



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, December 4, 2025  
WELL WORK PERMIT  
Horizontal 6A / Fracture

EQT PRODUCTION COMPANY  
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit approval for BIG177 H7  
47-103-03299-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: BIG177 H7  
Farm Name: COASTAL FOREST RESOURCES CO. D/B/A CAOSTAL T<sup>+</sup>  
U.S. WELL NUMBER: 47-103-03299-00-00  
Horizontal 6A Fracture  
Date Issued: 12/4/2025

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

---

## CONDITIONS

---

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

12/05/2025

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Wetzel Grant Big Run  
Operator ID County District Quadrangle
- 2) Operator's Well Number: H7 Well Pad Name: BIG177
- 3) Farm Name/Surface Owner: Coastal Forest Resources Co. Public Road Access: Rt 19
- 4) Elevation, current ground: 811' Elevation, proposed post-construction: 811'
- 5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_  
(b) If Gas Shallow X Deep \_\_\_\_\_  
Horizontal X
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 6,849', 51', 2,620 PSI
- 8) Proposed Total Vertical Depth: As Drilled: 6,888'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: As Drilled: 17,486'
- 11) Proposed Horizontal Leg Length: As Drilled: 9,416'
- 12) Approximate Fresh Water Strata Depths: 185, 295, 495, 645
- 13) Method to Determine Fresh Water Depths: Wells Drilled - see attached WR-35
- 14) Approximate Saltwater Depths: 1150, 1465
- 15) Approximate Coal Seam Depths: 115, 168, 446, 510
- 16) Approximate Depth to Possible Void (coal mine, karst, other): none anticipated
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X
- (a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

WW-6B  
(04/15)

API NO. 47- 103 - 03299  
OPERATOR WELL NO. H7  
Well Pad Name: BIG177

18)

**CASING AND TUBING PROGRAM**

| TYPE         | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor    | 26        | New         | A500  | 85.6                   | 80'                        | 80'                          | 196 / CTS                     |
| Fresh Water  | 13 3/8    | New         | J-55  | 54.5                   | 783'                       | 783' ✓                       | 960 / CTS                     |
| Coal         |           |             |       |                        |                            |                              |                               |
| Intermediate | 9 5/8     | New         | A500  | 40                     | 2774'                      | 2774' ✓                      | 1166 / CTS ✓                  |
| Production   | 5 1/2     | New         | P-110 | 20                     | 17469'                     | 17469' ✓                     | 3949 / 689                    |
| Tubing       |           |             |       |                        |                            |                              |                               |
| Liners       |           |             |       |                        |                            |                              |                               |

| TYPE         | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|-------------|--------------------------|
| Conductor    | 26        | 30                     | 0.312               | 1000                 | 18                                       | Class A ✓   | 1.18                     |
| Fresh Water  | 13 3/8    | 17 1/2                 | 0.380               | 2730                 | 2184                                     | Class A     | 1.20                     |
| Coal         |           |                        |                     |                      |  |             |                          |
| Intermediate | 9 5/8     | 12 1/4                 | 0.352               | 3520                 | 2816                                     | Class H     | 1.09                     |
| Production   | 5 1/2     | 8 3/4 & 8 1/2          | 0.361               | 14360 ✓              | 11488                                    | Class A     | 1.10                     |
| Tubing       |           |                        |                     |                      |  |             |                          |
| Liners       |           |                        |                     |                      |  |             |                          |

**PACKERS**

|             |  |  |  |  |
|-------------|--|--|--|--|
| Kind:       |  |  |  |  |
| Sizes:      |  |  |  |  |
| Depths Set: |  |  |  |  |

RECEIVED  
Office of Oil and Gas

NOV 03 2025

WV Department of  
Environmental Protection

Stephen McCoy  
Page 2 of 2  
Digitally signed by Stephen McCoy  
Date: 2025.10.23 11:16:50 -04'00'



19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Complete a horizontal well in the Marcellus Formation previously drilled.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): NA - site built

22) Area to be disturbed for well pad only, less access road (acres): NA - site built

23) Describe centralizer placement for each casing string:

Completed  
Conductor: None  
Surface: On shoe track and every 500' to surface  
Intermediate: On shoe track and every 500' to surface  
Production: On shoe track and every joint to 2,008'

RECEIVED  
Office of Oil and Gas

NOV 03 2025

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives  
Surface: Calcium Chloride. Used to speed the setting of cement slurries  
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder  
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

WV Department of  
Environmental Protection

25) Proposed borehole conditioning procedures:

Completed  
Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

\*Note: Attach additional sheets as needed.

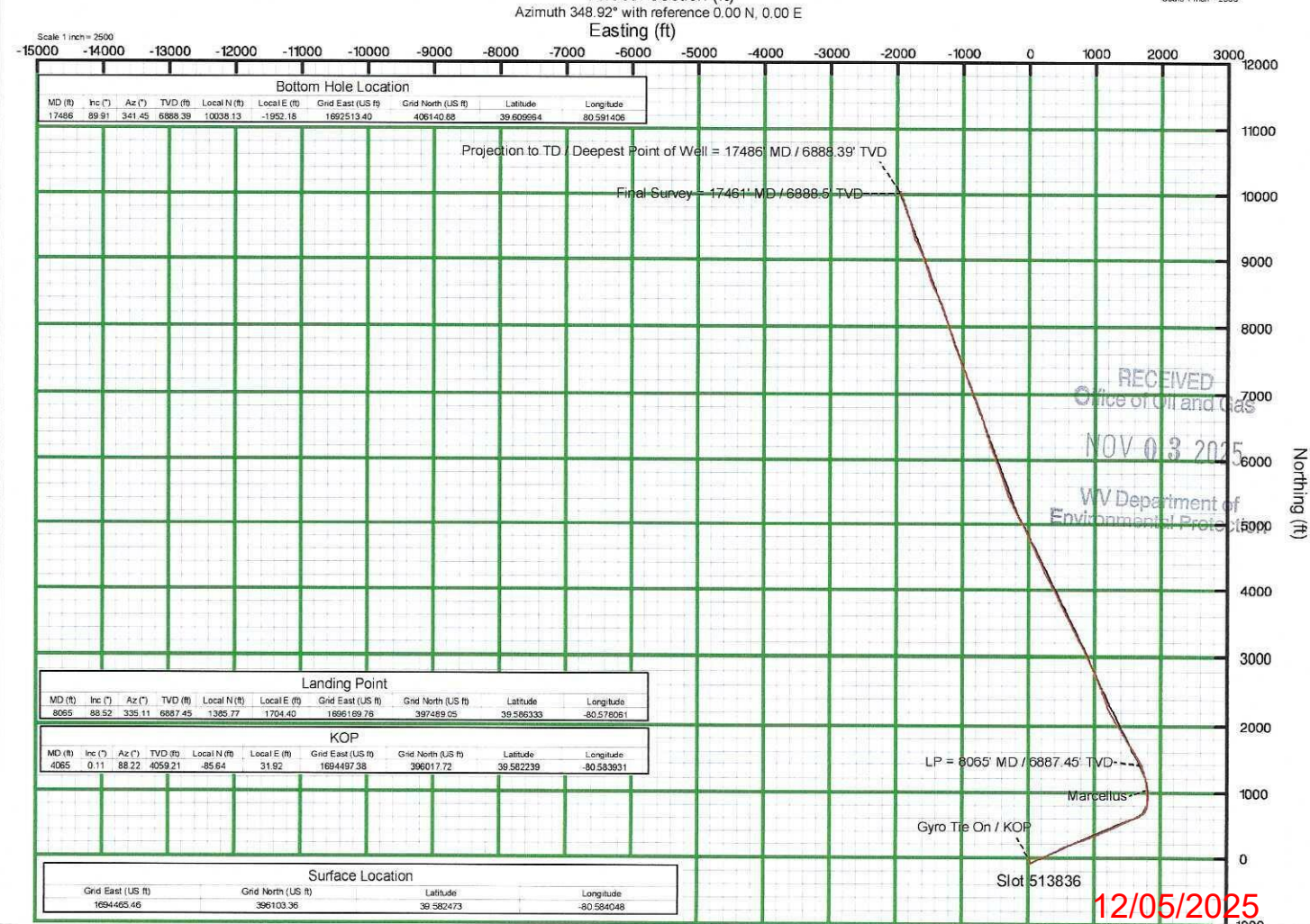
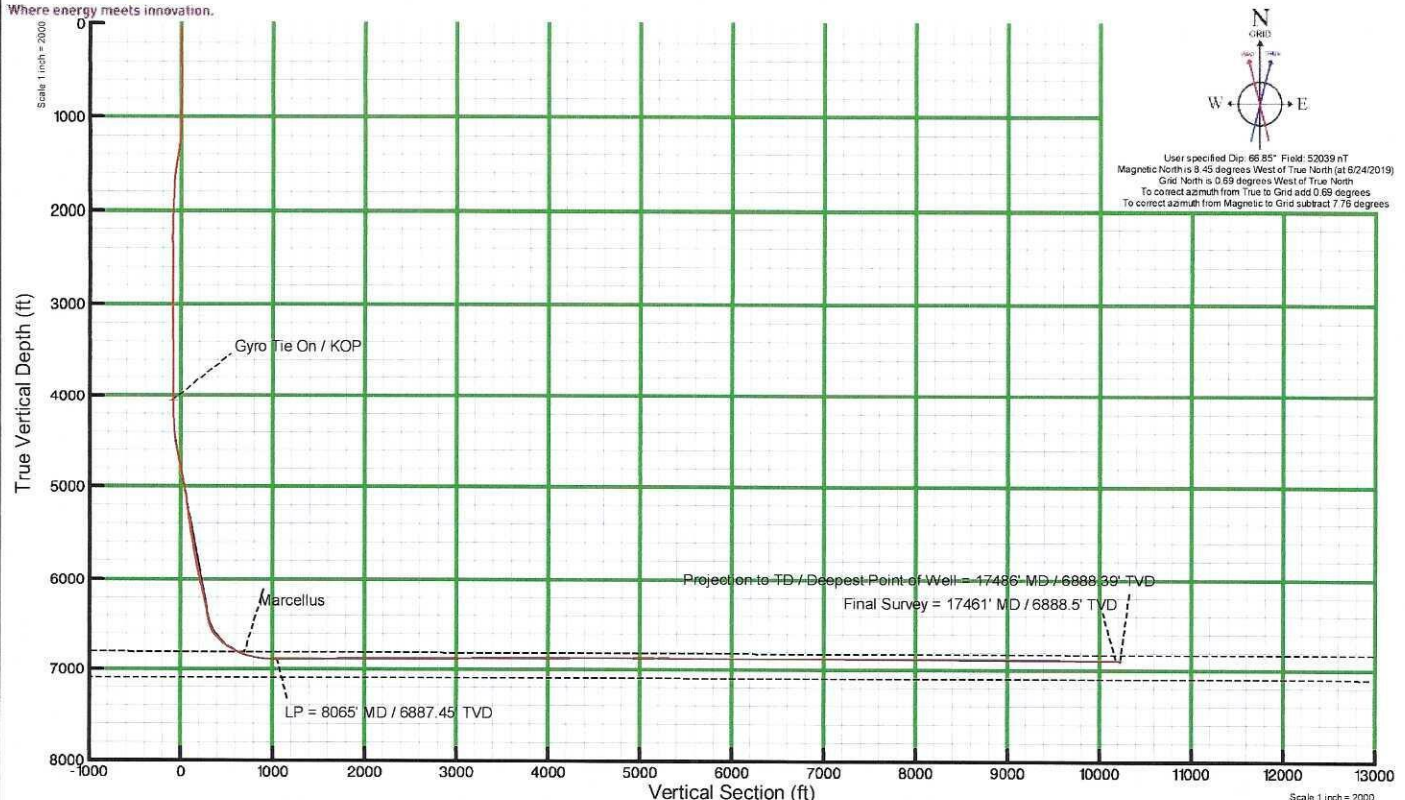




Ground elevation = 811 ft  
KB elevation = 836 ft  
All measurements are taken from KB elevation



Where energy meets innovation.



12/05/2025



WW-9  
(4/16)

API Number 47 - 103 - 03299

Operator's Well No. BIG177 H7

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Wiley Fork of North Fork Fishing Creek Quadrangle Big Run

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☒ Underground Injection ( UIC Permit Number 0014, 8462, 4037 )
- ☒ Reuse (at API Number Various )
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain  )

Will closed loop system be used? If so, describe: Yes, the closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. see attached

-If oil based, what type? Synthetic, petroleum, etc. synthetic mud

Additives to be used in drilling medium? see attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See attached list

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Branden Weimer

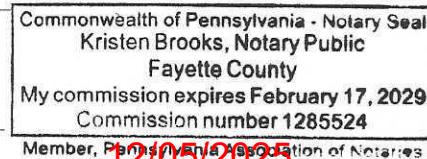
Company Official Title Regional Manager - Permitting

Subscribed and sworn before me this 31st day of October, 2025

Kristen Brooks

Notary Public

My commission expires February 17, 2029



**EQT Production Company**Proposed Revegetation Treatment: Acres Disturbed No additional Prevegetation pH 5.2Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type Granular 10-20-20Fertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary**

| Seed Type     | lbs/acre |
|---------------|----------|
| KY-31         | 40       |
| Alsike Clover | 5        |
| Annual Rye    | 15       |

**Permanent**

| Seed Type     | lbs/acre |
|---------------|----------|
| Orchard Grass | 15       |
| Alsike Clover | 5        |

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

**Stephen Mccoy** Digitally signed by Stephen Mccoy  
 Date: 2025.10.23 11:16:20 -04'00'

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

RECEIVED  
 Office of Oil and Gas  
 NOV 03 2025  
 WV Department of  
 Environmental Protection

12/05/2025



| RECORD OF REVISION AND CHANGES                                      |            |  |
|---|------------|--|
| Revision #  | Date       | Change/s   |
| 1   | 12/10/2020 | Plan total revision and reformat.  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
|   |            |  |
| Plan Administrator:<br>Scott M. Held, CSP<br>Senior EHS Coordinator |            | Approver:<br>Michael Lauderbaugh<br>Vice President of EHS                    |
|   |            | Digitally signed by<br>Stephen McCoy<br>Date: 2025.10.23<br>11:13:24 -04'00' |



Topo Quad: Big Run 7.5'

Scale: 1" = 1000'

County: Wetzel

Date: January 30, 2025

District: Grant

Project No: 352-18-M-23

RECEIVED  
Office of Oil and Gas

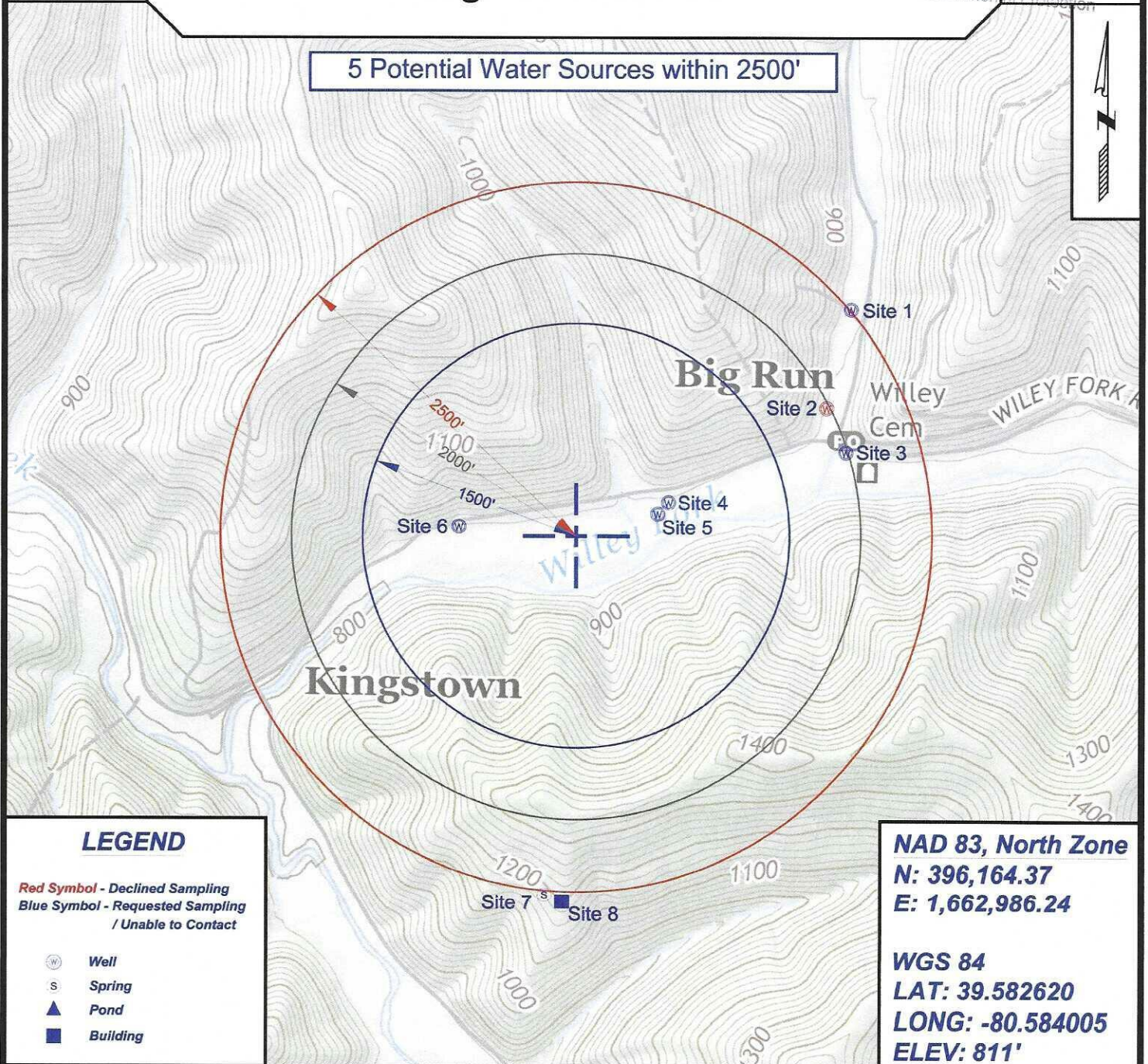
NOV 03 2025

WV Department of  
Environmental Protection

Water

## Big 177 Well Pad

5 Potential Water Sources within 2500'



SURVEYING AND MAPPING SERVICES PERFORMED BY:

**ALLEGHENY SURVEYS, INC.**

1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company**

400 Woodcliff Drive  
Canonsburg, PA 15317

12/05/2025



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE**  
**Chapter 22, Article 6A, Section 5(a)(5)**  
**IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or<br>Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|-------------------------|-----------------------|-----------------------|---------|-----------|
| See attached list       |                       |                       |         |           |

**Acknowledgement of Possible Permitting/Approval**  
**In Addition to the Office of Oil and Gas**

RECEIVED  
Office of Oil and Gas

NOV 03 2025

WV Department of  
Environmental Protection

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

| Lease No.        | Grantor, Lessor, etc.  | Acres   | Grantee, Lessee, etc.   | Royalty                                | Book/Page  |
|------------------|--|---------|---|--|--|
| <u>121095000</u> | <u>Coastal Forest Resources Company, et al.</u><br>James V. Higgins<br>The Philadelphia Company of West Virginia<br>Pittsburgh and West Virginia Gas Company<br>Equitable Gas Company<br>Equitrans, Inc.<br>Equitable Gas Company, LLC, et al.<br>Equitrans, L.P.  | 300 ac  | The Philadelphia Company of West Virginia<br>Pittsburgh and West Virginia Gas Company<br>Equitable Gas Company<br>Equitrans, Inc.<br>Equitable Gas Company LLC<br>Equitrans, L.P.<br>EQT Production Company | "at least 1/8th per<br>WV Code 22-6-8" | DB 60/414<br>OG 22A/352<br>DB 187/321<br>OG 71A/453<br>Corp. Book 13/213<br>Misc 105/908<br>OG 131A/81 |
| <u>101902015</u> | <u>ET Blue Grass, LLC, et al.</u><br>Julia Wiley, widow and Hursel Wiley<br>Equitable Gas Company<br>Equitrans, Inc.<br>Equitable Gas Company, LLC, et al.<br>Equitrans, L.P.  | 16 ac   | Equitable Gas Company<br>Equitrans, Inc.<br>Equitable Gas Company LLC<br>Equitrans, L.P.<br>EQT Production Company  | "at least 1/8th per<br>WV Code 22-6-8" | OG 48A/147<br>OG 71A/453<br>Corp. Book 13/213<br>Misc 105/908<br>OG 131A/81                            |
| <u>136604009</u> | <u>Stone Hill Mineral Holdings, LLC, et al.</u><br>A.C. Higginbotham and Jessie Higginbotham, his wife, L.J. Higginbotham<br>and Irene Higginbotham, his wife<br>Pittsburgh and West Virginia Gas Company<br>Equitable Gas Company<br>Equitrans, Inc.<br>Equitable Gas Company, LLC, et al.<br>Equitrans, L.P. | 60 ac   | Pittsburgh and West Virginia Gas Company<br>Equitable Gas Company<br>Equitrans, Inc.<br>Equitable Gas Company LLC<br>Equitrans, L.P.<br>EQT Production Company  | "at least 1/8th per<br>WV Code 22-6-8" | OG 39A/233<br>DB 187/321<br>OG 71A/453<br>Corp. Book 13/213<br>Misc 105/908<br>OG 131A/81              |
| <u>135324006</u> | <u>Connie R. Brown, et al.</u><br>Connie R. Brown  | 3.25 ac | EQT Production Company  | "at least 1/8th per<br>WV Code 22-6-8" | OG 353A/922  |
| <u>107214005</u> | <u>Acropolis, Inc., et al</u><br>A.C. Higginbotham and Jessie Higginbotham, his wife, L.J. Higginbotham<br>and Irene Higginbotham, his wife  | 80 ac   | Pittsburgh and West Virginia Gas Company  | "at least 1/8th per<br>WV Code 22-6-8" | OG 39A/236   |

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025



| Lease No.  | Grantor, Lessor, etc.   | Acres    | Grantee, Lessee, etc.                      | Royalty                                | Book/Page         |
|------------|---|----------|--|--|-------------------|
| ✓112441000 | Pittsburgh and West Virginia Gas Company  | 300 ac   | Equitable Gas Company                      | "at least 1/8th per<br>WV Code 22-6-8" | DB 187/321        |
|            | Equitable Gas Company   |          | Equitrans, Inc.                            |  | OG 71A/453        |
|            | Equitrans, Inc.   |          | Equitable Gas Company LLC                  |  | Corp. Book 13/213 |
|            | Equitable Gas Company, LLC, et al.  |          | Equitrans, L.P.                            |  | Misc 105/908      |
|            | Equitrans, L.P.   |          | EQT Production Company                     |  | OG 131A/81        |
| ✓126917000 | <u>EQT Production Company</u>   | 46.45 ac | The Philadelphia Company of West Virginia  | "at least 1/8th per<br>WV Code 22-6-8" | DB 47/441         |
|            | J.B. Hicks  |          | Pittsburgh and West Virginia Gas Company   |  | OG 22A/352        |
|            | The Philadelphia Company of West Virginia   |          | Equitable Gas Company                      |  | DB 187/321        |
|            | Pittsburgh and West Virginia Gas Company  |          | Equitrans, Inc.                            |  | OG 71A/453        |
|            | Equitable Gas Company   |          | Equitable Gas Company LLC                  |  | Corp. Book 13/213 |
|            | Equitrans, Inc.   |          | Equitrans, L.P.                            |  | Misc 105/908      |
|            | Equitable Gas Company, LLC, et al.  |          | Equitable Production - Easter States, Inc. |  | OG 379A/106       |
|            | Equitrans, L.P.   |          | EQT Production Company                     |  | Corp. Book 13/14  |
| ✓106744000 | <u>Lineage Minerals, LLC., et al.</u>   | 1030 ac  | Equitable Gas Company                      | "at least 1/8th per<br>WV Code 22-6-8" | OG 48A/147        |
|            | Ray E. Shreve and Adah M. Shreve, husband and wife, John S. Phillips and Nellie J. Phillips, husband and wife, and Eunice Phillips, widow |          | Equitrans, Inc.                            |  | OG 71A/453        |
|            | Equitable Gas Company   |          | Equitable Gas Company LLC                  |  | Corp. Book 13/213 |
|            | Equitrans, Inc.   |          | Equitrans, L.P.                            |  | Misc 105/908      |
|            | Equitable Gas Company, LLC, et al.  |          | EQT Production Company                     |  | OG 131A/81        |
| ✓106744000 | <u>Shiben Estates, Inc., et al.</u>   |          | EQT Production Company                     |  | OG 182A/84        |
|            | Shiben Estates, Inc.  |          |  |  |                   |

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025



EQT PRODUCTION COMPANY  
2200 Energy Drive | Canonsburg, PA 15317

October 23, 2025

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: BIG177 H7  
Grant District, Wetzel County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a well work permit for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in black ink, appearing to read 'Branden Weimer'.

Branden Weimer  
Regional Manager - Permitting

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025

**Horizontal Natural Gas Well Work Permit  
Application Notice By Publication**

**Notice is hereby given:**

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

**Paper:** Wetzel Chronicle

**Public Notice Date:** 10/15/25 & 10/22/25

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

**Applicant:** EQT Production Company **Well Number:** BIG177 H2, H7, and H15

**Address:** 2200 Energy Drive, Canonsburg, PA 15317

**Business Conducted:** Natural gas production.

**Location –**

|                                |   |             |                |
|--------------------------------|---|-------------|----------------|
| State:                         | <u>West Virginia</u>                                      | County:     | <u>Wetzel</u>  |
| District:                      | <u>Grant</u>  | Quadrangle: | <u>Big Run</u> |
| UTM Coordinate NAD83 Northing: | <u>H2 - 4381511.07; H7 - 4381509.38; H15 - 4381518.73</u> |             |                |
| UTM coordinate NAD83 Easting:  | <u>H2 - 535727.88; H7 - 535736.86; H15 - 535736.68</u>    |             |                |
| Watershed:                     | <u>Willey Fork of North Fork Fishing Creek</u>            |             |                |

**Coordinate Conversion:**

To convert the coordinates above into longitude and latitude, visit: [http://tagis.dep.wv.gov/convert/1lutm\\_conus.php](http://tagis.dep.wv.gov/convert/1lutm_conus.php)

**Electronic notification:**

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

**Reviewing Applications:**

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to [DEP.comments@wv.gov](mailto:DEP.comments@wv.gov).

**Submitting Comments:**

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57<sup>th</sup> Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx)

12/05/2025



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE CERTIFICATION**

Date of Notice Certification: 10/31/25

API No. 47- 103 - 03299  
Operator's Well No. H7  
Well Pad Name: BIG177

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

|             |   |                           |                             |                   |
|-------------|---|---------------------------|-----------------------------|-------------------|
| State:      | <u>West Virginia</u>                          | UTM NAD 83                | Easting:                    | <u>535736.86</u>  |
| County:     | <u>Wetzel</u>                                 |                           | Northing:                   | <u>4381509.38</u> |
| District:   | <u>Grant</u>                                  | Public Road Access:       | <u>Rt 19/Wiley Fork Rd.</u> |                   |
| Quadrangle: | <u>Big Run</u>                                | Generally used farm name: | <u>BIG177</u>               |                   |
| Watershed:  | <u>Wiley Fork of North Fork Fishing Creek</u> |                           |                             |                   |

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

|  |   |
|--|---|
| <p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 150px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p> | <p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/<br/>NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/<br/>NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> |
|--|---|

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

**Required Attachments:**

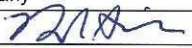
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

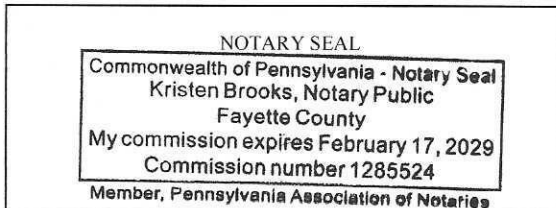
12/05/2025



**Certification of Notice is hereby given:**

THEREFORE, I Branden Weimer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

|                |   |            |                               |
|----------------|---|------------|-------------------------------|
| Well Operator: | <u>EQT Production Company</u>   | Address:   | <u>2200 Energy Drive</u>      |
| By:            | <u>Branden Weimer</u>  |            | <u>Canonsburg, PA 15317</u>   |
| Its:           | <u>Regional Manager - Permitting</u>  | Facsimile: | <u></u>                       |
| Telephone:     | <u>844-378-5263</u>   | Email:     | <u>branden.weimer@eqt.com</u> |



Subscribed and sworn before me this 31<sup>st</sup> day of October, 2025  
Kristen Brooks Notary Public  
My Commission Expires February 17, 2029

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025

WW-6A  
(9-13)

API NO. 47- 103 - 03299  
OPERATOR WELL NO. H7  
Well Pad Name: BIG177

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 10/23/2025 **Date Permit Application Filed:** 11/3/25

**Notice of:**

- ☒ PERMIT FOR ANY WELL WORK      ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- ☐ PERSONAL SERVICE      ☐ REGISTERED MAIL      ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice   ☒ WSSP Notice   ☒ E&S Plan Notice   ☒ Well Plat Notice   is hereby provided to:

☒ SURFACE OWNER(s)

Name: see attached  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

☒ SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: see attached  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

☐ SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

☒ COAL OWNER OR LESSEE

Name: see attached  
Address: \_\_\_\_\_

☐ COAL OPERATOR

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

☒ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: see attached  
Address: \_\_\_\_\_

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025

## BIG177

### Surface Owner:

Coastal Forest Resources Co.  
PO Box 1023 Havana, FL 32333

### Surface Owner (All other disturbance):

Coastal Forest Resources Co.  
PO Box 1023 Havana, FL 32333

### Coal Owner/Lessee:

WPP, LLC  
Attn: Adam Clark  
5260 Irwin Road  
Huntington, WV 25727

CNX Land, LLC  
1000 Consol Energy Drive  
Canonsburg, PA 15317

Doris Hamilton  
55 Parker St.  
Wheeling, WV 26003

Consol Mining Company, LLC  
1000 Consol Energy Drive  
Canonsburg, PA 15317

Irrevocable Intervivos Trust of Billy Higgins  
Co-Trustees, Frances J. and William P. Higgins  
First Federal of Greene Co. Northgate Plaza  
Washington, PA 15301

Deanna Merie Weber  
633 Carothers Road  
Weirton, WV 26062-6061

Robin K. Barr  
151 Delancey Street NE  
Palm Bay, FL 32907

### Surface Owner of Water Well:

Ikey Joe & Tina Willey  
12359 Willey Fork Rd  
Pine Grove, WV 26419

John Parks  
12301 Willey Fork Rd  
Burton, WV 26562

Higgins Chapel Church of Christ  
10460 N. Fork Rd  
Pine Grove, WV 26419

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025



**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Office of Oil and Gas

NOV 03 2025

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

12/05/2025



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### **Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### **Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### **Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### **Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

12/05/2025



### **Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### **Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025

WW-6A  
(8-13)

API NO. 47- 103 - 03299

OPERATOR WELL NO. H7

Well Pad Name: BIG177

**Notice is hereby given by:**

Well Operator: EQT Production Company

Telephone: 844-378-5263

Email: branden.weimer@eqt.com



Address: 2200 Energy Drive

Canonsburg, PA 15317

Facsimile:

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Commonwealth of Pennsylvania - Notary Seal  
Kristen Brooks, Notary Public  
Fayette County  
My commission expires February 17, 2029  
Commission number 1285524  
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 31<sup>st</sup> day of October, 2025

Kristen Brooks

Notary Public

My Commission Expires

February 17, 2029

RECEIVED  
Office of Oil and Gas

NOV 03 2025

WV Department of  
Environmental Protection

12/05/2025



Topo Quad: Big Run 7.5'

Scale: 1" = 1000'

County: Wetzel

Date: January 30, 2025

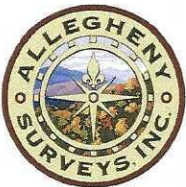
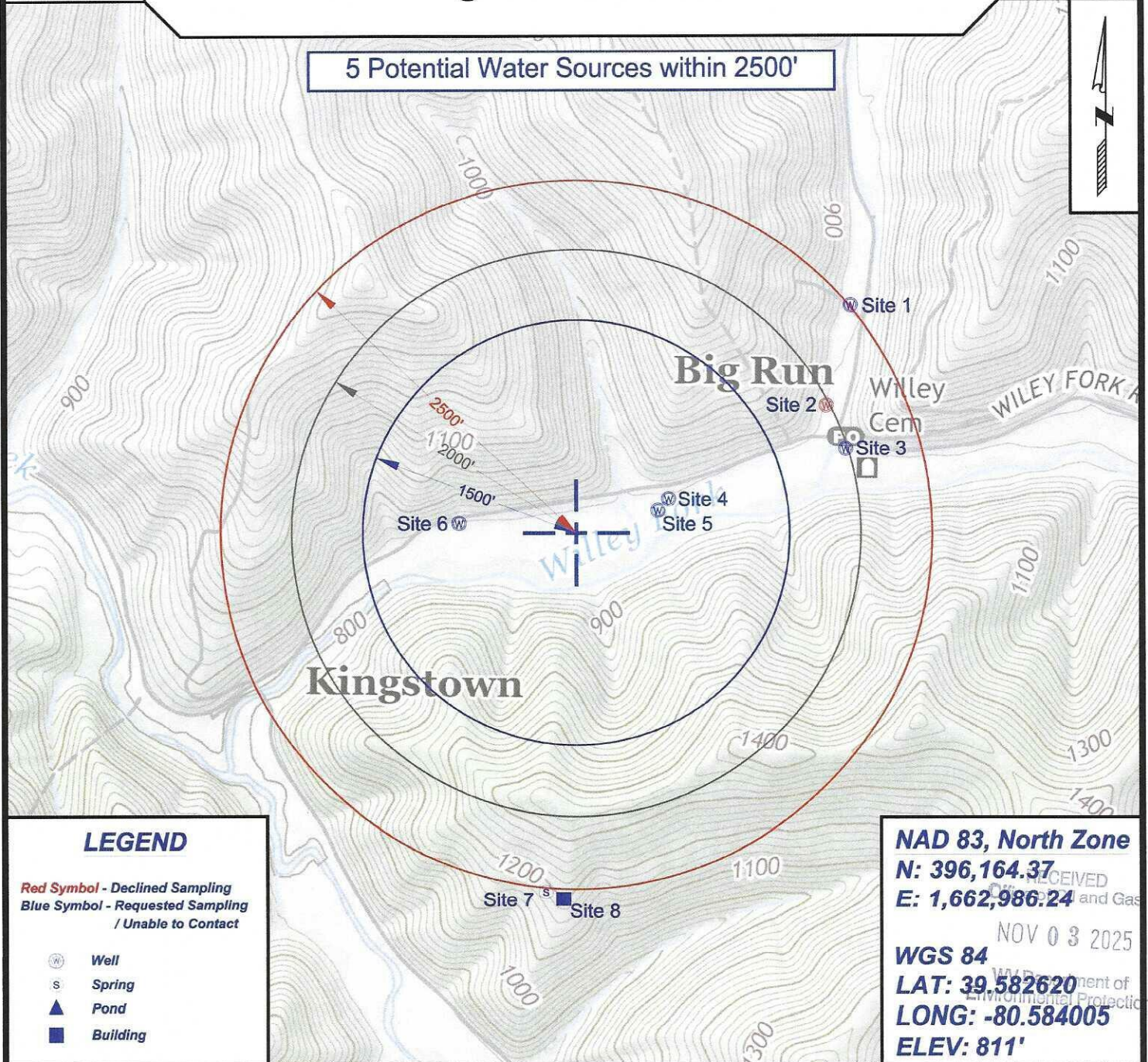
District: Grant

Project No: 352-18-M-23

Water

## Big 177 Well Pad

5 Potential Water Sources within 2500'



SURVEYING AND MAPPING SERVICES PERFORMED BY:

**ALLEGHENY SURVEYS, INC.**

1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company**

400 Woodcliff Drive  
Canonsburg, PA 15317

12/05/2025



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application**.

**Date of Notice:** 10/23/2025      **Date Permit Application Filed:** 11/3/25

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

☒ **CERTIFIED MAIL**      ☐ **HAND**  
**RETURN RECEIPT REQUESTED**      **DELIVERY**

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: Coastal Forest Resources Co.  
Address: PO Box 1023  
Havana, FL 32333

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia  
County: Wetzel  
District: Grant  
Quadrangle: Big Run  
Watershed: Willey Fork of North Fork Fishing Creek

UTM NAD 83      Easting: 535736.86  
                                 Northing: 4381509.38  
Public Road Access: Rt 19/Willey Fork Rd  
Generally used farm name: BIG177

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: EQT Production Company  
Telephone: 844-378-5263  
Email: kristen.brooks@eqt.com

Address: 2200 Energy Drive  
Canonsburg, PA 15317  
Facsimile: \_\_\_\_\_

RECEIVED  
Office of Oil and Gas

NOV 03 2025

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WV Department of  
Environmental Protection

12/05/2025

The well operator, EQF Production Company is applying for a permit from the State of West Virginia to conduct oil or gas well work. Please be advised that well work permits are valid for twenty-four (24) months.

Pursuant to West Virginia Code § 22-6A-12(a), Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements.

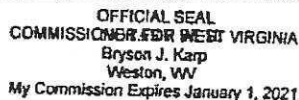
I, \_\_\_\_\_, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through \_\_\_\_\_, including the erosion and sediment control plan if required, and the well plat, all for proposed well work on the tract of land as follows:

|                             |                                 |
|-----------------------------|---------------------------------|
| State: <u>West Virginia</u> | UTM NAD 83 Easting: _____       |
| County: <u>Wayne</u>        | UTM NAD 83 Northing: _____      |
| District: <u>Grant</u>      | Public Road Access: _____       |
| Quadrangle: <u>Big Run</u>  | Generally used farm name: _____ |

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials and I therefore waive all well site restrictions listed under West Virginia Code § 22-6A-12(a).

|  |  |
|--|--|
| <b>WELL SITE RESTRICTIONS BEING WAIVED</b><br>*Please check all that apply | <b>FOR EXECUTION BY A NATURAL PERSON</b><br>Signature: <u>J Key J Wilkey</u><br>Print Name: <u>J Key J Wilkey</u><br>Date: <u>3-23-2017</u>          |
| <input type="checkbox"/> EXISTING WATER WELLS                              | <b>FOR EXECUTION BY A CORPORATION, ETC.</b><br>Company: <u>EQT Production Company</u><br>By: <u>John W. Damato</u><br>Title: <u>Attorney in Fact</u> |
| <input type="checkbox"/> DEVELOPED SPRINGS                                 | Signature: <u>[Signature]</u> Date: <u>3-23-2017</u>   |
| <input type="checkbox"/> DWELLINGS   |  |
| <input type="checkbox"/> AGRICULTURAL BUILDINGS                            |  |

Well Operator: \_\_\_\_\_ Signature: \_\_\_\_\_  
By: \_\_\_\_\_ Telephone: \_\_\_\_\_  
Its: \_\_\_\_\_



Subscribed and sworn before me this 23<sup>rd</sup> day of MARCH, 2017  
[Signature] Notary Public  
 My Commission Expires JAN. 1, 2021

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact OEG's Chief Privacy Officer at [dprivacy@oag.state.nm.us](mailto:dprivacy@oag.state.nm.us).

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

12/05/2025



WW-6RW  
(1-12)

EQT PRODUCTION COMPANY-KATELYN PRESTON  
115 PROFESSIONAL PLACE API NO. 47-  
BRIDGEPORT, WV 26330-4500 OPERATOR WELL NO. BIG177H7  
Well Pad Name: BIG177

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
**WELL LOCATION RESTRICTION WAIVER**

The well operator, EQT Production Company is applying for a permit from the State of West Virginia to conduct oil or gas well work. Please be advised that well work permits are valid for twenty-four (24) months.

**Well Location Restrictions**

Pursuant to West Virginia Code § 22-6A-12(a), Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements.

**WAIVER**

I, \_\_\_\_\_, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through \_\_\_\_\_, including the erosion and sediment control plan, as required, and the well plat, all for proposed well work on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: \_\_\_\_\_  
County: Wetzel UTM NAD 83 Northing: \_\_\_\_\_  
District: Grant Public Road Access: \_\_\_\_\_  
Quadrangle: Big Run Generally used farm name: \_\_\_\_\_  
Watershed: Big Run

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials and I therefore waive all well site restrictions listed under West Virginia Code § 22-6A-12(a).

**WELL SITE RESTRICTIONS BEING WAIVED**

\*Please check all that apply

- ☒ EXISTING WATER WELLS  
☒ DEVELOPED SPRINGS  
☒ DWELLINGS  
☒ AGRICULTURAL BUILDINGS

**FOR EXECUTION BY A NATURAL PERSON**

Signature: Jim Wilkey  
Print Name: Jim Wilkey  
Date: 3-23-17

**FOR EXECUTION BY A CORPORATION, ETC.**

Company: EQT Production Company

By: John W. Damato

Its: Attorney-in-Fact

Signature: [Signature]  
Date: \_\_\_\_\_

Well Operator: \_\_\_\_\_  
By: \_\_\_\_\_  
Its: \_\_\_\_\_

Signature: \_\_\_\_\_  
Telephone: \_\_\_\_\_

OFFICIAL SEAL  
COMMISSIONER OF WEST VIRGINIA  
Bryson J. Karp  
Weston, WV  
My Commission Expires January 1, 2021

Subscribed and sworn before me this 23<sup>RD</sup> day of MARCH, 2017  
[Signature] Notary Public  
My Commission Expires JAN. 1 2021

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

12/05/2025



**WEST VIRGINIA  
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109  
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers  
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.  
Secretary of Transportation  
Commissioner of Highways

August 11, 2025

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the BIG 177 Well Pad, Wetzel County  
BIG 177 H2 Well Site BIG 177 H7 Well Site BIG 177 H15 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0292 which has been issued to EQT Production Company for access to the State Road for a well site located off Wetzel County Route 19 SLS MP 0.44.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt  
Central Office O&G Coordinator

RECEIVED  
Office of Oil and Gas

NOV 03 2025

WV Department of  
Environmental Protection

Cc: Kristen Brooks  
EQT Production Company  
OM, D-6  
File

12/05/2025

**Anticipated Frac Additives**  
Chemical Names and CAS Numbers

| <u>Material</u>         | <u>Ingredient</u>  | <u>CAS Number</u> |
|-------------------------|--|-------------------|
| Sand (Proppant)         | Silica Substrate   | 14808-60-7        |
| Water                   | Water  | 7732-18-5         |
| Hydrochloric Acid (HCl) | Hydrogen Chloride  | 7647-01-0         |
| Friction Reducer        | Copolymer of 2-propenamide   | Proprietary       |
|                         | Petroleum Distillate   | 64742-47-8        |
|                         | Oleic Acid Diethanolamide  | 93-83-4           |
|                         | Alcohols, C12-16, ethoxylated                                      | 68551-12-2        |
|                         | Ammonium chloride ((NH4)Cl)  | 12125-02-9        |
| Biocide                 | Glutaraldehyde   | 111-30-8          |
|                         | Alkyl dimethyl benzyl ammonium chloride                            | 68391-01-5        |
|                         | Didecyl dimethyl ammonium chloride                                 | 7173-51-5         |
|                         | Non-hazardous substances   | Proprietary       |
| Scale Control           | Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid))(BHMT) | 34690-00-1        |
|                         | Non-hazardous substances   | Proprietary       |
| Acid Chelating Agent    | Ferriplex 66   |                   |
|                         | Citric Acid  | 77-92-9           |
|                         | Acetic Acid  | 64-19-7           |
| Corrosion Inhibitor     | PLEXHIB 166  |                   |
|                         | Methanol   | 67-56-1           |
|                         | Alcohols, C14-15, ethoxylated                                      | 68951-67-7        |

RECEIVED  
Office of Oil and Gas

NOV 03 2025

WV Department of  
Environmental Protection

12/05/2025

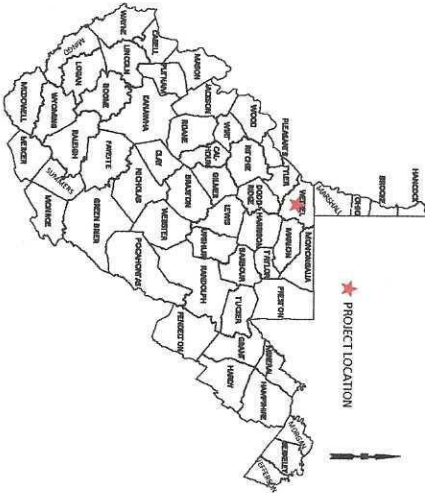


**WEST VIRGINIA 811**

THREE WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-242-1776  
WV ONE CALL#2528288210

**OWNER**

**EOT**  
EOT PRODUCTION COMPANY  
2200 ENERGY DRIVE  
CANONSBURG, PA 15317



**BIG 177 PAD  
MAJOR MODIFICATION  
BURTON DISTRICT, WETZEL COUNTY, WV  
OCTOBER 2025**

- SHEET INDEX**
- 1. TITLE SHEET
  - 2. E&S CONTROL LAYOUT
  - 3. E&S CONTROL AND SITE PLAN
  - 4. CROSS SECTIONS
  - 5-7. DETAILS
  - 8. RECLAMATION PLAN

TOTAL DISTURBED AREA: 7.26 AC.

PERMITTED PROJECT BOUNDARY : 6.89 ACRES  
ADDITIONAL PROJECT BOUNDARY: 0.37 ACRES  
TOTAL: 7.26 ACRES

PROPERTY OWNER DISTURBANCE: 7.26 ACRES  
CONSTITUTIONAL RESOURCES CD  
(D&W) AND P&C NUMBER 4-13-6-13.49 ACRES  
CONSTITUTIONAL RESOURCES CD  
(D&W) AND P&C NUMBER 4-13-6-13.44 ACRES  
EOT DISTURBANCE  
(D&W) AND P&C NUMBER 4-8-6-0.23 ACRES

**COORDINATES**

SITE ENTRANCE  
(NAD 83)  
LAT: 39° 34' 58.87"  
LON: -80° 35' 06.97"  
LAT: 39.58302°  
LON: -80.58527°

CENTER OF WELLS  
(NAD 83)  
LAT: 39° 34' 57.40"  
LON: -80° 35' 02.04"  
LAT: 39.58261°  
LON: -80.58389°

**TITLE SHEET**

BIG 177 PAD  
MAJOR MODIFICATION  
BURTON DISTRICT, WETZEL COUNTY, WV

SHEET  
1  
OF  
8

IN ACCORDANCE WITH WV 35 CSR 8  
THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN  
DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES  
ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND  
SEDIMENT CONTROL FIELD MANUAL, A GENERAL CONSTRUCTION  
SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT  
PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

| NO. | DATE | REVISIONS |
|-----|------|-----------|
|     |      |           |
|     |      |           |
|     |      |           |
|     |      |           |

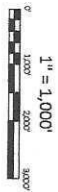
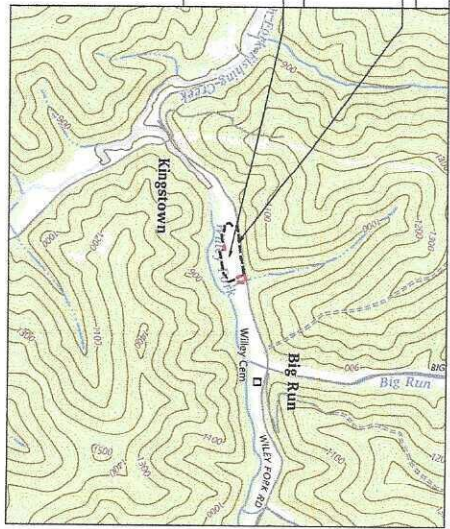


ANDREW BENCHER  
P.E.

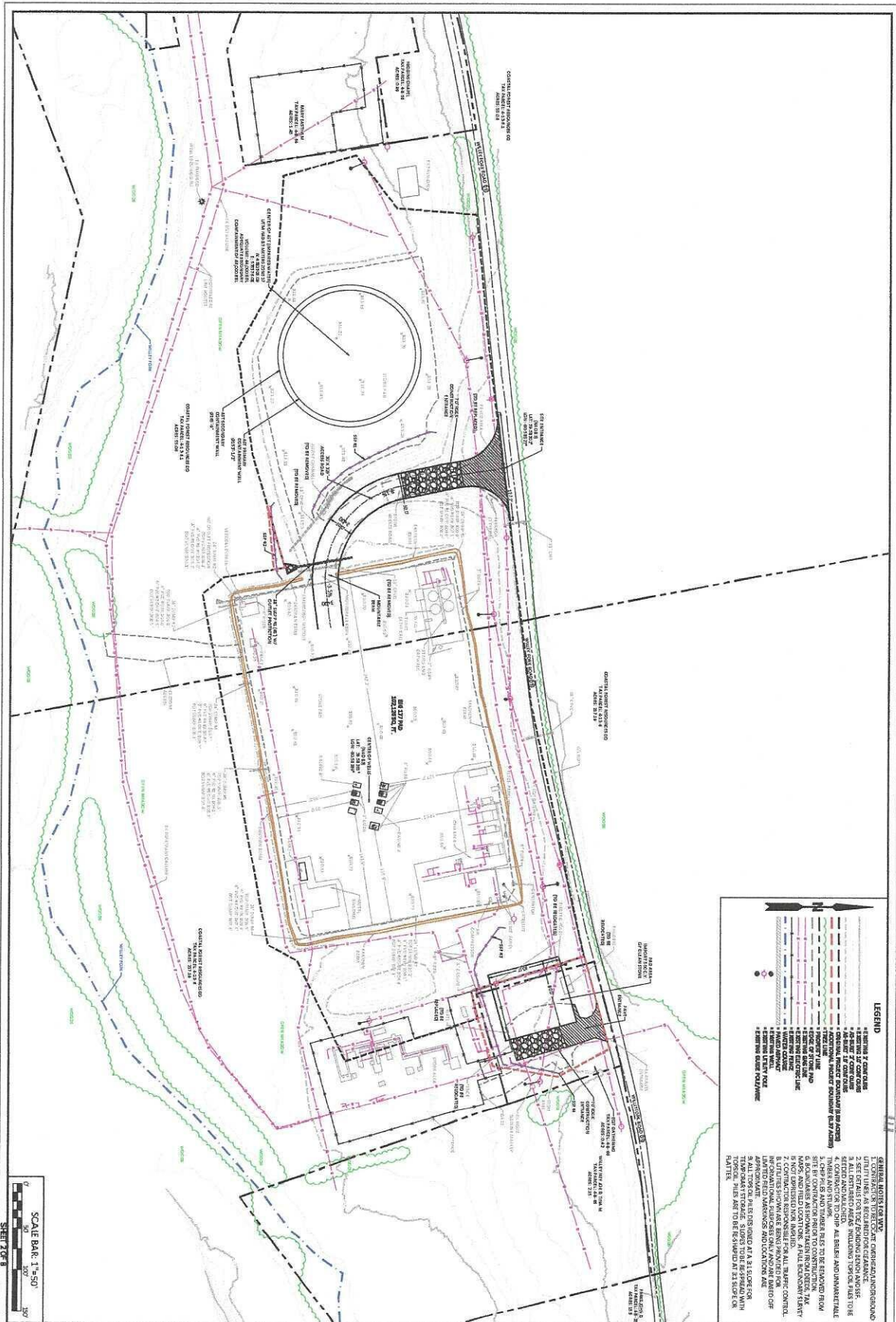
**BOARD BENCHER & ASSOC., INC.**  
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES  
SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

PLANS PREPARED BY:

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection



12/05/2025



**LEGEND**

- 1. EXISTING 2. CONSTRUCTION
- 3. EXISTING 4. CONSTRUCTION
- 5. EXISTING 6. CONSTRUCTION
- 7. EXISTING 8. CONSTRUCTION
- 9. EXISTING 10. CONSTRUCTION
- 11. EXISTING 12. CONSTRUCTION
- 13. EXISTING 14. CONSTRUCTION
- 15. EXISTING 16. CONSTRUCTION
- 17. EXISTING 18. CONSTRUCTION
- 19. EXISTING 20. CONSTRUCTION
- 21. EXISTING 22. CONSTRUCTION
- 23. EXISTING 24. CONSTRUCTION
- 25. EXISTING 26. CONSTRUCTION
- 27. EXISTING 28. CONSTRUCTION
- 29. EXISTING 30. CONSTRUCTION
- 31. EXISTING 32. CONSTRUCTION
- 33. EXISTING 34. CONSTRUCTION
- 35. EXISTING 36. CONSTRUCTION
- 37. EXISTING 38. CONSTRUCTION
- 39. EXISTING 40. CONSTRUCTION
- 41. EXISTING 42. CONSTRUCTION
- 43. EXISTING 44. CONSTRUCTION
- 45. EXISTING 46. CONSTRUCTION
- 47. EXISTING 48. CONSTRUCTION
- 49. EXISTING 50. CONSTRUCTION
- 51. EXISTING 52. CONSTRUCTION
- 53. EXISTING 54. CONSTRUCTION
- 55. EXISTING 56. CONSTRUCTION
- 57. EXISTING 58. CONSTRUCTION
- 59. EXISTING 60. CONSTRUCTION
- 61. EXISTING 62. CONSTRUCTION
- 63. EXISTING 64. CONSTRUCTION
- 65. EXISTING 66. CONSTRUCTION
- 67. EXISTING 68. CONSTRUCTION
- 69. EXISTING 70. CONSTRUCTION
- 71. EXISTING 72. CONSTRUCTION
- 73. EXISTING 74. CONSTRUCTION
- 75. EXISTING 76. CONSTRUCTION
- 77. EXISTING 78. CONSTRUCTION
- 79. EXISTING 80. CONSTRUCTION
- 81. EXISTING 82. CONSTRUCTION
- 83. EXISTING 84. CONSTRUCTION
- 85. EXISTING 86. CONSTRUCTION
- 87. EXISTING 88. CONSTRUCTION
- 89. EXISTING 90. CONSTRUCTION
- 91. EXISTING 92. CONSTRUCTION
- 93. EXISTING 94. CONSTRUCTION
- 95. EXISTING 96. CONSTRUCTION
- 97. EXISTING 98. CONSTRUCTION
- 99. EXISTING 100. CONSTRUCTION

RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

SCALE BAR: 1"=50'  
SHEET 1 OF 8

| REVISIONS |      |             | DATE | DESCRIPTION |
|-----------|------|-------------|------|-------------|
| NO.       | DATE | DESCRIPTION |      |             |
| 1         |      |             |      |             |
| 2         |      |             |      |             |
| 3         |      |             |      |             |
| 4         |      |             |      |             |
| 5         |      |             |      |             |
| 6         |      |             |      |             |
| 7         |      |             |      |             |
| 8         |      |             |      |             |
| 9         |      |             |      |             |
| 10        |      |             |      |             |
| 11        |      |             |      |             |
| 12        |      |             |      |             |
| 13        |      |             |      |             |
| 14        |      |             |      |             |
| 15        |      |             |      |             |
| 16        |      |             |      |             |
| 17        |      |             |      |             |
| 18        |      |             |      |             |
| 19        |      |             |      |             |
| 20        |      |             |      |             |
| 21        |      |             |      |             |
| 22        |      |             |      |             |
| 23        |      |             |      |             |
| 24        |      |             |      |             |
| 25        |      |             |      |             |
| 26        |      |             |      |             |
| 27        |      |             |      |             |
| 28        |      |             |      |             |
| 29        |      |             |      |             |
| 30        |      |             |      |             |
| 31        |      |             |      |             |
| 32        |      |             |      |             |
| 33        |      |             |      |             |
| 34        |      |             |      |             |
| 35        |      |             |      |             |
| 36        |      |             |      |             |
| 37        |      |             |      |             |
| 38        |      |             |      |             |
| 39        |      |             |      |             |
| 40        |      |             |      |             |
| 41        |      |             |      |             |
| 42        |      |             |      |             |
| 43        |      |             |      |             |
| 44        |      |             |      |             |
| 45        |      |             |      |             |
| 46        |      |             |      |             |
| 47        |      |             |      |             |
| 48        |      |             |      |             |
| 49        |      |             |      |             |
| 50        |      |             |      |             |
| 51        |      |             |      |             |
| 52        |      |             |      |             |
| 53        |      |             |      |             |
| 54        |      |             |      |             |
| 55        |      |             |      |             |
| 56        |      |             |      |             |
| 57        |      |             |      |             |
| 58        |      |             |      |             |
| 59        |      |             |      |             |
| 60        |      |             |      |             |
| 61        |      |             |      |             |
| 62        |      |             |      |             |
| 63        |      |             |      |             |
| 64        |      |             |      |             |
| 65        |      |             |      |             |
| 66        |      |             |      |             |
| 67        |      |             |      |             |
| 68        |      |             |      |             |
| 69        |      |             |      |             |
| 70        |      |             |      |             |
| 71        |      |             |      |             |
| 72        |      |             |      |             |
| 73        |      |             |      |             |
| 74        |      |             |      |             |
| 75        |      |             |      |             |
| 76        |      |             |      |             |
| 77        |      |             |      |             |
| 78        |      |             |      |             |
| 79        |      |             |      |             |
| 80        |      |             |      |             |
| 81        |      |             |      |             |
| 82        |      |             |      |             |
| 83        |      |             |      |             |
| 84        |      |             |      |             |
| 85        |      |             |      |             |
| 86        |      |             |      |             |
| 87        |      |             |      |             |
| 88        |      |             |      |             |
| 89        |      |             |      |             |
| 90        |      |             |      |             |
| 91        |      |             |      |             |
| 92        |      |             |      |             |
| 93        |      |             |      |             |
| 94        |      |             |      |             |
| 95        |      |             |      |             |
| 96        |      |             |      |             |
| 97        |      |             |      |             |
| 98        |      |             |      |             |
| 99        |      |             |      |             |
| 100       |      |             |      |             |

**E&S CONTROL LAYOUT**

THIS DOCUMENT WAS PREPARED BY:  
BOORD, BENCHEK AND ASSOC., INC.  
FOR: EQT PRODUCTION COMPANY

BOORD, BENCHEK and ASSOC., INC.  
Engineering, Surveying, Construction,  
and Mining Services  
Southpointe, PA 15317 Phone: 724-746-1055

12/05/2025







- ORIGINAL GRADE
- PROPOSED GRADE
- ORIGINAL PROJECT BOUNDARY
- ADDITIONAL PROJECT BOUNDARY
- SUPER SALT FENCE

[illegible]

RECEIVED  
Office of Oil and Gas  
NOV 03 2025

WV Department of  
Environmental Protection

THIS DOCUMENT WAS PREPARED BY:  
BOORD, BENCHEK AND ASSOC., INC.  
FOR: EQT PRODUCTION COMPANY

Southpointe, PA 15317 Phone: 724-746-1055

DATE:  
OCTOBER 2025  
BIG 177 PAD  
MAJOR  
MODIFICATION  
BURTON DISTRICT  
WETZEL COUNTY, W

[illegible]

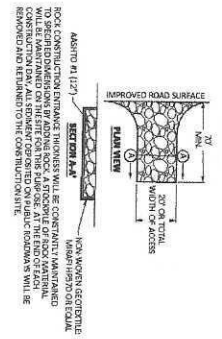
SHEET 4 OF 8

12/05/2025



RECEIVED  
Office of Oil and Gas  
NOV 03 2025  
WV Department of  
Environmental Protection

# STANDARD CONSTRUCTION DETAIL ROCK CONSTRUCTION ENTRANCE

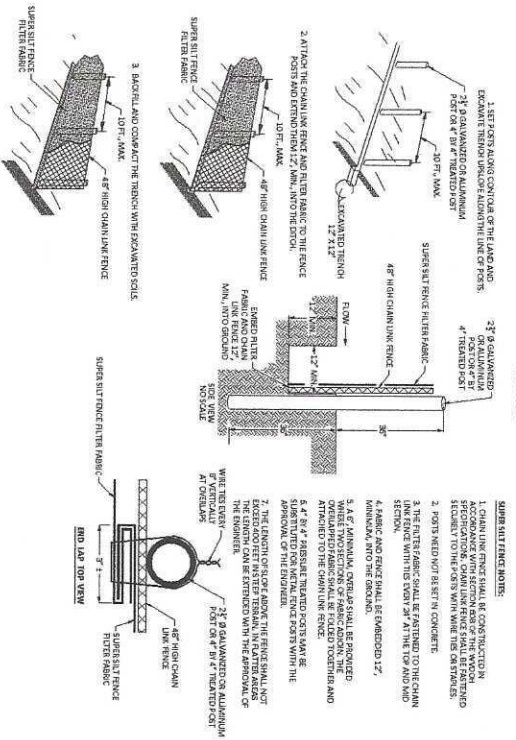


1. INITIAL ROCK CONSTRUCTION ENTRANCE.
2. CLAY/SHALE AND LIMESTONE GROUT AND MORTAR FROM EXISTING ACCESS AND NEW TONE AND AREA.
3. PLACE 12" DIA. TUBES (MINIMUM 12" DIA.) AND NEW TONE AND AREA.
4. PLACE CHAIN LINK FENCE ON ACCESS AND NEW TONE AND AREA.
5. REPAIR ENTRANCE AND NEW TONE AND AREA.
6. KEEP ALL ROCK AND SEPARATION CONTROL IN PLACE UNTIL THERE IS THE GROWN OVER ENTIRE SITE.

## CONSTRUCTION SEQUENCE

\*CONTRACTOR MAY DEVIATE FROM THE CONSTRUCTION SEQUENCE IF THE DESIGN DEVIATES AT APPROXIMATE AND ALL THE DESIGN CHANGES HAVE BEEN INSTALLED THROUGHOUT THE ENTIRE SITE. E.G. SLOPES FROM WELL PAD TO RUSH CONSTRUCTING ACCESS ROAD.

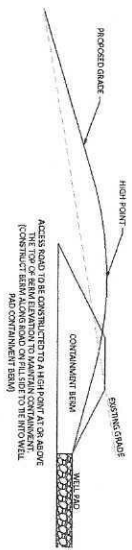
# STANDARD CONSTRUCTION DETAIL SUPER SAT FENCE



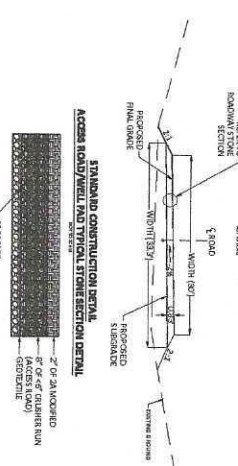
## SUPER SAT FENCE NOTES:

1. CHAIN LINK FENCE SHALL BE CONSTRUCTED IN ACCORDANCE WITH THE REQUIREMENTS OF THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION (WVDOE) AND SHALL BE SUBJECT TO THE FOLLOWING NOTES:
2. FENCE SHALL BE SET IN CONCRETE.
3. THE FENCE SHALL BE SET IN CONCRETE.
4. THE FENCE SHALL BE SET IN CONCRETE.
5. THE FENCE SHALL BE SET IN CONCRETE.
6. THE FENCE SHALL BE SET IN CONCRETE.
7. THE FENCE SHALL BE SET IN CONCRETE.
8. THE FENCE SHALL BE SET IN CONCRETE.
9. THE FENCE SHALL BE SET IN CONCRETE.
10. THE FENCE SHALL BE SET IN CONCRETE.

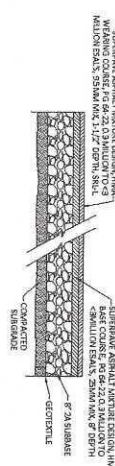
# STANDARD CONSTRUCTION DETAIL MOUNTAIN BEAM



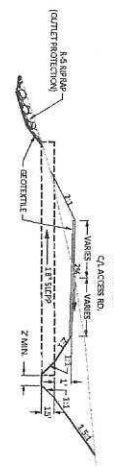
# STANDARD CONSTRUCTION DETAIL TYPICAL ACCESS ROAD



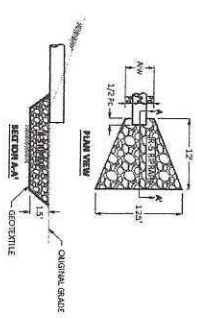
## STANDARD CONSTRUCTION DETAIL ASPHALT PAVEMENT SECTION



## STANDARD CONSTRUCTION DETAIL ACCESS ROAD FIRE CROSSING (TYP. SECTION)



## STANDARD CONSTRUCTION DETAIL BRIDGE APPROACH AT THE POINT OF



## DETAILS

THIS DOCUMENT WAS PREPARED BY:  
BOORD, BENCHEK AND ASSOC., INC.  
FOR: EQT PRODUCTION COMPANY

BOORD, BENCHEK and ASSOC., INC.  
Engineering, Surveying, Construction,  
and Mining Services  
Southpointe, PA 15317 Phone: 724-746-1055

| NO. | DATE         | REVISIONS   | DESCRIPTION        |
|-----|--------------|-------------|--------------------|
| 1   | OCTOBER 2005 | 865.177 AND | MAJOR MODIFICATION |
| 2   |              |             |                    |
| 3   |              |             |                    |
| 4   |              |             |                    |
| 5   |              |             |                    |
| 6   |              |             |                    |
| 7   |              |             |                    |
| 8   |              |             |                    |
| 9   |              |             |                    |
| 10  |              |             |                    |











