

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: O.P. McIntyre Operator Well No.: 7360

LOCATION: Elevation: 1259.16' Quadrangle: WALLACE, WV 7.5'
District: Grant County: Wetzel
Latitude: _____ Feet South of 39 Deg. 29 Min. 27.93840 Sec.
Longitude: _____ Feet West of 80 Deg. 29 Min. 57.79320 Sec.

Well Type: OIL GAS _____

Company Consolidation Coal Co. Coal Operator 1 Bridge Street Monongah, WV 26554
or Owner _____
Coal Operator _____
Agent David Roddy or Owner _____
Permit Issued Date 02/04/2019

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia ss:

William H. Barker and Matthew A. Yearsley being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 23rd day of August, 2019, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Thixotropic w/ Green Dye	1470'	1250'		
Bentonite Gel	1250'	861'		
Thixotropic w/ Green Dye	861'	430'		
Expandable Cement	430'	Surface		
8 5/8" Casing	112'	1470'	112'	1358'
16" Conductor	Surface	20'	0	20'

Description of monument: 77" of 7" casing with company name, well #, API #, and date cemented. and that the work of plugging and filling said well was completed on the 20th day of November, 2019.

And further deponents saith not. William Barker
Matthew Yearsley

Sworn and subscribe before me this _____ day of _____, 20____

My commission expires: _____
Notary Public

Affidavit reviewed by the Office of Oil and Gas: Derek M. Haught Title: Oil & Gas Inspector 08/02/2024

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

ROBERT P. & RANDALL B. NICHOLS
Lease or Property Owner
6753 NORTH RIDGE RD. MADISON, OH 44057
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address

WALLACE, WV 7.5'
Well Location

GRANT
District

WETZEL
County

7360
Well No.

O.P. MCINTYRE
Farm

STATE INSPECTOR SUPERVISING PLUGGING Derek M. Haught

AFFIDAVIT


STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

WILLIAM H. BARKER and MATTHEW A. YEARSLEY being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23RD day of August, 2019 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
3Formation				
<p>Cleaned hole with a 7 7/8" bit from surface to 1470'. Tagged plug at 1470'. Placed a cut in 8 5/8" casing at 1372'. Attempted to remove 8 5/8" casing by pulling 150% of string weight. All attempts were unsuccessful. Set a cast iron bridge plug at 1384'. Place 4 shots each at 1360', 1310', 1260' and 8 shots each at 1210', 1103', 1053'. Set a bottom hole cement plug from 1384' to 1143' with 125 sacks of Thixotropic Cement. Drilled a 7 7/8" hole from 1143' to 1333'. Section milled 8 5/8" casing from 1143' to 1168'. Pittsburgh Coal Seam was located from 1154' to 1160'. Left the section milled in well bore at 1143'. Left 7 7/8" tapered mill and tooling at 861'. Removed 112' of 8 5/8" casing from surface to 112'. Left 1358' of 8 5/8" casing from 112' to 1470'.</p> <p>Cemented hole from 1143' to surface as follows: From 1143' to 861' with 6% Bentonite Gel. From 861' to 430' with 125 sacks of Thixotropic Cement with Green Dye. From 430' to surface with 185 sacks of Expandable Cement. Cement did circulate at surface. Left 20' of 16" casing from surface to 20'.</p>		8 5/8" Casing 16" Conductor	112' 0	1358' 20'
Coal Seams		Description of Monument		
<u>Pittsburgh</u>	1154' – 1160'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		
<u>Sewickley</u>	1052' – 1056'			

... and that the work of plugging and filling said well was completed on the 20th day of November, 2019

And further deponents saith not.


William H. Barker


Matthew A. Yearsley

Sworn to and subscribed before me this _____ day of _____

08/02/2024

Notary Public

My commission expires:

Permit No. 47-103-03271
Well No. 7360
Latitude: 39° 29' 27.93840"N
Longitude: 80° 29' 57.79320"W

Plugging Report for MSHA

Well Number: 7360 Mine: Harrison County
 Permit Number: 47-103-03271-00
 Date Clean Out Started: 8/23/2019
 Date Well Bore Plugged: 11/20/2019
 Pittsburgh Coal Seam: 1153 ft. To 1160 ft.

Plugs: From	To	Type of Cement	Yield	Hole Calculated Volume (Gallons)	Pumped Volume (Gallons)	% Pump Vs Calculated
1385'	1143'	Thixotropic	1.18	631.91	1107.75	175%
1260'	861'	Bentonite Gel	1	1034.03	1034.03	100%
861'	430'	Thixotropic	1.18	1125.42	1109.75	99%
430'	Surface	Expandable Cement	1.72	1122.81	2376.18	212%

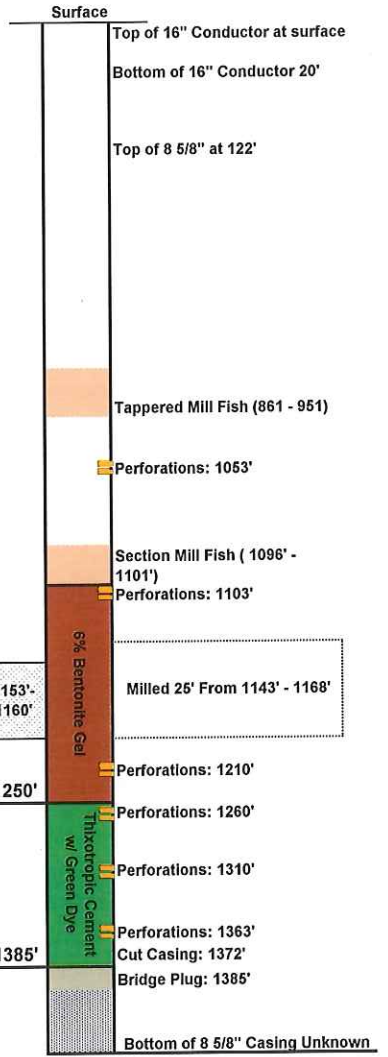
Casing Remaining in Well Bore

	Top	Bottom	Left	Pulled
Sucker Rods				
2 3/8" tubing				
4 1/2" casing				
7" casing				
7" fiberglass				
8 5/8" casing	122'	Unknown	Unknown	Milled 25'
10 3/4" casing				
16" Conductor	Surface	20'	20'	0

Cement:
 Expandable _____ 125 _____ sacks
 Thixotropic _____ 185 _____ sacks
 Econofill _____ _____ sacks
 Mud Flush _____ _____ gal
 Other _____ _____
 Est. Top Thix _____ ft
 Did Cement Circ. _____

Comments:
 Caving: Extreme Moderate Normal
 Lost Circulation: Extreme Moderate Normal
 Difficulty in Removing Casing: Extreme Moderate Normal
 Debris in Well Bore: Wood Steel Other: Junk

Thix Top: 1250'
 Thix Bottom: 1385'



Surface Elevation (Surveyed) 1259
 Bottom of Coal Structure (Map) 1154
 Difference 105