties will be adjusted, if needed to easure clean hole. Hole cleaning times will vary by hole section and from well to well.

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^{*}Note: Attach additional sheets as needed.

Conductor:

- Class A Cement
- 2% Calcium Chloride
- 0.25 PPS Flake LCM

Surface (Tail):

HALCEM (TM) System

Intermediate (Tail):

HALCEM (TM) System

Production (Tail):

NeoCem (TM) System

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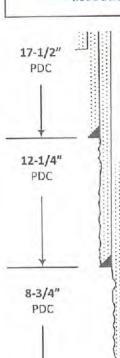
WW Department of Environmental Protection

4710303094



Reilly N GRN WZ 7H

Wetzel,	West Virginia	Township: Grant	Locations		Formation:	Marcellus
Coordinates:	SHL Lat/Long:	39.494495 N, 80.	689794 W	RKB / Elevation:	AFE DC/CWC:	
NAD 27	BHL Lat/Long:	39.456240 N, 80.668177 W		1,525'/1,500'	USDW:	API 47-103-03092
Rig. Precision Rig 110 Target Line:			504'	AFE #:		



Water Based Mud 80 to 650-ft 8.3 – 8.4 ppg 20 – 30 vis

Casing Design Cost Collapse Depth Weight Grade Conn. Burst Size Interval Hole size S/ft (ESI) (PSI) #/ft (in) (10) 120 26" 20" Conductor 2,730 550 36 1,130 17 1/2" 13-3/8" 54.5 155 BTC Surface 2,570 3,950 3,000 22 1-55 40 LTC Intermediate 12-1/4" 9-5/8" 11,080 12,540 23,255 22 20 P-110 TBD 5-1/2" Production 8-3/4"

Water Based Mud 650 to 3,000-ft 8.3 – 8.4 ppg 25 – 35 vis

Water Based Mud 3,000 to 7,059-ft

8.4 - 8.9 ppg

25 - 35 vis

			Cement	Design		
Interval	Slurry	Weight	Ft ³	Yeild	Excess	Cement Top
Canducor	Tail	15.6 ppg	225	1.20 cuft/sk	50%	Surface
Surface	Tail	15.6 ppg	635	1.20 cuft/sk	30%	Surface
Visit and	Lead					
Intermediate	Tail	15 ppg	1,405	1.378 cuft/sk	30%	Surface
Production	Lead		11.		-	
	Tali	15.2 ppg	5,500	1.04 cuft/sk	10%	1,750

Proposed KOP at 7,059-ft MD VS at KOP is -592-ft (nudge) Build 8°/100-ft to 89.5° inc., 150° azi. EOB at8,280-ft MD (see directional plan for specific details)

8-3/4" PDC

> Note: increase MW through curve and lateral as dictated by hole conditions

Synthetic Oil Based Mud

KOP to TD

12.5 - 12.7 ppg

55 - 75 vis 6cc API RECEIVED Office of Oil and Gas

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EOC at 8,280-ft MD / 7,475-ft TVD 89.5° inc., 150° azi., 110-ft VS (see directional plan for specific details)

Geologica	I Informa	ation
Formation	TVD	Sub Sea
Freshwater	504'	900"
Saltwater	1,002'	402"
Pittsburgh Coal	1,194	210'
Big Injun	2,479'	-1,075
Big Injun Base	2,579'	-1,275'
Berea	3,051'	-1,547
Gordon	3,257'	-1,853'
Gordon Base	3,323'	-1,919'
Middlesex	7,095'	-5,692"
Geneseo	7,234	-5,830'
Tully	7,270'	-5,866'
Hamilton	7,293'	-5,889'
Marcellus	7,364'	-5,960°
Purcell	7,379'	-5,975
Lower Marcellus	7,384'	-5,980'
Onondaga	7,414'	-6,010

TD at 23,266-ft MD / 7,605-ft TVD 89.5° inc., 150° azi., 15,095-ft VS

8-1/2" PDC

WW-9 (4/16)

API Number 47 - 103

Operator's Well No. Rolly N GRN WZ 7H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISP	POSAL & RECLAMATION PLAN
Operator Name Tribune Resources, LLC	OP Code 494522341
Watershed (HUC 10) Fishing Creek	Quadrangle Center Point
Do you anticipate using more than 5,000 bbls of water to comp Will a pit be used? Yes No	olete the proposed well work? Yes No No
If so, please describe anticipated pit waste: Closed	loop system. No pits will be used.
Will a synthetic liner be used in the pit? Yes	No of If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application Underground Injection (UIC Permi Reuse (at API Number next anticipated Off Site Disposal (Supply form WW Other (Explain	
Will closed loop system be used? If so, describe: Yes. See at	tached sheet titled Closed Loop Typical Description
Drilling medium anticipated for this well (vertical and horizontal	al)? Air, freshwater, oil based, etc. Frieshwater mest, and synthetic based of
-If oil based, what type? Synthetic, petroleum, etc. Sy	mthetic based drilling mud
Additives to be used in drilling medium? See attached sheet title	d Drilling Additives
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc. Landfill
-If left in pit and plan to solidify what medium will be	used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? See attached	
Permittee shall provide written notice to the Office of Oil and G	as of any load of drill cuttings or associated waste rejected at any
where it was properly disposed.	within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West Vir, provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based	onditions of the GENERAL WATER POLLUTION PERMIT issued gimia Department of Environmental Protection. I understand that the any term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for ue, accurate, and complete. I am aware that there are significant ity of fine or imprisonment. RECEIVED Office of Oil and Gas
Company Official (Typed Name) Lee Lawson	APR 4 2022
Company Official Title Regulatory/ HSE Director	WV Department of Environmental Protection
Subscribed and swom before me this day of My commission expires	Not we see that the control of the c

Consists of a series of open top tanks that separate liquids and solids. A typical closed loop system is comprised of:

- Open top tanks
- Screened shale shakers
- Drying shakers
- Centrifuges
- Hydro cyclones

Cutting are solidified on location and transferred off-site for disposal.

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Drilling Additive Information - Tier II Reporting

(Please provide information for all chemicals & products for which an MSDS/SDS is required under 29 CFR 1910.1200)

Well Pad Name:	REILLY PAD	Date Products/Chemicals Arrived On-Site:
	No.	Number of Days Products/Chemicals Will be CTBD

Product	Container /Unit Size	Container Units	Мах Daily Unit Quantity	Average Unit Quantity	Max Total Quantity (Unit Size X Max Unit Quantity)	Units	Physical State (solid, liquid, other)	Storage Location
Aquagel	50 1	bs sack	60	30	3,000	lbs	solid	Chem Storage Area
Potassium Chloride	50	bs sack	100	50	5,000	lbs	solid	Chem Storage Area
ADAPTA-L	5	gal can	20	12	100	gal	liquid	Chem Storage Area
Barite - Bulk	2,000	bs bulk	30	25	60,000	lbs	solid	Barite Tank
Calcium Chloride Powder	50	bs sack	600	400	30,000	lbs	solid	Chem Storage Area
DRILTREAT	55	gal drum	12	8	660	gal	liquid	Chem Storage Area
LE SUPERMUL	Service Control of the last of	gal drum	40	25	2,200		liquid	Chem Storage Area
RHEMOD L	Contract of the last of the la	gal drum	4	3	220	gal	liquid	Chem Storage Area
Lime	50	bs sack	280	200	14,000	lbs	solid	Chem Storage Area
Base Oil	The state of the s	gal	36,000	24,000	35,000	gal	liquid	Chem Storage Area
SOBM		bbl	2,400	1,700	2,400	bbl	liguid	Pit Storage

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WV Department of Environmental Protection

4710303094

Landfills and UIC Wells

Landfills

Wetzel County Landfill SWF-1021/WV0109185 Brooke County Landfill SWF-1013/WV0109029

UIC

K&H

Well #1: SWIW #8 API Number: 34-009-2-3821-00 Well #2: SWIW #10 API Number: 34-009-2-3823-00 Well #3: SWIW #11 API Number: 34-009-2-3824-00

Red Bird Development

Well #1: SWIW #18 API Number: 34-167-2-9731-00 Well #4: SWIW #24 API Number: 34-167-2-9767-00

Deep Rock

Heinrich #1: SWIW #21 API Number: 34-167-2-9445-00 Heinrich #2: SWIW #22 API Number: 34-167-2-9464-00

Vocational School #2: SWIW #20 API Number: 34-167-2-9543-00 American Growers #1: SWIW #26 API Number: 34-167-2-9766-00

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Operator's Well No. Reilly N GRN WZ 7H

Proposed Revegetation Treatment: Acres Dist			·
Lime 3 Tons/acre or	to correct to pH 5.7		
Fertilizer type 10-20-20			
	lbs/acre		
Mulch minimum of 2-3	Tons/acre		
	Seed Mixtu	res	
Temporary		Perma	nent
Seed Type lbs/acre See Attached	Se	Seed Type ee Attached	lbs/acre
			······································

Attach: Maps(s) of road, location, pit and proposed are provided). If water from the pit will be land apacreage, of the land application area	ea for land application (un	nless engineered plans inclus (L x W x D) of the pit, and	ding this info have been I dimensions (L x W), and
Maps(s) of road, location, pit and proposed are provided). If water from the pit will be land apparent	plied, include dimension nic sheet.	s (L x W x D) of the pit, and	d dimensions (L x W), and
Maps(s) of road, location, pit and proposed are provided). If water from the pit will be land apparerage, of the land application area Photocopied section of involved 7.5' topograph Plan Approved by:	plied, include dimension nic sheet.	s (L x W x D) of the pit, and	d dimensions (L x W), and
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Temporary and Permanent Seed Mix

250 lbs. /acre

Mix Details

Medium red clover	4%
Alsike clover	4%
Birds foot trefoil	5%
Forage tall fescue	45%
Forage perineal rye	20%
Annual rye	11%
Winter wheat	10%

Straw

Winter - 3 ton per acre

Summer - 2 ton per acre

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Reilly N GRN WZ 1H, 3H, 5H, & 7H Site Safety Plan



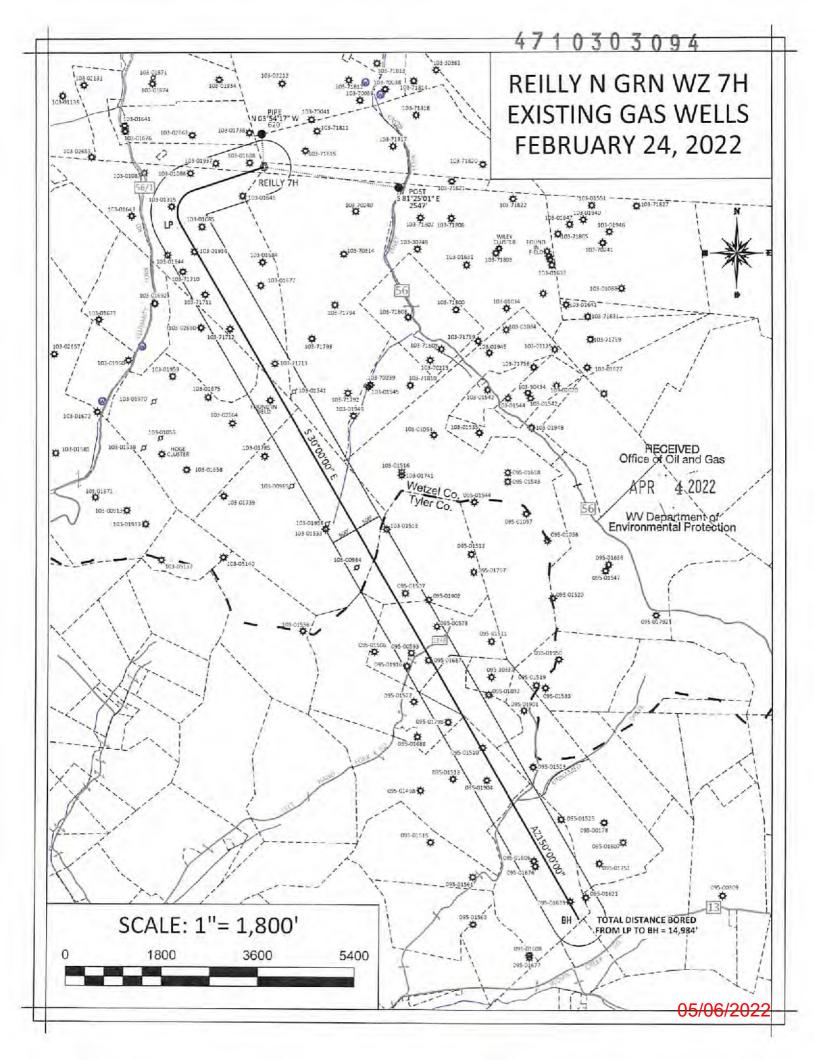
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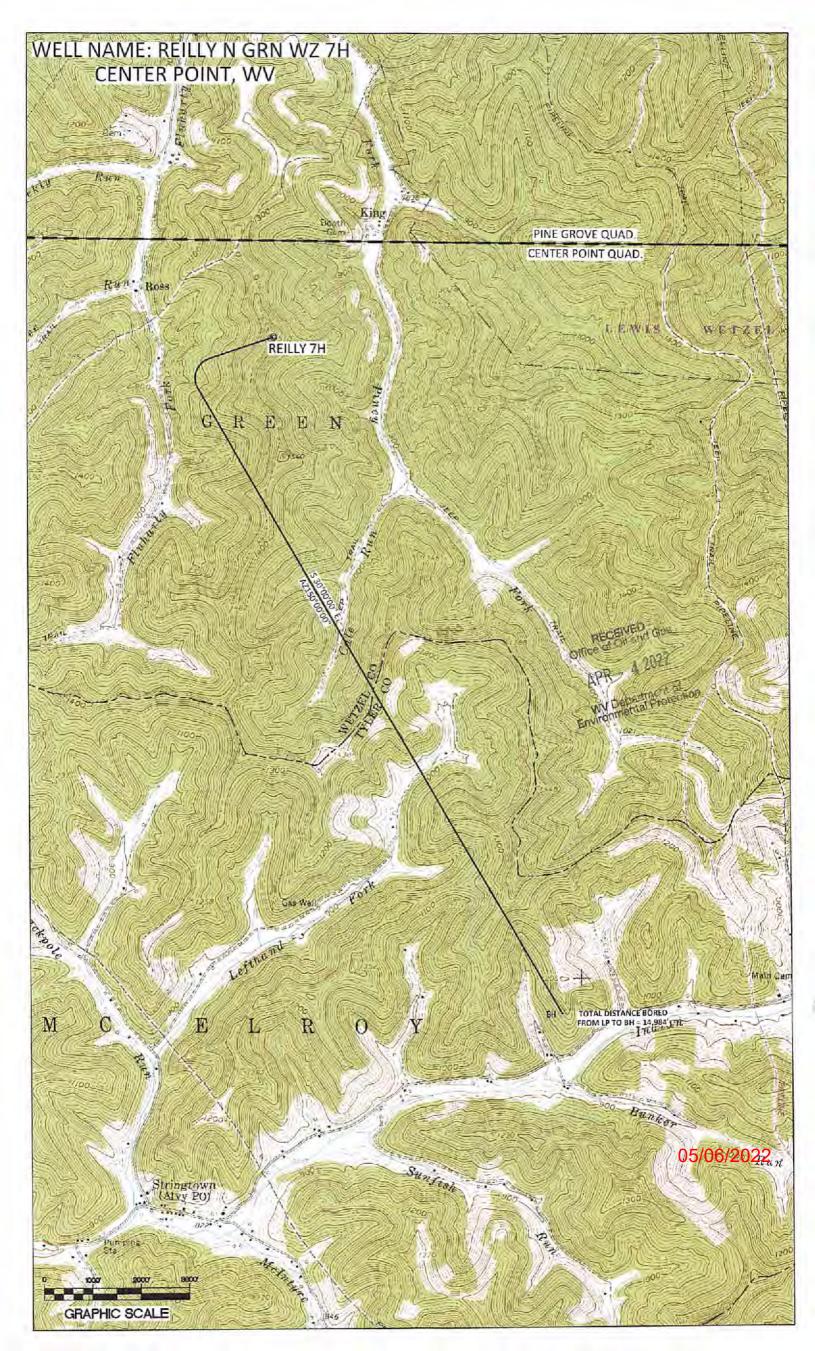
WV Department of Environmental Protection

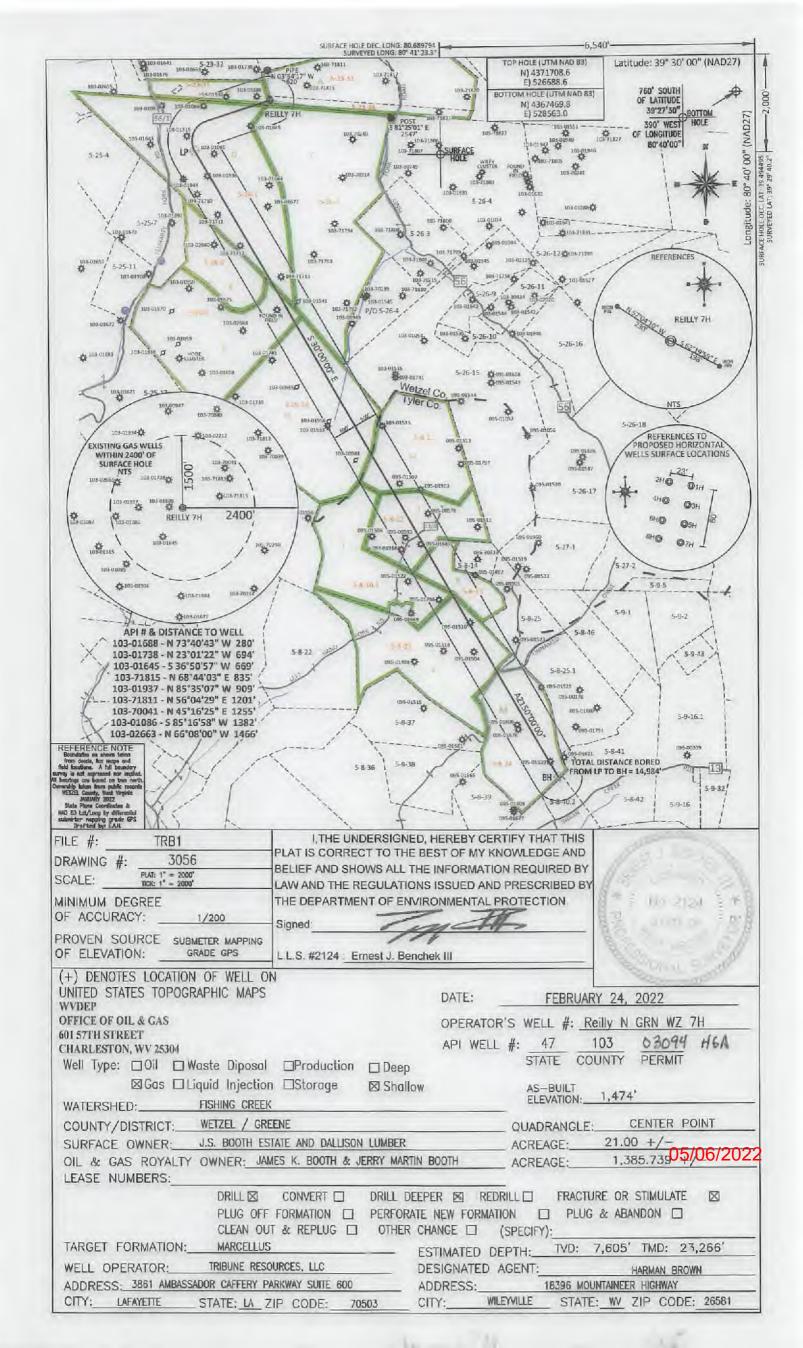
05/06/2022



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REILLY N GRN WZ 7H AREA OF REVIEW API Number Well Name Well Number Operator Latitude (NAD 83) Longitude (NAD 83) TMP TVD' **Producing Formation** 3422 103-01688 5-23-37 IA Wiley H-22 Tribune Resources, LLC 39.494474 -80.690454 Gordon 103-01645 39.492976 -80.691194 5-26-1 3427 Gordon Irene Reilly 1-20 Pennzoil Products Company 103-01937 Irene Reilly 15 HG Energy LLC 39,494364 -80.693101 5-23-37 3200 Gordon 103-01086 5-26-1 NA NA Irene Reilly 10 Pennzoil Company 39.493986 -80.695101 103-01085 5-26-1 3099 Irene Reilly 8 South Penn Oil 39.491381 -80.694375 Gordon 103-01315 Dallison Timberlands Inc. 13 39.492506 -80.695738 5-26-1 2990 Gordon Pennzoil Company 103-01944 5-26-1 3110 Gordon Cunningham 7 Tribune Resources, LLC 39,489931 -80.695872 103-01936 3290 Irene Reilly 14 Tribune Resources, LLC 39.490221 -80.694187 5-26-1 Gardon 103-71710 C J Agnes & I Riley 7 39.489196 -80.694914 5-26-1 NA NA NA 5-26-1 NA 103-71711 C J Agnes & I Riley 6 NA 39.488035 -80.693417 NA 103-71712 C J Agnes & I Riley 5 -80.691735 5-26-1 NA NA NA 39,486294 103-71713 C J Agnes & I Riley 39.484552 -80.688743 5-26-1 NA NA 4 NA 103-01541 State of West Viginia 5-26-2 3250 Gordon 1-17 Pennzoil Products Company 39.483115 -80.687635 Found In Field NA NA NA 39.482675 -80.689022 5-26-7 NA NA 103-01958 West Virginia Public Lands Corp. 39.476376 -80.685158 5-26-14 3140 Gardan 12 East Resources, Inc. 103-01533 39,47601 -80.6852 5-26-14 NA NA State of West Viginia J-14 Pennzoil Products Company 103-01513 CT Hall / D McCoy 2 Pennzoil Products Company 39.476155 -80.681271 5-8-11 3429 Gordon 103-00984 West Virginia Public Lands Corp. 3 Pennzoil Products Company -80.683185 5-26-14 3214 39.474245 Gardon 095-01507 3300 LI Lemasters / McCoy K-13 Pennzoil Products Company 39,472384 -80.67996 5-8-11 Gordon 095-00578 3 2940 CT Hall South Penn Oil 39.473036 -80.675912 5-8-12 Gordon 095-00593 Gordon -80.679398 5-8-12 2935 LJ Lemasters 3 South Penn Oil 39.469629 095-01916 James & Betty McCoy NA East Resources, Inc. 39.469194 -80.679772 5-8-12 3224 Gordon 095-01687 LJ Lemasters **3A** Pennzoil Products Company 39.469484 -80.678276 5-8-12 2990 Gordon 095-01798 Donald & Delores McCoy / A D Lemasters 5-8-10.1 3170 21 East Resources, Inc. 39.466439 -80.676966 Gordon 095-01510 5-28-3 Mark Talkington M-10 East Resources, Inc. 39.466004 -80.674533 3142 Gordon 095-01904 Gordon Mark Talkington 12 East Resources, Inc. 39.463394 -80.674346 5-28-3 3290 095-01676 N Allen / E & E Glover 3052 N-8 Pennzoil Products Company 39.458899 -80.670791 5-8-24 Gordon 095-01639 Penn. System Earl & Edith Glover 5 -80.66892 5-8-24 334 Pennzoil Products Company 39.456966 095-01621 Ellen Muth 0-7 5-8-41 3148 Pennzoil Products Company 39.457324 -80.667646 Gordon 095-01606 Nancy Allen N-8 East Resources, Inc. NA NA 5-8-24 NA NA





	PROPERTY OWNER INDEX
5-23-38	J S BOOTH ESTATE
5-23-33	J S BOOTH ESTATE
5-23-37	BERYL FLUHARTY ET AL
5-26-1	STATE OF WEST VIRGINIA
5-26-6	STATE OF WEST VIRGINIA
5-26-7	STATE OF WEST VIRGINIA
5-26-14	STATE OF WEST VIRGINIA
5-8-11	DONALD L. MCCOY
5-8-12	DONALD L. MCCOY
5-8-13	CHARLES AND LISA CRAMER
5-8-10.1	JAMES & BETTY MCCOY
5-8-23	MARK & MELINDA TALKINGTON
5-8-24	EDITH M. GLOVER ESTATE
5-26-2	STATE OF WEST VIRGINIA

	LEASE INDEX		
A	MARC00702-000	H	MARC013212-50
В	MARC01113-001	1	MARC00717-001
C	MARC01045-000	J	MARC00716-000
D	MARC00746-000	K	MARC00769-000
E	MARC01132-001	L	MARC01177-000
F	MARC00750-000	M	MARC01046-001
G	MARC00743-000		

05/06/2022

FILE #:TRB1	DATE: FEBRUARY 24, 2022
DRAWING #:3056	OPERATOR'S WELL #: REILLY N GRN WZ 7H
SCALE:N/A	API WELL #: 47 103 0304 HAA STATE COUNTY PERMIT

Operator's Well No. Reilly N GRN WZ 7H

WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number Grantor, Lessor, etc. Grantee, Lessee, etc. Royalty Book/Page

Attached

Office of Oil and Gas

APR 4 2022

WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tribune Resources, LLC

By: Lee Lawson

Its: Regulatory/ HSE Director

Page 1 of 6

REILLY N GRN WZ 7H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that-(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan; (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Tribune Resources, LLC is the record title owner of the leases identified herein. Listed below each lease is the applicable chain of title by which Tribune Resources. LLC was vested with title thereto. Please note, throughout the chain of title, various mergers and name changes occurred between the referenced companies. In several instances, no documentation was filed in the county records evidencing such a merger or name change. In those cases, we've directed your attention to the records of the West Virginia Secretary of State, where said documentation can be found.

cumentation can be found	ACCUPATION OF THE PARTY OF THE	The second secon	Lessee/Assignce	Royalty/Instrument	Book/Page
Tax Map & Parcel	Fee/Lease No.	Lessar/Assignor		1/8	136A/882
23-38	MARC00702-000	Jerry M. Booth	HG Energy, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Alf. Of Name Change	114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Fee Interest	49/143
	Deed	John C. Wiley, et al	South Penn Oil Company	Cert, of Name Change	WV Sec. of State records
		South Penn Oil Company	Pennzoil Company	Assignment	246/481
		Pennzuil Company	Pernizoil United, Inc.	Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc.	Pennzoil Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Products Company	Assignment	363/384
		Pennzoil Products Company	Pennzoil Exploration and Preduction Company	Cert, of Merger	12/177
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, I.I. C.	Cert. of Merger	12/278
	-	PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Assignmen!	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Deed	424/256
	A	East Resources, Inc.	HG Energy, LLC	Deed	440/540
	-	East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Gert of Amendment	13/304
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC		448/247
		Ascent Respurces - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Dead	13/427
	-	Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert, of Amendment	136A/882
			HG Energy, LLC	1/8	
23-33	MARC00702-000	Jerry M. Booth	American Energy - Marcellus, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC	Alf. Of Name Change	114/619
		American Energy Marcellus, LLC	Tribune Resources, LLC	Cert, of Amendment	13/421
		Ascent Resources - Marcellus, LLC	South Penn Oil Company	Fee Interest	49/143
	Deed	John C, Wiley, et al	Penezoii Company	Cert, of Name Change	V/V Sec. of State record
		South Penn Oil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil Company	Penazoii Company	Cert. of Name Change	WV Sec. of State recon
		Pennzoil United, Inc.	Pennzoil Froducts Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Products Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company	Devon Energy Production Company, L.P.	Cart. uf Merger	12/278
		PennzEnergy Exploration and Production, L.L.G.		Assignment	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Deed	424/256
		East Resources, Inc.	HG Energy, LLC	Deed	440/540
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcéllus, LUG	Aspent Resources - Marcellus, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Cert. of Amendment	13/427
		Ascent Resources Marcellus Minerals, LLC	Triburie Resources Minerals, LLC	1/8	66A/583
-23-37	MARC01113-001	Dale Fluharty and Shirlene Fluharty, his wife	Pennzoil Company	Assn. & Supp. Assn.	319/397 & 322/577
-23-31	III. III. III. III. III. III. III. III	Pennzoil Company	Pennzoil Products Company	Assignment	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Cert. of Merger	12/177
	1	Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	12/278
	^	PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Assignment	370/580
	B	Devon Energy Production Company, L.P.	East Resources, Inc.		118A/253
		East Resources, Inc.	HG Energy, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	13/421
		Ascent Resources - Marcellus, LLC	Tribuna Resources, LLC	Cert. of Amendment	49/136
		David Fluharty and Susan Fluharty, his wife	South Penn Oil Company	Fee Interest	WV Sec, of State reco
	Deed	South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec, or State reco

		Pennzoil Company	Pennzoil United, Inc.	Assignment.	246/491
		Pennzoil United. Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State records
		Pennzcil Company	Pennzoil Froducts Company	Assn. & Supp. Assn.	319/397 & 322/577
		Permizoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.G.	Cert, of Merger	12/177
		PermzEnergy Exploration and Production, L.L.C.	Devan Energy Production Company, L.P.	Cert. of Merger	12/278
			East Resources, Inc.	Assignment	370/580
		Devon Energy Production Company, L.P.	The Court of the C	Assignment Deed	424/256
		East Resources, Inc.	HG Energy, LLC	Deed	440/540
-		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Gert of Amendment	13/304
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC		448/247
		Ascent Resources - Marcellus, LLC (ka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Beed	13/427
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
5-26-01	MARC90746-009	Irene J. Reilly, et al	South Penn Oil Company	1/B	47/193
		South Penn Oil Company	South Penr. Natural Gas Company	Assignment	33A/455
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoll United, Inc.	Assignment	246/491
		Perinzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec, of State records
	^	Ponnzoil Company	Pennzoil Products Company	Assn, & Supp, Assn.	319/397 & 322/577
	7	Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/2/8
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy LLC	Assignment	118A/253
		East Resources, fic. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcollus, LLC	Ascent Resources - Marcellus, LLC	Alf. Of Name Change	114/619
		The state of the s	Tribune Resources, LLC	Cert, of Amendment	13/121
05-26-02	MARC01045-000	Ascent Resources - Marcellus, LLC			65A/420
5-26-02	MARC01045-000	Wadsworth Brothers, Inc	Pennzoll Company	1/8	
		Pennzoil Company	Permzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoli Products Company	Pennzoii Exploration and Production Company	Assignment	363/384
		Perinzuil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, at Merger	12/177
	Α	PennzEnergy Exploration and Production, L.I. C.	Devon Energy Production Company, L.P.	Cert, of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignmen!	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153∆/238
		American Energy Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/519
		Ascent Resources - Marcellus LLC	Tribune Resources, LLC	Gert, of Amendment	13/421
5-26-06	MARC01132-001	Kermit Mcintyre et al	Pennzoil Company	1/8	67A/91
		Pennzoit Company	Pennzoii Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzeil Products Company	Fennzoil Exploration and Fraduction Company	Assignment	363/384
		Pennzo'l Exploration and Production Company	PeninzEnergy Exploration and Production, L.L.C.	Cert, of Merger	12/177
	E	PenezEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
				Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC		114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC		49/115
	Deed	Henry Fluharty	South Penn Oil Company	Fee Interest	
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoli United, Inc.	Pennzoil Company	Cert of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzeil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		Fast Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
				AUTOMATINE INTERNATIONAL DEGLA	11,000
		Ascent Resources Marcellus Minerals, LLC	Tribune Rescurces Minerals, LLC	Cort, of Amendment	13/427

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	1	South Penn Oil Company	South Penn Natural Gas Company	Assignment	33/√455
	-	South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
	1	South Penn Dil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoi Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	353/384
		Pennzoil Exploration and Production Company	PerinzEnercy Exploration and Production, L.L.C.	Cert, of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Davon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert of Amendment	13/421
5-26-14	MARC00743-000	F. L. Hoge	South Penn Oil Company	1/8	47/26
P-20-14	MARCO0743-000		Programme and the control of the con		33A/455
		South Penn Oil Company	South Penn Natural Gas Company	Assignment Assignment	215/478
		South Penn Natural Gas Company	South Penn Oil Company	Cert. of Name Change	WV Sec, of State record
		South Penn Oil Company	Pennzoii Company		246/491
		Pennzoil Gompany	Pennzoli United, Inc.	Assignment	WV Sec. of State record
	G	Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	319/397 & 322/577
		Pennzoli Company	Pennzoil Products Company	Assn. & Supp. Assn.	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	12/177
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.I. C.	Cert of Merger	
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellos, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Alf. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribuna Resources, LLC	Gert. of Amendment	13/421
	Deed	Richard H. Hoge and Maxine M. Hoge, his wife	Pennzoil Company	Fee Interest	306/415
		Perinzoil Company	Perinzoil Products Company	Assn, & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoll Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert, of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
5-08-11	MARC013212-50	Richard Stackpole	South Penn Oil Company	1/8	23/282
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
	1	South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
	Y.	Pennzoil Company	Pennzoil United, Inc.	Assignment	178/221
	P	Pennzoil United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzeil Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/380
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	9/471
	Deed	Lucretia Fluharty, et al	South Penn Oil Company	Fee Interest	40/430
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
		Pennzpil Company	Pennzoil United, Inc.	Assignment	178/221
		Pennzoil United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
		Pennzoii Company	Pennzoil Products Company	Assn, & Supp, Assn,	265/258 & 269/417
		Pennzoil Products Company	Pennzoll Exploration and Production Company	Assignment	325/178

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		PenrizEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Dead	379/410
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/782
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	9/464
5-08-12	MARC00716-000	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	1/8	23/98
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
		South Penn Oil Company	Pannzoil Company	Cert, of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzuil United, Inc.	Assignment	178/221
		Pennzail United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/480
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcethus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	9/471
	Doed	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	Fee Interest	33/71
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzail United, Inc.	Assignment	178/221
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzcil Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzeil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzcil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Deed	379/410
		East Resources, Inc. and HG Energy LLC	American Energy - Marcellus, LLC	Assignment	451/475
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/732
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert, of Amendment	9/464
5-08-13	MARC00769-000	Lucious Hoge and M.W. Hoge, his wife	South Penn Oil Company	1/8	26/395
3-00-13	MP-14-0007-03-000	South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
	V	South Penn Oil Company	Pennzoil Company	Cerl, of Name Change	WV Sec. of State records
	-	Pennzoil Company	Pennzal United Inc.	Assignment	178/221
		Pennzoil United, Inc.	Rennzoil Company	Cert, of Name Change	WV Sec. of State records
		Pennzoli Company	Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	B/516
		Pennzenergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/380
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Afr. Of Name Change	9/421
	_	Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert of Amendment	9/471
5-08-10.1	MARC00717-001		South Penn Oil Company	1/8	23/100
5-08-10,1		A. D. Lemasters and Mary Lemasters, husband and wife		Assignment	114/16
	T	South Penn Oil Company	South Penn Natural Gas Company		151/516
	*	South Penn Natural Gas Company	South Penn Oil Company	Assignment Cert. of Name Change	WV Sec. of State record
		South Penn Oil Company	Pennzoil Company		178/221
		Pennzoil Company	Pennzoil United, Inc.	Assignment	WV Sec. of State record
		Pennzail United, Inc.	Pennzoil Company	Cert. of Name Change	265/258 & 269/417
		Pennzoii Company	Pennzoli Products Company	Assn. & Supp. Assn.	
		Pennzoil Products Company	Pennzoit Exploration and Production Company	Assignment	325/178
		Pennzoll Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516 8/576
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146

		South Penn Oil Company	Pennzoil Company	Cert, of Name Change	VVV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	178/221
		Pennzoil United, Inc.	Pennzoit Company	Cert of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Deed	379/410
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
		American Energy - Marcellus, LLG	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/782
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert, of Amendment	9/464
-08-23	MARC01177-000	S.P. Lemasters, widower	South Penn Oil Company	178	98/587
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
	-	Pennzuil Company	Pennzoil United, Inc.	Assignment	178/221
		Pennzpii United, Inc.	Pennzoi Company	Cert. of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzoll Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment.	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	8/575
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment .	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/380
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLG	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert, of Amendment	9/471
	Deed	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	Fee Interest	33/69
	Deed	South Penn Oil Company	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
		Pennzoii Company	Pennzoii United, Inc.	Assignment	178/221
		Pennzoii United, Inc.	Pennzoil Cumpany	Cert, of Name Change	WV Sec. of State record
		Pennzoii Company	Pennzoil Products Company	Assn, & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources. Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Deed	379/410
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
		American Erlergy - Marcellus, LLC	Ascent Resources - Marcallus, LLC	Aff, Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitsein Mineral Deed	520/782
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert of Amendment	9/464
00.04	MARC01046-001	S 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Pennzoil Company	1/8	246/575
05-08-24	MARCO1046-001	Helen Lyon Cohen and Aaron Cohen, her husband	2010 0 301 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Company	Pennzcil Products Company	Assignment	325/178
	tu/	Pennzoil Products Company	Pennzoll Exploration and Production Company	Cart, of Marger	8/516
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.1.G.	Cert, of Merger	8/576
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	1741	332/146
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	379/380
		East Resources, Inc.	HG Energy, LLC	Assignment	451/404
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	9/421
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/471
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert, of Amendment	3/4/)

Tribune Resources, LLC

HG Energy, LLC

Tribune Resources, LLC

Pennzoil Company

South Penn Oil Company

American Energy - Marcellos, LLC

Ascent Resources - Marcellus, LLC

East Resources, Inc.

South Penn Oil Company

Deed

East Resources, Inc. and HG Energy, LLC

Amer D. Lemasters and Mary Lemasters, his wife

American Energy - Marcellus, LLC

Ascent Resources - Marcellus, LLC

Ascent Resources - Marcellus, LLC

379/480

451/404

9/421

9/471

30/646

WV Sec. of State records

Assignment

Assignment

Aff. Of Name Change

Cert, of Amendment Fee Interest

Cert, of Name Change

Cert, of Amendment



February 25, 2022

Mr. Taylor Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

Re: Application for a Permit to Drill Reilly N GRN WZ 3H

Mr. Brewer,

Tribune Resources, LLC has the right to drill, extract and produce the minerals from any roads crossed by the proposed laterals for the Reilly N GRN WZ 3H well by virtue of the lease identified on page WW-6A1 of the accompanying permit application.

No action on your part is required. If you have any questions or concerns, please feel free to contact me.

Sincerely,

Lee L. Lawson

Regulatory/HSE Director

Tribune Resources, LLC

W Der Environmental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

	e Certification: 3/16/22	APL	No. 47- 103 -			
Date of Notic	ee Certification: 3/16/70	Oper	Operator's Well No. Reilly N GRN WZ 7H			
		Well	Pad Name: Reilly N	GRN WZ		
Notice has h	peen given:					
Pursuant to th	e provisions in West Virginia Code	§ 22-6A, the Operator has provided	he required parties w	ith the Notice Forms used		
below for the	tract of land as follows:					
State:	WV	UTM NAD 83 Easti		5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
County:	Welzel	Norti				
District:	Green	Public Road Access:	Left Hand Fork			
Quadrangle:	Center Point	Generally used farm na	Generally used farm name: State of WV Publ			
Watershed:	Fishing Creek					
of giving the requirements Virginia Cod of this article	required by subsections (b) and (c), so surface owner notice of entry to so of subsection (b), section sixteen the § 22-6A-11(b), the applicant shall that be been completed by the application. West Virginia Code § 22-6A, the Corrator has properly served the requirements.	of this article were waived in writing tender proof of and certify to the secunit. perator has attached proof to this No.	ng by the surface ow retary that the notice	oog office USE		
*PLEASE CH	ECK ALL THAT APPLY			ONLY		
☐ 1, NO	TICE OF SEISMIC ACTIVITY 0	NOTICE NOT REQUIRED DESIGNATION OF SEISMIC ACTIVITY WAS CO	BECAUSE NO NDUCTED	☐ RECEIVED/ NOT REQUIRED		
☐ 2. NO	TICE OF ENTRY FOR PLAT SUR	VEY or NO PLAT SURVEY W	AS CONDUCTED	☐ RECEIVED		
■ 3. NO	OTICE OF INTENT TO DRILL OF	NOTICE NOT REQUIRED NOTICE OF ENTRY FOR PLATWAS CONDUCTED or		RECEIVED/ NOT REQUIRED		
		☐ WRITTEN WAIVER BY S (PLEASE ATTACH)	URFACE OWNER			
■ 4. NO	OTICE OF PLANNED OPERATION		_ wn to			
■ 5. PU	BLIC NOTICE	Office of Cit	☐ RECEIVED			
III 6 NO	TICE OF ADDITION	APR	4 /	RECEIVED		

Required Attachments:

6. NOTICE OF APPLICATION

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

, have read and understand the notice requirements within West Virginia Code § 22-THEREFORE, I Lee Lawson 6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Tribune Resources, LLC

By:

Lee Lawson

Its:

Telephone:

Regulatory/ HSE Director (337) 769-4064

OFFICIAL SEAL

NOTARY PUBLIC STATE OF WEST VIRGINIA Danielle D Southall

Address:

3861 Ambassador Caffery Parkway

Lafayette, LA 70503 (337) 769-4340

Facsimile: Email:

lee.lawson@tribuneresources.com

day of

Subscribed and sworn before me this

Notary Public

My Commission Expires

Danielle Southall 79 Woodlyn Drive Weston, WV 26452 nission Expires February

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A (9-13)

4710303094

API NO. 47-103 OPERATOR WELL NO, Reilly N GRN WZ 7H
Well Pad Name: Reilly N GRN WZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Date of Notice: 3/21/27 Date Permit Application Filed: 4/4/22	Notice Time Requirement: notice shall be provided	no later than the filing date of permit application.
PERMIT FOR ANY CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of the tract or which the well is or is proposed to be located; (2) The confirmation, copies of the application, the erosion and repistered mail or by any method of delivery that requires a receipt to segment confirmation, copies of the application, the erosion and repistered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and repistered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and repistered mail or by any method of delivery that requires a receipt on section and as dedication, the resistance of the tract or which the well proposed to be classed (2) The conformation of the surface tract is to be used for the tract or during a submitted pursuant to subsection (e), section seven of this article, (3) The condowner, described in the crusion and sediment control plan submitted pursuant to subsection (e), section seven of this article (3) The condowner, described in the tract of the cathed the tast of the surface was the very large the of any and the surface seven of this code of the service seven of the surface was required upon the purpose who is known to the applicant to the surface	3/21/27 p. D. D. Diagliagion	Filed: 4/4/22
PERMIT FOR ANY WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURIC CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the application for a personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval of the tract on which the well is or is proposed to be located; (2) The nowners of record of sediment control plan required by section seven of this article, and the well plat to cach of the following persons; (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to cach of the following persons; (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to cach of the following persons; (1) The owners of record of sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be located; (2) The owners of record of the surface tract is to be used for the placement, construction, enlargement, alternation, repair, removal or abandomment of any well work. If the surface tract is to be used for the placement, construction, enlargement, alternation, repair, removal or abandomment of any very low that is known to the applicant to impoundment or pit as described in section inte of this article; (3) The commerce of the section of the surface tract is to be used for the placement, construction, enlargement, alternation, repair, removal or abandomment of any very low that is known to the applicant to the provide water for consumption by humans or domestic annuals and for hundred feet of the entire of the well pad which is used to a proposed well work activity is to take place, (c		Filed
Delivery method pursuant to West Virginia Code § 22-6A-10(b) □ PERSONAL □ REGISTERED □ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURIC CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the resions and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the resions and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the resions and registered mail of the tract on which the well is not is proposed to be located; (2) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons. (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons. (1) The owners of record of sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, described in the event the tract of fand on which the well proposed to be dirilled is located [sice] is known to undertain by one or operator or lessee, in the event the tract of fand on which the well proposed to be dirilled is located [sice] is known to undertain by one or omore coal seams; (4) The owners of record of the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any unpundment or pit as described in section into of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the earlier of the well plat which is used to the value of the placement well, and the placement of the well plat which is used to th	Notice of:	
Delivery method pursuant to West Virginia Code § 22-6A-10(b) □ PERSONAL □ REGISTERED □ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURIC CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the resions and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the resions and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the resions and registered mail of the tract on which the well is not is proposed to be located; (2) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons. (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons. (1) The owners of record of sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, described in the event the tract of fand on which the well proposed to be dirilled is located [sice] is known to undertain by one or operator or lessee, in the event the tract of fand on which the well proposed to be dirilled is located [sice] is known to undertain by one or omore coal seams; (4) The owners of record of the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any unpundment or pit as described in section into of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the earlier of the well plat which is used to the value of the placement well, and the placement of the well plat which is used to th	D CERTIFICA	TE OF APPROVAL FOR THE
Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of the requires a receipt or signature confirmation, copies of the application, the crossion and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the crossion and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the crossion and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the crossion and registered mail or by any method of delivery that requires a receipt of signature confirmation, copies of the application, the crossion and registered mail or by any method of the surface of the surface tract or waster to be used for roads or other land disturbance as old and gas leashold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enhaging anticle; (3) The cool owner, well works, if the surface tract is to be used for the placement, construction, enhagement, alternation, repair, removal or abandomment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the upplicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well plus provided with the provide water purveyor or	I Didni I City	TION OF AN IMPOUNDMENT OR PIT
PERSONAL REGISTERED	WELL WORK CONSTRUCT	HOW OF THE HILL CONTINUE.
Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface tract or which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the old and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as observed in the crosion and sediment control plan submitted pursuant to subsection (e), section seven of this article; (3) The coal owner, coal seams; (4) The owners of record of the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any service well well well and the proposed well work activity is to take place, (a) If more than three tenants in common or other co-owners of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water	Delivery method pursuant to West Virginia Code	§ 22-6A-10(b)
Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface tract or which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the old and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as observed in the crosion and sediment control plan submitted pursuant to subsection (e), section seven of this article; (3) The coal owner, coal seams; (4) The owners of record of the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any service well well well and the proposed well work activity is to take place, (a) If more than three tenants in common or other co-owners of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water	D PEGISTERED	METHOD OF DELIVERY THAT REQUIRES A
eartificate of approval for the construction of an impoundment or your signature confirmation, copies of the application, the croston and registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the croston and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of sediment control plan required by section seven of this article; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as observed in the croston and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, described in the crossion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lesses, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or operator or lesses, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or operator or lesses, in the event the tract of land on which the well proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repared and and any and the surface tract is to be used for the placement, construction, enlargement, alteration, repared and and more dollars article; (3) Any surface owner or water purveyor who is known to be underlain by one or mean tractice. The proposed well work activity is to take place, (e) (1) If more than three tenants in common or other or the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well proposed when the proposed well within which the proposed water for consumption by humans or dom	SERVICE MAIL	RECEIPT OR SIGNATURE CONFIRMATION
☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) Name: See Attached Address: Name: Address: ☐ COAL OWNER OR LESSEE Name: See Attached Address: ☐ COAL OPERATOR Name: WW Department of Environmental Protection ☐ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: ☐ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: ☐ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Name: See Attached Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: ☐ Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD	sediment control plan required by section seven of this the surface of the tract on which the well is or is proposed oil and gas leasehold being developed by the proposed described in the crosion and sediment control plan subicoperator or lessee, in the event the tract of land on which more coal seams; (4) The owners of record of the surface well work, if the surface tract is to be used for the place impoundment or pit as described in section nine of this have a water well, spring or water supply source locate provide water for consumption by humans or domestic proposed well work activity is to take place. (c)(1) If me subsection (b) of this section hold interests in the lands records of the sheriff required to be maintained pursual provision of this article to the contrary, notice to a lien	article, and the well plat to each of the sourface tract or tracts overlying the seed to be located; (2) The owners of record of the surface tract or tracts overlying the well work, if the surface tract is to be used for roads or other land disturbance as mitted pursuant to subsection (e), section seven of this article; (3) The coal owner, so the well proposed to be drilled is located [sic] is known to be underlain by one or ce tract or tracts overlying the oil and gas leasehold being developed by the proposed ement, construction, enlargement, alteration, repair, removal or abandonment of any article; (5) Any surface owner or water purveyor who is known to the applicant to d within one thousand five hundred feet of the center of the well pad which is used to animals; and (6) The operator of any natural gas storage field within which the tore than three tenants in common or other co-owners of interests described in so, the applicant may serve the documents required upon the person described in the into section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any holder is not notice to a landowner, unless the lien holder is the landowner. W. Va.
Name: See Attached Address: Name: See Attached Address: Name:	☑ Application Notice ☑ WSSP Notice ☑ E&S	
Address: Address: Address: Address: COAL OPERATOR Name: Address: BURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: Name: Address: DESURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: Name: See Attached Address: DOPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: COAL OPERATOR Name: Address: DOPERATOR OF WATER WELL AND/OR WATER PURVEYOR(s) Name: See Attached Address: DOPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: COAL OPERATOR Address: COAL OPERATOR Name: Address: C		Name: See Attached
Name: Address: COAL OPERATOR Name: WV Department of		
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SURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: Name: See Attached Address: Name: See Attached Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: Address: □ SURFACE OWNER(s) (Impoundments or Pits) Name: See Attached Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: Address: Surface owner of water well. Address: See Attached		Name: WV Department of
Name: See Attached Address:		Address:
Name: See Attached Address:	MSURFACE OWNER(s) (Road and/or Other Distr	irbance)
Address:	Name: See Attached	EISURFACE OWNER OF WATER WILL
Name:		
Name:		Name: See Attached
SURFACE OWNER(s) (Impoundments or Pits) Name: Address: Address: **Please attach additional forms if necessary	Name:	
☐ SURFACE OWNER(s) (Impoundments or Pits) Name:	Address:	DOPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name:Address:Address:	The second of th	
Address: **Please attach additional forms if necessary		
		*Please attach additional forms if necessary

WW-6A (8-13)

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API NO. 47- 103 OPERATOR WELL, NO, Relliy N GRN WZ 7H Well Pad Name: Reilly N GRN WZ

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments: (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretar RECEIVEDV Department of Environmental APR 4 2022 and-gas/pages/default.aspx.

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred with two hundred within two hundred within two hundred within two hundred within the protection or izontally from any existing water well or developed spring used for human or demostle animal control of the protection of water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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API NO. 47- 103 OPERATOR WELL NO. Reilly N GRN WZ 7H Well Pad Name: Reilly N GRN WZ

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision management of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

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API NO. 47- 103

OPERATOR WELL NO. Reilly N GRN WZ 7H

Well Pad Name: Reilly N GRN WZ

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable crosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas

APR 4 2022

WW-6A (8-13)

API NO. 47-103
OPERATOR WELL NO. Reilly N GRN WZ 7H
Well Pad Name: Reilly N GRN WZ

Notice is hereby given by:

Well Operator: Tribune Resources, LLC

Telephone: (337) 769-4064

Email: fee.fawson@tribunerescurces.com

Address: 3861 Ambassador Calfery Parkway

Lefayette, LA 70563

Facsimile: (337) 769-4340

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deportvacyofficer@wv.gov.



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Danielle D Southall
Danielle Southall
79 Woodlyn Drive
Weston, WV 25452
My Commission Expires February 11, 2026

Subscribed and sworn before me this

Notary Public

My Commission Expires

RECEIVED Office of Oil and Gas

APR 4 2022

Surface

Dallison Lumber, Ind.

PO Box 159

Jacksonburg WV, 26377

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

State of West Virginia Public Land Corp.

Department of Commerce, LBR & Environmental, DNR

Capital Complex, Bldg. 6 Room 525

Charleston WV, 25301

Coal

David E. Bowyer

12088 Middle Island Road

Alma WV, 26320

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

Office of Oil and Gas

APR 4 2022

Richards Resources

RT 3 Box 79-B

Salem WV, 26426

State of WV Public LD Corp Dept. of Comm, LBR & Envir. DNR

Capitol Complex, Bldg. 6, Room 525

Charleston WV, 25301

Office of Oil and Gas

APR 4 2022

WW Department of Environmental Protection

Water Owners

Dallison Lumber, Inc.

PO Box 159

Jacksonburg WV, 26377

State of West Virginia Public Land Corp.

Department of Commerce, LBR & Environmental, DNR

Capital Complex, Bldg. 6 Room 525

Charleston WV, 25301

Theordore J. Adamerovich and Paula Adamerovich

131 Charles Houck Rd

Latrobe PA, 15650

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

Office of Oil and Gas APR 4 2022

W Department of wironmental Protection

Blue Racer Midstream, LLC

5949 Sherry Lane Suite 1300

Dallas, TX 75225

Fluharty Cemetery

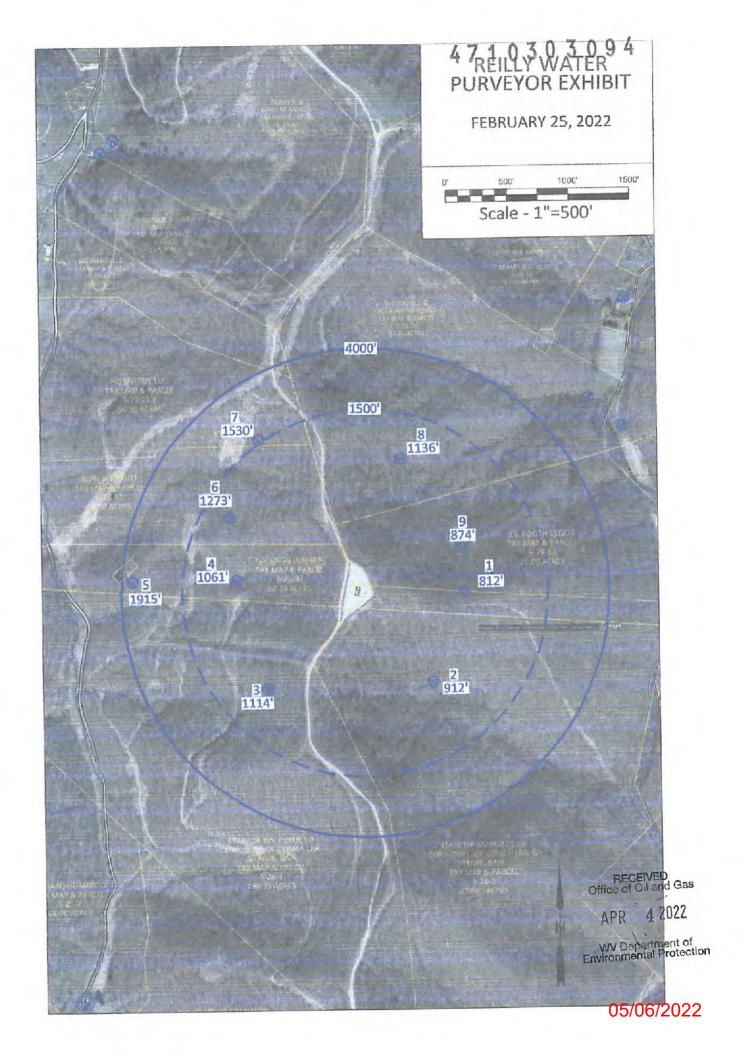
Cemetery Road

New Martinsville, WV 26155

Office of Oil and Gas

APR 4 2022

Environmental Protection



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic		Date Permit Application Filed: 4/4/21	трегти аррисация.
Delivery met	hod pursuant to West Virginia	a Code § 22-6A-16(b)	
HAND	■ CERTIFIED M	All	
DELIVE	RY RETURN REC	EIPT REQUESTED	
receipt reques drilling a hor of this subsec- subsection ma and if availab	sted or hand delivery, give the sizontal well: Provided, That no tion as of the date the notice wary be waived in writing by the sle, facsimile number and electrons.	east ten days prior to filing a permit application outlace owner notice of its intent to enter upon to tice given pursuant to subsection (a), section to sprovided to the surface owner: Provided, hourface owner. The notice, if required, shall income mail address of the operator and the operator.	the surface owner's land for the purpose of en of this article satisfies the requirements wever. That the notice requirements of this dude the name, address, telephone number,
Notice is he	reby provided to the SURF con Estate with Jerry Martin Booth, as agent	ACE/OWNER(S):	
Address: 125		Address:	
Wenisburg WV. 2			
Pursuant to V	Vest Virginia Code § 22-6A-160	(b), notice is hereby given that the undersigned rilling a horizontal well on the tract of land as f	I well operator has an intent to enter upon follows:
Notice is he Pursuant to V the surface ov State: County: District: Quadrangle: Watershed:	Vest Virginia Code § 22-6A-160	(b), notice is hereby given that the undersigned rilling a horizontal well on the tract of land as for the tract of land	I well operator has an intent to enter upon follows: 526688.6 4371708.6 CR 13, CR 13/3 and CR 13/8
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre- itzontal drilling may be obtaine	rilling a horizontal well on the tract of land as f UTM NAD 83 Easting: Northing: Public Road Access:	fress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters,
Pursuant to V the surface of State: County District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor located at 60	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre- itzontal drilling may be obtaine	Public Road Access: Generally used farm name: (6(b), this notice shall include the name, address of the operator and the operator's authorized from the Secretary, at the WV Department	fress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters,
Pursuant to V the surface of State: County District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor located at 60	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Poini Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre rizontal drilling may be obtaine 1 57 th Street, SE, Charleston, Wireby given by:	Public Road Access: Generally used farm name: (6(b), this notice shall include the name, address of the operator and the operator's authorized from the Secretary, at the WV Department	follows: 526688.6 4371708.6 CR 13. GR 13/3 and CR 13/8 fress, telephone number, and if available, zed representative. Additional information of Environmental Protection headquarters, lep.wv.gov/oil-and-gas/pages/default.aspx
Pursuant to V the surface of State: County District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hor located at 601 Notice is he	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Poini Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre rizontal drilling may be obtaine 1 57 th Street, SE, Charleston, Wireby given by:	rilling a horizontal well on the tract of land as for the base of the operator and the operator's authorized from the Secretary, at the WV Department V 25304 (304-926-0450) or by visiting www.e	follows: 526688.6 4371708.6 CR 13. GR 13/3 and CR 13/8 fress, telephone number, and if available, zed representative. Additional information of Environmental Protection headquarters, lep.wv.gov/oil-and-gas/pages/default.aspx
Pursuant to V the surface ov State: County- District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor located at 601 Notice is he Well Operator	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre rizontal drilling may be obtaine 1 57th Street, SE, Charleston, Wi reby given by: Tribune Resources, LLC 3861 Ambassador Gaffery Parkway	rilling a horizontal well on the tract of land as for the base of the operator and the operator's authorized from the Secretary, at the WV Department V 25304 (304-926-0450) or by visiting www.e	follows: 526688.6 4371708.6 CR 13. CR 13/3 and CR 13/8 Iress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, lep.wv.gov/oil-and-gas/pages/default.aspx.
Pursuant to V the surface of State: County District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor located at 60 Notice is he Well Operato Address:	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre rizontal drilling may be obtaine 1 57th Street, SE, Charleston, Wi reby given by: Tribune Resources, LLC 3861 Ambassador Gaffery Parkway	rilling a horizontal well on the tract of land as for the Department of the presentative Address: UTM NAD 83 Easting: Northing: Northing: Public Road Access: Generally used farm name:	follows: 526688.6 4371708.6 CR 13. CR 13/3 and CR 13/8 Iress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, lep.wv.gov/oil-and-gas/pages/default.aspx.
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to V facsimile nur related to hor located at 60 Notice is he Well Operato Address: Lafayotte, LA 70	Vest Virginia Code § 22-6A-16(vner's land for the purpose of di West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 inber and electronic mail addre rizontal drilling may be obtaine 1 57 th Street, SE, Charleston, Wi reby given by: Tibune Resources, LLC 3861 Ambassador Gaffery Parkway 503	rilling a horizontal well on the tract of land as f UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name: 16(b), this notice shall include the name, address of the operator and the operator's authorized from the Secretary, at the WV Department V 25304 (304-926-0450) or by visiting www.e Authorized Representative Address: Lafayette, LA 70503	ollows: 526688.6 4371708.6 CR 13. CR 13/3 and CR 13/8 Additional information of Environmental Protection headquarters, lep.wv.gov/oil-and-gas/pages/default.aspx

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacy officer a wv.gov.

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Date of Notice	Requirement: Notice shall be provided at lee: 03/01/2022 Date Pern	least TEN (10) days prior to filing a nit Application Filed:	permit application.
Delivery me	thod pursuant to West Virginia Code § 22	2-6A-16(b)	
☐ HAND DELIVI	CERTIFIED MAIL RETURN RECEIPT REQU	UESTED	
receipt reque drilling a hor of this subsec subsection m	V. Va. Code § 22-6A-16(b), at least ten days sted or hand delivery, give the surface owner izontal well: <i>Provided</i> . That notice given perion as of the date the notice was provided as y be waived in writing by the surface owner left, facsimile number and electronic mail additional statements.	er notice of its intent to enter upon the pursuant to subsection (a), section te to the surface owner: <i>Provided, how</i> er. The notice, if required, shall inch	ne surface owner's land for the purpose of n of this article satisfies the requirements rever, That the notice requirements of this ude the name, address, telephone number,
Notice is he	reby provided to the SURFACE OW		
	a Virginia Publicitud Corp Department of Commence, LINE & Environmental VINE tal Complex, Bldg. & Room 525	Name:	
Charleston WV,		Address.	
	wner's land for the purpose of drilling a hori		llows:
	West Virginia Wetzel	UTM NAD 83 Easting: Northing:	526688.6 4371708.6
County: District:	Wetzel Green	Public Road Access:	Transport Control of the Control of
State: County: District: Quadrangle: Watershed:	Wetzel	Northing:	4371708.6
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur	Wetzel Green Center Point	Public Road Access: Generally used farm name: notice shall include the name, addreperator and the operator's authorize Secretary, at the WV Department of	4371708.6 CR 13. CR 13/3 and CR 13/8 ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters,
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hos located at 60 Notice is he	Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this maker and electronic mail address of the opinizontal drilling may be obtained from the state of the state of the opinizontal drilling may be obtained from the state of the opinizontal drilling may be obtained from the state of the state of the opinizontal drilling may be obtained from the state	Public Road Access: Generally used farm name: notice shall include the name, addressator and the operator's authorize Secretary, at the WV Department of 04-926-0450) or by visiting www.de	4371708.6 CR 13. CR 13/3 and CR 13/8 ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters,
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hor located at 60 Notice is he Well Operator	Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this man and electronic mail address of the optizontal drilling may be obtained from the street of the s	Public Road Access: Generally used farm name: notice shall include the name, addreserator and the operator's authorized Secretary, at the WV Department of 04-926-0450) or by visiting www.de	ess, telephone number, and if available, description representative. Additional information f Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nurelated to hor located at 60 Notice is he Well Operate Address:	Wetzel Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A-16(b), this mober and electronic mail address of the optizontal drilling may be obtained from the state of the st	Public Road Access: Generally used farm name: notice shall include the name, address: perator and the operator's authorized Secretary, at the WV Department of 04-926-0450) or by visiting www.de Authorized Representative: Address:	ess, telephone number, and if available, derpresentative. Additional information f Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nurelated to hot located at 60 Notice is he Well Operate Address: Lafayette, LA 70	Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this makes and electronic mail address of the opinizontal drilling may be obtained from the standard Street, SE, Charleston, WV 25304 (36) Breby given by: Tribune Resources, LLC 3861 Ambassador Caffery Parkway Ste. 600	Public Road Access: Generally used farm name: notice shall include the name, addreserator and the operator's authorized Secretary, at the WV Department of 04-926-0450) or by visiting www.de Authorized Representative: Address: Lafayette, LA 70503	ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Lee Lawson 3861 Ambassador Caffery Parkway Ste. 600
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hos located at 60 Notice is he Well Operate Address: Lafayette, LA 70 Telephone:	Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this maker and electronic mail address of the optizontal drilling may be obtained from the list 57th Street, SE, Charleston, WV 25304 (3) Breby given by: Tribune Resources, LLC 3861 Ambassador Caffery Parkway Ste. 600 337-769-0032	Public Road Access: Generally used farm name: notice shall include the name, addresseretary, at the WV Department of 04-926-0450) or by visiting www.de Authorized Representative: Address: Lafayette, LA 70503 Telephone:	ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Lee Lawson 3861 Ambassador Caffery Parkway Ste. 600
County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hos located at 60 Notice is he Well Operate Address:	Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this makes and electronic mail address of the opinizontal drilling may be obtained from the standard Street, SE, Charleston, WV 25304 (36) Breby given by: Tribune Resources, LLC 3861 Ambassador Caffery Parkway Ste. 600	Public Road Access: Generally used farm name: notice shall include the name, addreserator and the operator's authorized Secretary, at the WV Department of 04-926-0450) or by visiting www.de Authorized Representative: Address: Lafayette, LA 70503	ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Lee Lawson 3861 Ambassador Caffery Parkway Ste. 600

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	ime Requirement: Notice: 03/01/2023			o later than the filing optication Filed:	date of permit	application.
Delivery	method pursuant t	o West Virginia	Code § 2	22-6A-16(c)		
■ CE	RTIFIED MAIL			HAND		
	TURN RECEIPT R	EOUESTED		DELIVERY		
return re- the plant required drilling of damages (d) The r of notice Notice is	reipt requested or hat ned operation. The to be provided by su of a horizontal well; to the surface affects offices required by the	nd delivery, give notice required b bsection (b), section and (3) A propo- ed by oil and gas as section shall be the SURFACE	the surfa by this su ion ten of sed surfa operation e given to OWNEI	the owner whose land absection shall incluse the a surface use and compens to the extent the di- to the surface owner.	I will be used for de: (1) A copy ace owner whos sation agreement amages are com at the address li	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
Name_Daddress:	PO Box 159 g WV. 26317		/	Addres	5	
Name Di Address: Jackschbu Notice is Pursuant operation State: County: District: Quadrang	PO Box 169 g WV. 25377 hereby given: to West Virginia Co on the surface own West Virginia Wetzel Green te: Genter Point	de § 22-6A-16(c) er's land for the p	, notice i	s hereby given that the following a horizontal UTM NAD 8	ne undersigned if well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 528688 8 4371708 6 CR 13, DR 13/3 and CR 13/8
Name De Address: Address: Pursuant operation State: County: District: Quadrang Watershe This Not Pursuant to be prohorizonta surface a information dendquar	PO Box 189 g WV. 25377 hereby given: to West Virginia Co on the surface own West Virginia Wetzel Green gle: Genter Point d: fishing Greek ice Shall Include: to West Virginia Co ovided by W. Va. C I well; and (3) A pre- ffected by oil and ga- on related to horizo.	de § 22-6A-16(c) lode § 22-6A-10(loposed surface usus operations to total drilling may	, this not b) to a se and con he exten be obtain	s hereby given that to d'drilling a horizonta UTM NAD 8 Public Road Generally use tice shall include: (I urface owner whose mpensation agreeme t the damages are co	ne undersigned if well on the tra Easting: Northing: Access: ed farm name: A copy of this r land will be a mpensable und ary, at the WV	528688 8 4371708.6
Name De Address: Address: Address: Pursuant operation State: County: District: Quadrang Watersho This Not Pursuant to be pro- horizonta surface a su	hereby given: to West Virginia Co on the surface own West Virginia West Virginia West Virginia West Virginia Green the: Center Paint d: Fishing Greek lice Shall Include: to West Virginia Co vided by W. Va. C I well; and (3) A pro ffected by oil and gron related to horizo ters, located at 601 default.aspx.	de § 22-6A-16(c) de § 22-6A-10(l) de § 22-6A-10(l) de surface usus operations to to total drilling may 57th Street, SE.	, this not b) to a se and con he exten be obtain	s hereby given that to d'drilling a horizonta UTM NAD 8 Public Road Generally use tice shall include: (I urface owner whose mpensation agreeme t the damages are co	ne undersigned if well on the transactions: Northing: Access: ad farm name: A copy of this land will be an containing arompensable undary, at the WV (304-926-0450)	code section: (2) The information required used in conjunction with the drilling of a offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection
Name De Address: Address: Address: Pursuant operation State: County: District: Quadrang Watershe This Not Pursuant to be pro- horizonta surface a informati- headquar	hereby given: to West Virginia Co on the surface own West Virginia West Virginia Green Ble: Genter Point d: Fishing Greek lice Shall Include: to West Virginia Co vided by W. Va. C I well; and (3) A pre ffected by oil and gi on related to horizo lers, located at 601 default.aspx.	de § 22-6A-16(c) de § 22-6A-10(l) de § 22-6A-10(l) de surface usus operations to to total drilling may 57th Street, SE.	, this not b) to a se and con he exten be obtain	s hereby given that if drilling a horizonta UTM NAD 8 Public Road Generally use tice shall include: (1 urface owner whose in the damages are comed from the Secret eston. WV 25304	ne undersigned if well on the transactions: Northing: Access: ad farm name: A copy of this land will be an containing arompensable undary, at the WV (304-926-0450)	code section; (2) The information required used in conjunction with the drilling of a offer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-cattery Parkway Ste 600

duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Date of Noti	Requirement: notice shall be pro- ice: 03/01/2022 Date Po		date of permit	application.
Delivery me	thod pursuant to West Virginia	Code § 22-6A-16(e)		
m CERT	IFIED MAIL	☐ HAND		
	RN RECEIPT REQUESTED	DELIVERY		
return receip the planned required to b drilling of a damages to t (d) The notic of notice.	t requested or hand delivery, give operation. The notice required be e provided by subsection (b), section horizontal well; and (3) A propo- the surface affected by oil and gas of	the surface owner whose lan by this subsection shall inclu- tion ten of this article to a sur- sed surface use and compen- operations to the extent the di- e given to the surface owner	I will be used for de: (1) A copy ace owner who sation agreement mages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the operation of the containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	ss listed in the records of the sheri			
Name: Dallmon	Lomber, Inc.	Name:		
Address: PO		Addres	S.	
Jacksonburg WV	26377			
		ourpose of drilling a horizonta UTM NAD 8 Public Road	d well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 526688.6 4371708.6 CR 13 CR 13/3 and CR 13/8
Watershed:	Flahing Crenk	Senerally us	ed tutin nume.	
Pursuant to V to be provid horizontal we surface affect information	ed by W. Va. Code § 22-6A-10(t) ell; and (3) A proposed surface us sted by oil and gas operations to t related to horizontal drilling may located at 601 57th Street, SE.	 to a surface owner whose e and compensation agreeme he extent the damages are compositions. be obtained from the Secretary 	e land will be a nt containing ar empensable unc tary, at the WV	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wy.gov/oil-and-
Well Operato	OF: Tribuna Resources, LLC	Address.	3861 Ambassador (Caffery Parkway Ste 600
Telephone	337-769-0032	200	Lafayette, LA 70503	
Email:	line (awapn@tribuneresources.com	Facsimile:	337-769-4340	
	1	4		KI-HE-HE-LE

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacy officer awx.gov.

STATE OF WEST VIRGINIA 4710303097 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Date of Notic	Requirement: notice s e: 03/01/2022		o later than the filing opplication Filed	date of permit	application.
Delivery met	hod pursuant to West	Virginia Code §	22-6A-16(c)	***	
CERTI	FIED MAIL		HAND		
	RN RECEIPT REQUES	STED	DELIVERY		
return receipt the planned of required to be drilling of a l damages to th (d) The notice of notice.	requested or hand delivered by subsection or provided by subsection horizontal well; and (3) the surface affected by oil	very, give the surfice required by this so in (b), section ten of A proposed surficial and gas operation on shall be given to	ace owner whose land ubsection shall includ of this article to a surfa- ace use and compensa- ns to the extent the da- to the surface owner at	will be used for let (1) A copy ce owner who ation agreement mages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the address	s listed in the records of	f the sheriff at the			
	yearst Name Land Long December 2 (1999)	20 kinesee por	Name:		
	al Complex Bidg 6 Room 525		Address		
Charleston WV, 2	5301				
	the surface owner's lan West Virginia Wetzel Green			well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 528688 6 4371708.6 CR 13/3 and CR 13/8
Quadrangle:	Center Point		Generally used	d farm name:	
Watershed:	Fishing Creek				
is areisited.	To the state of th		_		
This Notice S Pursuant to W to be provide horizontal we surface affect information r	Shall Include: Jest Virginia Code § 22 d by W. Va. Code § II, and (3) A proposed sed by oil and gas operated to horizontal drift located at 601 57 th St	22-6A-10(h) to a surface use and co- ations to the exten- lling may be obta	surface owner whose impensation agreemen it the damages are co- tined from the Secreta	tand will be at containing an impensable une ary, at the WA	used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection
This Notice S Pursuant to W to be provide horizontal we surface affect information r headquarters, gas pages def	Shall Include: /est Virginia Code § 22 od by W. Va. Code § III, and (3) A proposed of ed by oil and gas oper- elated to horizontal dri located at 601 57 th St aultasps.	22-6A-10(h) to a surface use and co- ations to the exten- lling may be obta	surface owner whose ompensation agreemen at the damages are column the Secreta leston, WV 25304 (land will be it containing ar impensable und ary, at the WN 304-926-0450	code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov.oil-and-
This Notice S Pursuant to W to be provide horizontal we surface affect information r headquarters, gas pages def	Shall Include: Jest Virginia Code § 22 Jest	22-6A-10(h) to a surface use and co- ations to the exten- lling may be obta	surface owner whose impensation agreemen it the damages are co- tined from the Secreta	land will be of containing as impensable undary, at the WA 304-926-0450	used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
This Notice S Pursuant to W to be provide horizontal we surface affect information r headquarters, gas pages def Well Operato Telephone:	Shall Include: Jest Virginia Code § 22 d by W. Va. Code § II, and (3) A proposed sed by oil and gas operalelated to horizontal drillocated at 601 57th Staultaspx. Thums Resources, LLC 337-769-0032	22-6A-10(h) to a surface use and co- ations to the exten- lling may be obta- treet, SE, Charl	surface owner whose ompensation agreemen it the damages are coluined from the Secreta deston, WV 25304 (land will be at containing an impensable undary, at the WN 304-926-0450 and Ambassador Lafayette LA 70500	used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov.oil-and-
This Notice S Pursuant to W to be provide horizontal we surface affect information r headquarters, gas pages def	Shall Include: Jest Virginia Code § 22 Jest	22-6A-10(h) to a surface use and co- ations to the exten- lling may be obta- treet, SE, Charl	surface owner whose ompensation agreemen at the damages are column the Secreta leston, WV 25304 (land will be of containing as impensable undary, at the WA 304-926-0450	used in conjunction with the drilling of n offer of compensation for damages to the der article six-b of this chapter. Addition Department of Environmental Protection or by visiting www.dep.wv.gov/oil-andates/Parkway Ste 600

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Delivery method pursuant to West Virginia Code § 22-6A-16(c) CERTIFIED MAIL RETURN RECEIPT REQUESTED DELIVERY Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizor the planned operation. The notice required by this subsection shall include; (1) A copy of this code section; (2) required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in our drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the soft notice. Notice is hereby provided to the SURFACE OWNER(s) (at the address listed in the records of the sherriff at the time of notice): Name: Dateson Lumber, Into Address: Address: Address: Address: Address: Address: Address: Most Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has develop operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has develop operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The infector by offer the purpose of drilling and surface owner whose land will be used in conjunction with horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for surface affected by oil and gas operations to the extent the damages are compensable unde	Date of Notic	ce: 03/01/2022	Date Permit Ap	plication Filed:	1/4/22	
Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizont the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in corditiling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sof notice. Notice is hereby provided to the SURFACE OWNER(s) (at the address listed in the records of the sheriff at the time of notice): Name: Padson lumbus, ma. Address: PO Box 150 Jacksondary W. 26377 Notice is hereby given: Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has develop operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West wignias West virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has develop operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West wignias County: Westel	Delivery met	thod pursuant to West Vi	irginia Code § 2:	2-6A-16(c)		
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Address: PO Box 159 Jacksonburg WV 26377 Notice is hereby given: Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has develop operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia County: Wetzel UTM NAD 83 Easting: 526888 6 County: Green Public Road Access: GR 13. CR 13/3 and CR 13/8 District: Green Public Road Access: GR 13. CR 13/3 and CR 13/8 Quadrangle: Counter Point Generally used farm name: Watershed: Finning Creek This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The infecto be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chinformation related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environs headquarters, located at 601 57 th Street, SE. Charleston, WV 25304 (304-926-0450) or by visiting www.def	return receipt the planned of required to be drilling of a damages to th (d) The notice of notice. Notice is her (at the addres	requested or hand delivery operation. The notice req e provided by subsection (the horizontal well; and (3) A he surface affected by oil ar es required by this section eby provided to the SUR is listed in the records of the	y, give the surfactured by this sultable, section ten of a proposed surfact proposed surfact gas operations shall be given to FACE OWNER	the owner whose land besection shall incluse this article to a surface use and compen- to the extent the da the surface owner	I will be used for de; (1) A copy ace owner whose sation agreement amages are com	or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter.
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Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The infecto be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chainformation related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environt headquarters, located at 601 57th Street, SE. Charleston, WV 25304 (304-926-0450) or by visiting www.der	Watershed:	Embing Greek		-		
	Pursuant to W to be provide horizontal we surface affect information r headquarters,	Vest Virginia Code § 22-6/ ed by W. Va. Code § 22- ell; and (3) A proposed sur- ted by oil and gas operational drilling located at 601 57th Street	6A-10(b) to a sur- face use and com- ons to the extent- ing may be obtain	arface owner whose opensation agreeme the damages are co- ned from the Secre-	land will be unit containing arompensable und	used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection
Well Operator: Thoune Resources, LLC Address: 3861 Ambassagor Caffory Parkway Ste 600		Tribune Resources, LLC		Address:	3861 Ambassador (Caffery Parkway Ste 600
Telephone: 337-789-0032 Lalayette LA 70503	Telephone:	337-789-0032	0/	1	Lalayette LA 70503	
Email: fee tawson@ribureresources.com Facsimile: 337-769-4340	Email:	lee lawspn@tribuneresources po	om /	Facsimile	337-769-4340	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Operator Well No. RELLYNGRINGTON

STATE OF WEST VIRGINIA 4710303094 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Delivery metho		Date Permit Appli	cation Filed:	date of permi	т аррисанон.
	od pursuant to West Vi	irginia Code § 22-0	6A-16(e)	,	
CERTIFIE	ED MAIL	Пн	AND		
	RECEIPT REQUESTE		ELIVERY		
return receipt re the planned ope required to be pr drilling of a hor damages to the s (d) The notices r of notice. Notice is hereby (at the address if Name, September 2000 Charleston WV, 2930 Notice is hereby Pursuant to Wes operation, on the	quested or hand deliver eration. The notice required by subsection (1 rizontal well; and (3) A surface affected by oil a required by this section by provided to the SUR sted in the records of the surface affected in the records of the surface owner's land for surface own	y, give the surface of uired by this subset b), section ten of this proposed surface and gas operations to shall be given to the FACE OWNER(s) to shere if at the time to the shere if at the shere if at the time to the shere if at the time the shere if at the shere if at the time the shere if at the shere if at the shere if at the time the shere if at t	owner whose lan ection shall inclu is article to a sur use and compen the extent the d e surface owner of notice): Name: Addres	d will be used f ide: (1) A copy face owner who sation agreemen amages are com at the address li is: he undersigned al well on the tra	ication, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section: (2) The information se land will be used in conjunction with the nt containing an offer of compensation for a spensable under article six-b of this chapter isted in the records of the sheriff at the time well operator has developed a planned act of land as follows:
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45.1	roen		Public Road	No.	CR 13 CR 13/3 and CR 13/8
DESCRIPTION OF THE PARTY OF THE				. Learning	Lin a Lit fall and Lit fall
Tanahar Tanahar	enter Point		Generally us	ed farm name:	CR 3 CR 13/3 and CR 13/8
Quadrangle: Co	enter Point shing Creek		Generally us	ed farm name:	LR 13 LR 13/) and CR 13/8
Quadrangle: Construction Watershed: Fig. This Notice Sha Pursuant to West to be provided in horizontal well; surface affected information relations.	all Include: It Virginia Code § 22-6/by W. Va. Code § 22-and (3) A proposed surriby oil and gas operation ted to horizontal drillin cated at 601 57th. Street	6A-10(h) to a surfa face use and compe ons to the extent the g may be obtained	shall include: (1) ace owner whose constitution agreeme e damages are confrom the Secre	A copy of this along the land will be a containing arompensable und	code section; (2) The information required used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional
Quadrangle: Construction of the Watershed: Fig. This Notice Sha Pursuant to West to be provided information relationshead quarters, long as pages default.	all Include: It Virginia Code § 22-6/by W. Va. Code § 22- and (3) A proposed sur- by oil and gas operation ted to horizontal drilling cated at 601 57 th Stree Laspx.	6A-10(h) to a surfa face use and compe ons to the extent the g may be obtained	shall include: (1) ace owner whose mosation agreeme e damages are of from the Secre n. WV 25304	A copy of this land will be in containing arompensable undarry, at the WV (304-926-0450)	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
Quadrangle: Co Watershed: Fa This Notice Sha Pursuant to West to be provided to horizontal well; surface affected information relati headquarters, loc	all Include: It Virginia Code § 22-6/by W. Va. Code § 22-and (3) A proposed surriby oil and gas operation ted to horizontal drillin cated at 601 57th. Street	6A-10(h) to a surfa face use and compe ons to the extent the g may be obtained	shall include: (1) ace owner whose constitution agreeme e damages are confrom the Secre	A copy of this land will be in containing arompensable undarry, at the WV (304-926-0450)	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-aftery Panway Ste 600

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@ww.gov

STATE OF WEST VIRGINIA 47 1 0 3 0 3 0 9 4 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Date of Noti	Requirement: notice shall b			date of permit	application.
Delivery me	thod pursuant to West Virg	inia Code §	22-6A-16(e)		
CERTI	FIED MAIL		HAND		
	RN RECEIPT REQUESTED		DELIVERY		
RE10	KN KECER I KEQUESTED		DELIVERT		
return receipt the planned of required to be drilling of a damages to the	requested or hand delivery, properation. The notice require provided by subsection (b), horizontal well; and (3) A proper surface affected by oil and	give the surfa ed by this so section ten o roposed surfa gas operation	nce owner whose land ubsection shall inclu- if this article to a surf- ace use and compen- ns to the extent the da	I will be used for de: (1) A copy ace owner whost action agreement images are com-	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter- sted in the records of the sheriff at the time
Nutice is hor	eby provided to the SURFA	CHOWNE	Die		4
	s listed in the records of the s				
	II) Estate with Jerry Martin Booth, as ager		Name:		
Address: 125			Address	41	4
Weasburg WV 28					
operation on State:	the surface owner's land for West Vegenia	the purpose of	of drilling a horizonta UTM NAD 8	Castings	set of land as follows: 626888 6
County:	Wetze ¹			Northing:	4371708-6
District:	Green		Public Road		CR 13 CR (3/3 and CR 13/6
Quadrangle:	Center Point		Generally use	ed farm name:	and the first
Watershed:	Fishing Creek				
Pursuant to V to be provide horizontal we surface affect information r	ed by W. Va. Code § 22-6A ell; and (3) A proposed surfac- ted by oil and gas operations elated to horizontal drilling located at 601 57th Street,	-10(b) to a see use and co to the exten may be obta	surface owner whose impensation agreement the damages are co- lined from the Secret	land will be un on containing an ompensable und ary, at the WV	code section; (2) The information required used in conjunction with the drilling of a offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
Well Operato	C. Inbune Resources LLC		Address	2061 Ambassador C	Caffers Parkway Ste 600
Telephone:	337-769-0032	-	10	Lafayette LA 70503	
Email:	lee lawson@tribuneresources.com	200	Facsimile:	337-769-4340	
	Privacy Notice: Oil and Gas processes your r	personal info	rmation, such as nam		elephone number, as part of our regulatory

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

41M N47	10	30	3	094
OPERATOR	WELI	NO.	Reilly (N GRN WZ 7H
Well Pad Na				

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS UNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days ofter the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: Provided, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work petrut at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

WW-6A and required, and State: District: Quadrangle: Watershed:	ted above, and that I have received copies of a attachments consisting of pages one (1) throthe well plat, all for proposed well work on the wv Green Center Point Fishing Creek	Notice of A ough tract of land UTM NAF Public Roa Generally	poplication, an App, including to the second	526688.6 Left Hand Fork State of WV Public Land Corp.
issued on tho	that I have no objection to the planned work do se materials.	escribed in the		I have no objection to a permit being
□ SURFAC	CE OWNER CE OWNER (Road and/or Other Disturban	ce)	Print Name: Date:	
1	CE OWNER (Impoundments/Pits) DWNER OR LESSEE DPEKATOK		FOR EXECUT Company: WV Bv: Di Mod	ION BY A CORPORATION, ETC. Division of Natural Resources
I	PURVEYOR TOR OF ANY NATURAL GAS STORAC	E FIELD	Signature:	upoer

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requestice Out Opting Control of Information Inform appropriately secure your personal information. If you have any questions about our use or your personal information, please contact APR 25 2022 DEP's Chief Privacy Officer at deportvacyofficer@wv.gov.



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

March 29, 2022

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Reilly North (503) Pad, Tyler County Reilly N GRN WZ 7H Well Site

Dear Mr. Martin,

D. Alan Reed, P.E.

State Highway Engineer

This well site will be accessed from a DOH permit #06-2013-0571 which has been issued to Tribune Resources, LLC for access to the State Road for a well site located off Tyler County Route 13/8 SLS MP 0.97.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Lee Lawson

Tribune Resources, LLC

CH, OM, D-6

File

Reilly Pad Wells Completion Chemical List

List Trade	Suppl	Purpose	Ingredients	CAS#	Max	Max
Name	ier	rurpose	ingredients		Ingredient Concentratio n in Additive (% by mass)	Ingredient Concentratio n in HF Fluid (% by mass)
			Water	7732- 18-5	100	87.75
Sand, White	U.S. Silica	Proppant	Crystalline Silica (Quartz)	14808- 60-7	99.9	11.58
Excelerate EC-8	Hallib urton	Friction Reducer	Hydrotreated light petroleum distillate	64742- 47-8	30	0.02061
			Inorganic salt	Propri etary	30	0.02061
HCI, 7.5%	Produ cers	Acidizing	Hydrochloric Acid	7647- 01-0	7.5	0.03815
			Petroleum Distillates	64742- 47-8	30	0.02061
			Sodium Chloride	7647- 14-5	5	0.00344
LCA-1	Hallib urton	Solvent	Hydrotreated distillate	Propri etary	100	0.00085
FightR EC- 4M	Hallib urton	Friction Reducer	Hydrotreated distillate	Propri etary	30	0.041
MC MX 5- 3886	Hallib urton	Specialty Brine	Calcium nitrate.4H20	13477- 34-4	100	0.00085
LD-2800	Hallib urton	Friction Reducer	Hydrotreated light petroleum distillate	64742- 47-8	30	0.02061
			Sodium chloride	7647- 14-5	30	0.02061
			Alcohols, C12-16, ethoxylated	68551- 12-2	5	0.00344
			9-Octadecenamide,n,n-bis- 2(hydroxy-ethyl)-,(Z)	93-83- 4	5	0.00344
			Ammonium chloride	12125- 02-9	5	0.00344
MC MX 8- 4543	Hallib urton	Biotechn ology	Contains no hazardous substances in concentrations above cut-off values according to the competent authority	NA	100	0.00085
Legend LD-7750W	Hallib urton	Scale Control	Methanol	67-56- 1	60	0.00171
			Phosphonic Acid Salt	Propri etary	5	0.0001425

PRECEIVED Gas

APR 4 2022

WV Department of Environmental Protection 05/06/2022

REILLY GRN WZ WELL PAD AS-BUILT GREEN & McELROY DISTRICT, WETZEL & TYLER COUNTY, WV FEBRUARY 2022

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 TICKET NUMBER: 1503403104

OWNER



TRIBUNE RESOURCES, LLC 3861 AMBASSADOR CAFFERY PARKWAY LAFAYETTE, LA 70503

API#s 47-103-03088 47-103-03089 47-103-03090 47-103-03091 47-103-03092 47-103-03093 47-103-03094 47-103-03095 47-103-03180

SHEET INDEX 1. TITLE SHEET 2-3. EVACUATION ROUTE/

PREVAILING WINDS 4. AS-BUILT OVERVIEW 5-14. AS-BUILT

15-18. PROFILES 19. RECLAMATION PLAN OVERVIEW 20-29. RECLAMATION PLAN

30-31. DETAILS TOTAL DISTURBED AREA: 19.81 ACRES ROAD DISTURBED AREA: 17.91 ACRES PAD DISTURBED AREA: 1.9 ACRES

ACCESS ROAD LENGTH: 15,089' ACCESS ROAD AVG. WIDTH: 17' WELL PAD ELEVATION: 1288'

PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



ANDREW BENCHEK

DATE

WYDEP OOG ACCEPTED AS-BUILT 4/27/2022

SITE LOCATION

PROPERTY OWNER PROJECT BOUNDARY ACREAGE

PROPERTY OWNER	PARCEL #	ACRES
WV DEPARTMENT OF NATURAL RESOURCES COMMERCE DIVISION	5-8-22	2,30
WV DEPARTMENT OF NATURAL RESOURCES COMMERCE DIVISION	5-8-8	0.40
WV DEPARTMENT OF NATURAL RESOURCES COMMERCE DIVISION	5-8-9	4.40
IAMES & BETTY McCOY	5-8-10.1	0.60
COASTAL FOREST RESOURCES	5-26-13	1.20
STATE OF WV PUBLIC LD CORP. DEPT. OF COMM, LER & ENVIR. DNR	5-26-14	2.60
STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-7	2.30
STATE OF WY PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-2	0.50
STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-1	3.30
OF NATURAL RESOURCES DIV. PUBLIC	5-25-6	0.03
DALLISON LUMBER	5-23-37	1.00
J.S. BOOTH ESTATE	5-23-33	0.70
J.S. BOOTH ESTATE	5-23-38	0.60

TITLE SHEET

REILLY GRN WZ WELL PAD GREEN & MCELROY DISTRICT, WETZEL & TYLER COUNTY, WV

(NAD 83) LAT: 39.494663* LONG: 80.689638*

CENTER OF WELLS

(NAD 27) LAT: 39.494581° LONG: 80.689815° SITE ENTRANCE (NAD 83) LAT: 39.463195° LONG: 80.684883* (NAD 27) LAT: 39.463112"

LONG: 80.685060"

SHEET



