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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, January 14, 2021  
WELL WORK PERMIT  
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359

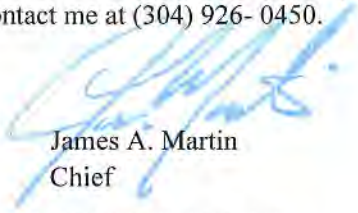
SPRING, TX 773914954

Re: Permit approval for WILLIAM RITCHEA WTZ 5H  
47-103-03367-00-00


This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: WILLIAM RITCHEA WTZ 5H  
Farm Name: WILLIAM D RITCHEA & SH   
U.S. WELL NUMBER: 47-103-03367-00-00  
Horizontal 6A New Drill  
Date Issued: 1/14/2021

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: \_\_\_\_\_

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

4710303367

WW-6B  
(04/15)

API NO. 47-103 -  
OPERATOR WELL NO. William Ritchea WTZ 5H  
Well Pad Name: William Ritchea WTZ pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 103- Wetzel 007-Proc 681-Wileyville  
Operator ID County District Quadrangle

2) Operator's Well Number: William Ritchea WTZ 5H Well Pad Name: William Ritchea WTZ pad

3) Farm Name/Surface Owner: William D. Ritchea & Shirley E. Ritchea Public Road Access: Harlan Ridge

4) Elevation, current ground: 1563' Elevation, proposed post-construction: 1563'

5) Well Type (a) Gas  Oil  Underground Storage   
Other

(b) If Gas Shallow  Deep   
Horizontal

6) Existing Pad: Yes or No Yes

*DWAH 10/27/20*

7) Proposed Target Formation(s), Depth(s). Anticipated Thickness and Expected Pressure(s):  
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 7584', Target Base TVD- 7597', Anticipated Thickness- 49', Associated Pressure- 4938

8) Proposed Total Vertical Depth: 7581'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18336'

11) Proposed Horizontal Leg Length: 9382.05'

12) Approximate Fresh Water Strata Depths: 541'

13) Method to Determine Fresh Water Depths: BOFW determined from salinity calculations from William Ritchea 3H logs. (API 47-103-03129) ✓

14) Approximate Saltwater Depths: 1556' salinity profile analysis ✓

15) Approximate Coal Seam Depths: 1492' ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of **RECEIVED**  
Office of Oil and Gas

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No  **DEC 11 2020**

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_  
WV Department of Environmental Protection

4710803367

WW-6B  
(04/15)

API NO. 47- 103 -  
OPERATOR WELL NO. William Ritchea WTZ 5H  
Well Pad Name: William Ritchea WTZ pad

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100' ✓	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	591'	591' ✓	433 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	2957'	2957' ✓	846 sx/CTS
Production	5 1/2"	New	P-110	20#	18336'	18336' ✓	Tail 3024sx/ 100' Inside Intermediate
Tubing							
Liners							

*DMH 10/27/20*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

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## Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride up to 3%	10043-52-4
Intermediate	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrySTALLine silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrySTALLine silica	14808-60-7
metal oxide			proprietary	
D153	anti-settling	chrySTALLine silica	14808-60-7	

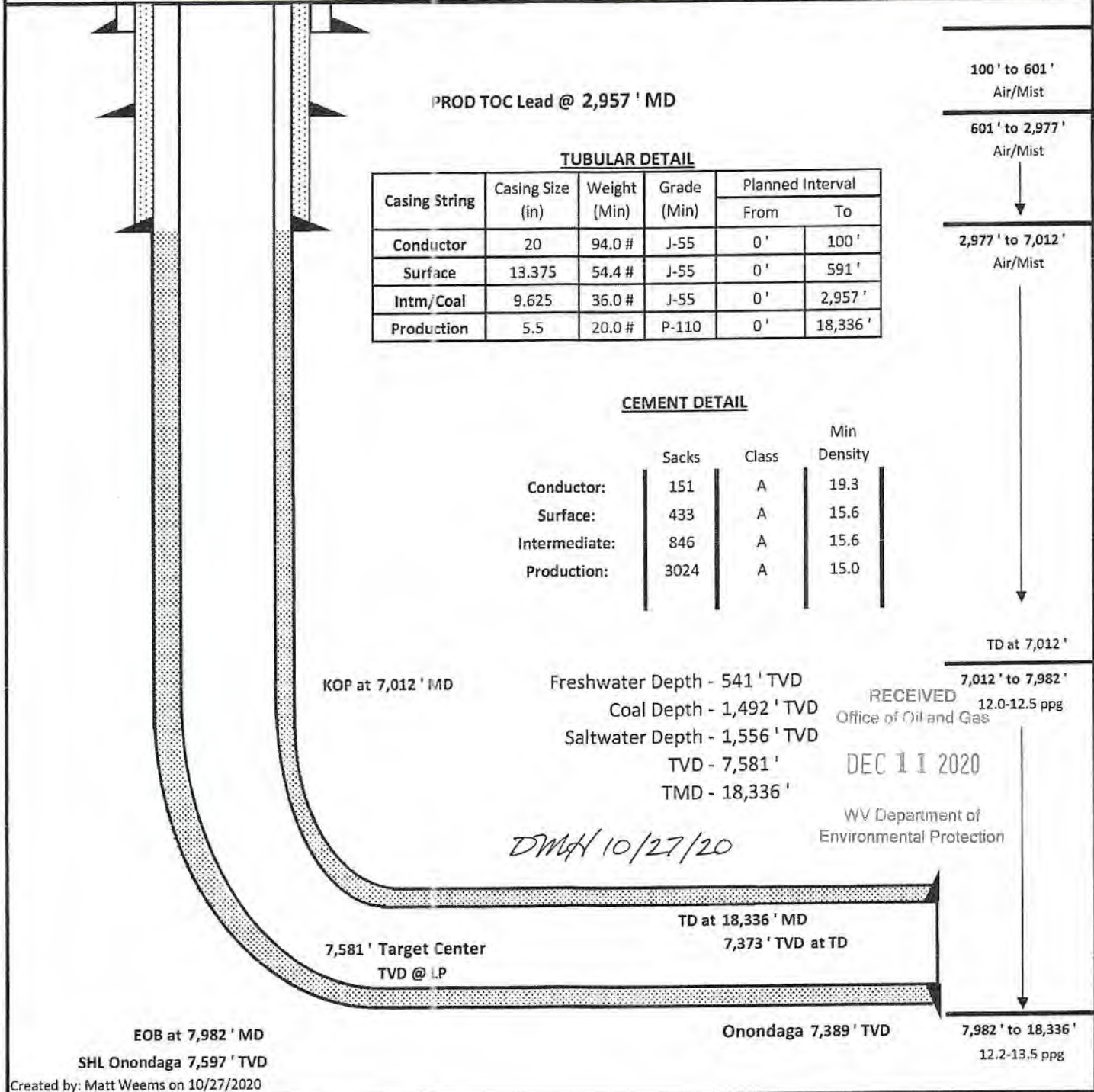
Rev. 5/18/2018

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<b>Southwestern Energy Company</b>	<b>Proposed Drilling Program</b>
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Well: WILLIAM RITCHEA WTZ 5 Field: VICTORY FIELD WET County: WETZEL SHL: 39.6696 Latitude    -80.6593 Longitude BHL: 39.6863 Latitude    -80.6789 Longitude KB Elev: 1,589 ft MSL      KB: 26 ft AGL	Re-entry Rig: TBD Prospect: Marcellus Shale State: WV GL Elev: 1,563 ft MSL
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PROD TOC Lead @ 2,957' MD

**TUBULAR DETAIL**

Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor	20	94.0 #	J-55	0'	100'
Surface	13.375	54.4 #	J-55	0'	591'
Intm/Coal	9.625	36.0 #	J-55	0'	2,957'
Production	5.5	20.0 #	P-110	0'	18,336'

**CEMENT DETAIL**

	Sacks	Class	Min Density
Conductor:	151	A	19.3
Surface:	433	A	15.6
Intermediate:	846	A	15.6
Production:	3024	A	15.0

KOP at 7,012' MD

Freshwater Depth - 541' TVD  
 Coal Depth - 1,492' TVD  
 Saltwater Depth - 1,556' TVD  
 TVD - 7,581'  
 TMD - 18,336'

*DMH 10/27/20*

7,581' Target Center  
 TVD @ LP

TD at 18,336' MD  
 7,373' TVD at TD

EOB at 7,982' MD  
 SHL Onondaga 7,597' TVD

Onondaga 7,389' TVD

TD at 7,012'

7,012' to 7,982'  
 12.0-12.5 ppg

7,982' to 18,336'  
 12.2-13.5 ppg

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4710303367

WW-9  
(4/16)

API Number 47 - 103 -  
Operator's Well No. William Ritchea WTZ 5H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*DMK  
1-28-20*

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

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Additives to be used in drilling medium? Attachment 3B

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_ WV Department of Environmental Protection

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill UB-08438, Brooke Co SWF-1013,

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*  
Company Official (Typed Name) Brittany Woody  
Company Official Title Senior Regulatory Analyst



Subscribed and sworn before me this 23<sup>rd</sup> day of January, 20 20

*Jessica L. Vangilder* Notary Public

My commission expires 1-20-20

**SWN Production Co., LLC**

Proposed Revegetation Treatment: Acres Disturbed 13.6 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min.2 Tons/acre or to correct to pH 9.7

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

**Attachment 3C**

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: 

**DEC 11 2020**

Comments: \_\_\_\_\_

WV Department of  
Environmental Protection

Title: Oil & Gas Inspector

Date: 1-28-20

Field Reviewed?  Yes  No

## Attachment 3A

### CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

### AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

### LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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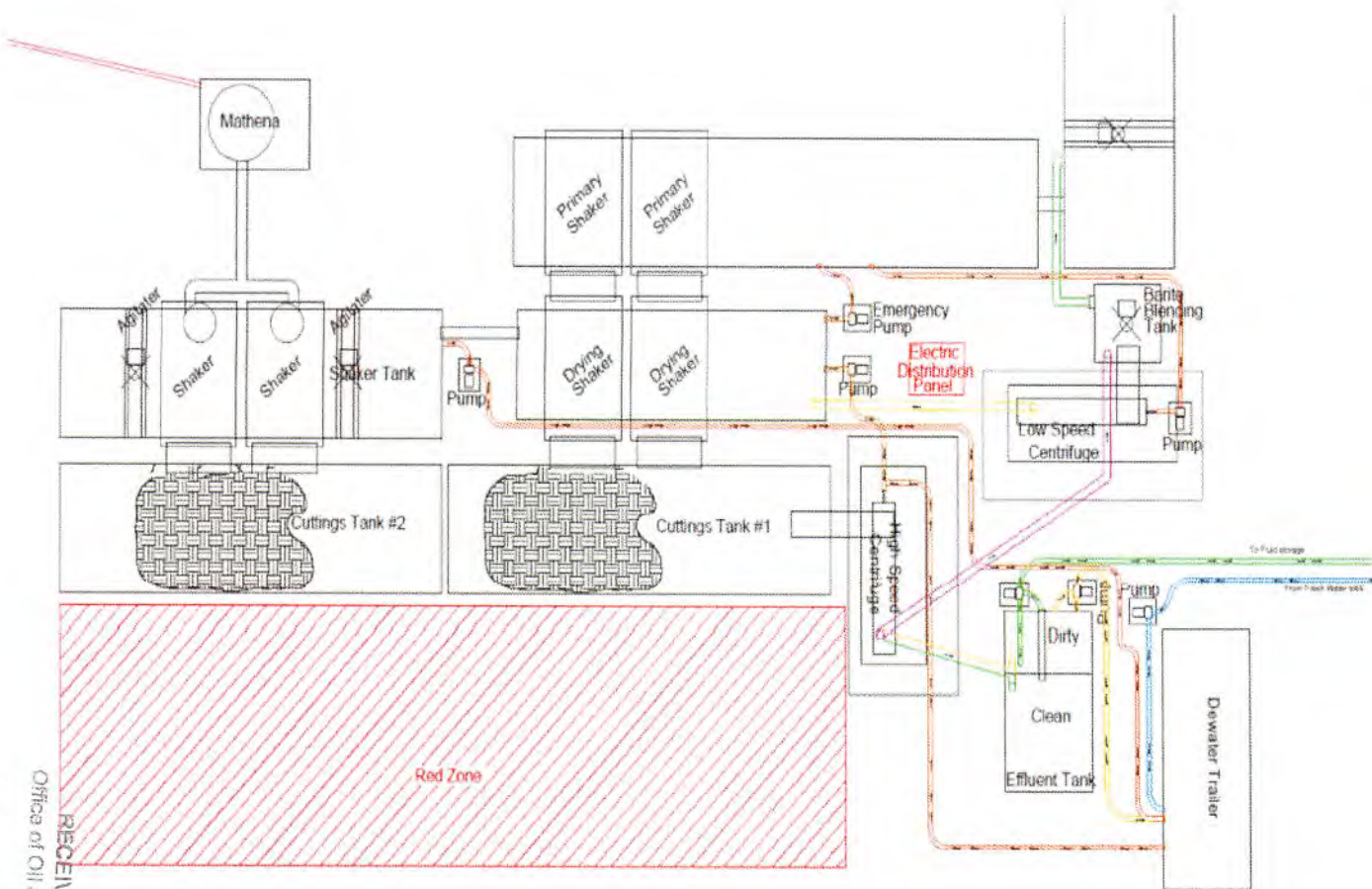
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# Solids Control Layout



EXAMPLE SCHEMATIC FOR CLOSED LOOP SOLIDS CONTROL SYSTEM



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# **Attachment 3B**

## **Drilling Mediums**

### **Surface/Coal(if present)/Freshwater Intervals:**

Air

Freshwater (if needed based on conditions)

### **Intermediate/Coal (if present):**

Air

### **Production Hole:**

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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# WVD Seeding Specification

$\frac{R^+}{A} \rightarrow V^+$

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES		
Seed Mixture: ROW Mix	SWN Supplied	
Orchardgrass	40%	
Timothy	15%	
Annual Ryegrass	15%	
Brown Top Millet	5%	
Red Top	5%	
Medium Red Clover	5%	All legumes are inoculated at 5x normal rate
White Clover	5%	
Birdsfoot Trefoil	5%	
Rough Bluegrass	5%	
<p>Apply @ 100lbs per acre April 16th- Oct. 14th</p>		<p>Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat</p>

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

**Seeding Calculation Information:**

1452' of 30' ROW/LOD is One Acre  
 871' of 50' ROW/LOD is One Acre  
 622' of 70' ROW/LOD is One Acre

**Synopsis:**

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

**Special Considerations:**

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES		
Seed Mixture: SWN Production Organic Mix	SWN Supplied	
Organic Timothy	50%	
Organic Red or White Clover	50%	
OR		
Organic Perennial Ryegrass	50%	
Organic Red or White Clover	50%	
<p>Apply @ 100lbs per acre April 16th- Oct. 14th</p>		<p>Apply @ 200lbs per acre Oct. 15th- April 15th</p>
Organic Fertilizer @ 200lbs per Acre		Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)		
Seed Mixture: Wetland Mix	SWN Supplied	
VA Wild Ryegrass	20%	
Annual Ryegrass	20%	
Fowl Bluegrass	20%	
Cosmos 'Sensation'	10%	
Redtop	5%	
Golden Tickseed	5%	
Maryland Senna	5%	
Showy Tickseed	5%	
Fox Sedge	2.5%	
Soft Rush	2.5%	
Woolgrass	2.5%	
Swamp Verbena	2.5%	
<p>Apply @ 25lbs per acre April 16th- Oct. 14th</p>		<p>Apply @ 50lbs per acre Oct. 15th- April 15th</p>
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS		

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# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC  
1300 Fort Pierpont Drive, Suite 201  
Morgantown, West Virginia 26508

**API NO. 47-XXX-XXXXX**  
**WELL NAME: William Ritchea WTZ 5H**  
**Wileyville QUAD**  
**Proctor DISTRICT**  
**WETZEL COUNTY, WEST VIRGINIA**

Submitted by:

Name: Brittany Woody

*Brittany Woody*

Date: 1/6/2020

Title: Senior Regulatory Analyst

SWN Production Co., LLC

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Approved by:

Name: *[Signature]*

Date: 1-28-20

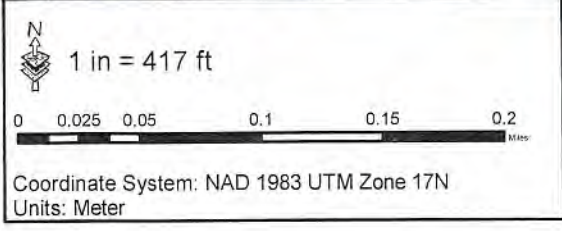
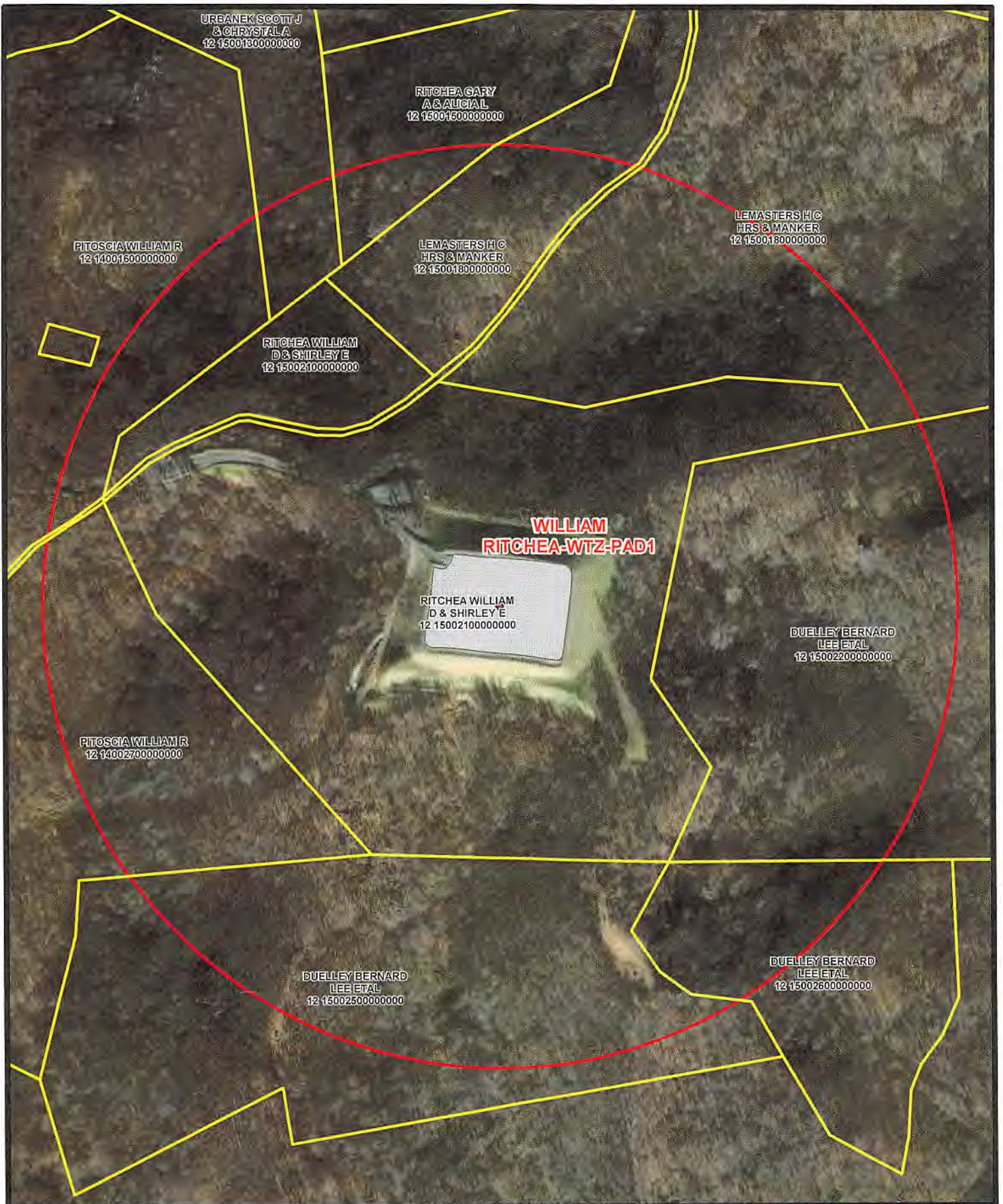
Title: Oil & Gas Inspector

Approved by:

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_



Spring	Parcel
Water Well	1500' Buffer
Pond	

**Coordinates: 39.669547, -80.659219**

**Water Purveyor Map**  
Well Pad: William Ritchea  
County: WTZ

**SWN** Southwestern Energy®

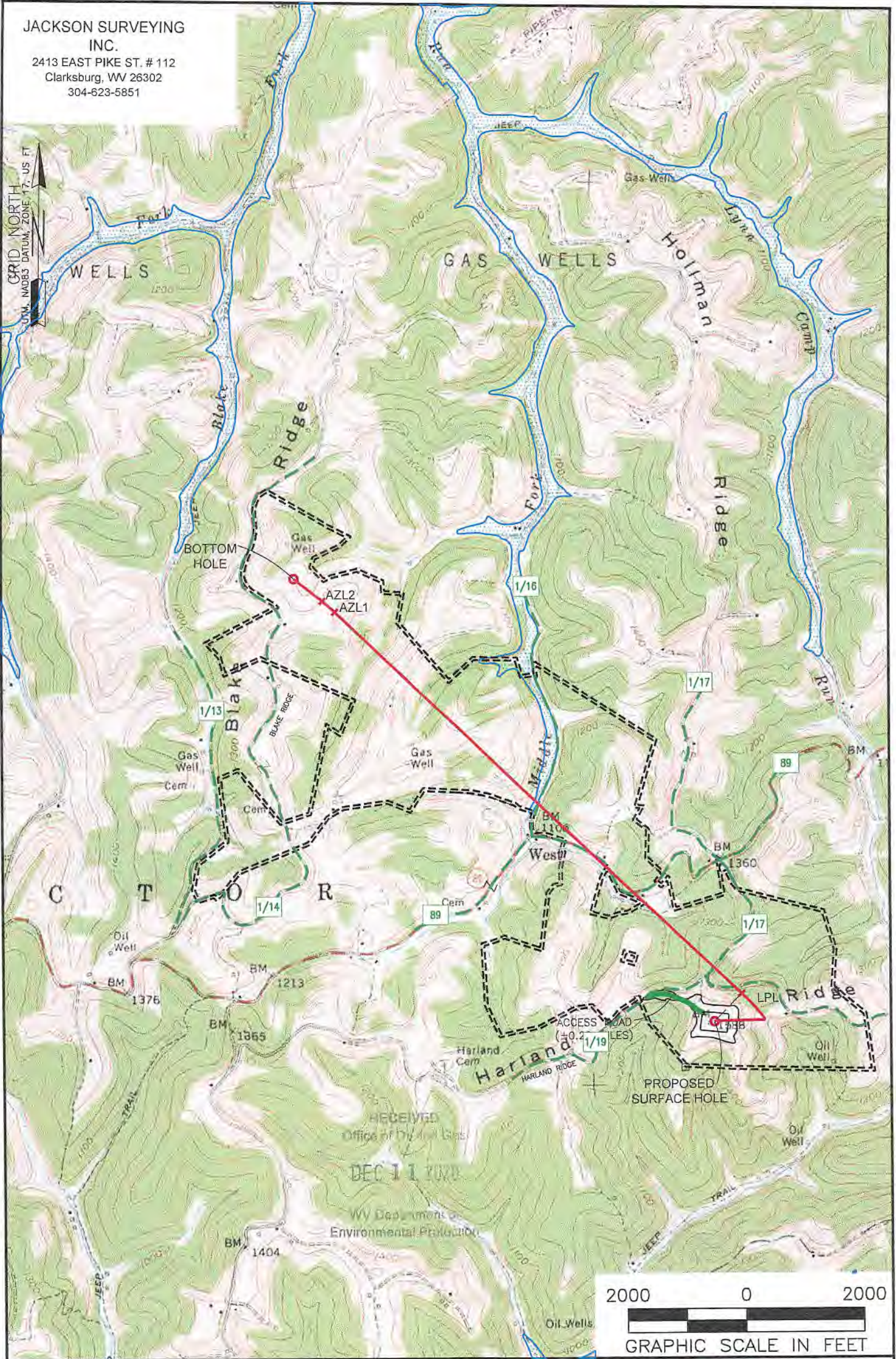
Date: 1/6/2020	Author: willisb
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JACKSON SURVEYING  
 INC.  
 2413 EAST PIKE ST. # 112  
 Clarksburg, WV 26302  
 304-623-5851

GRID NORTH  
 UNK. NAD83 DATUM, ZONE 17, US FT



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

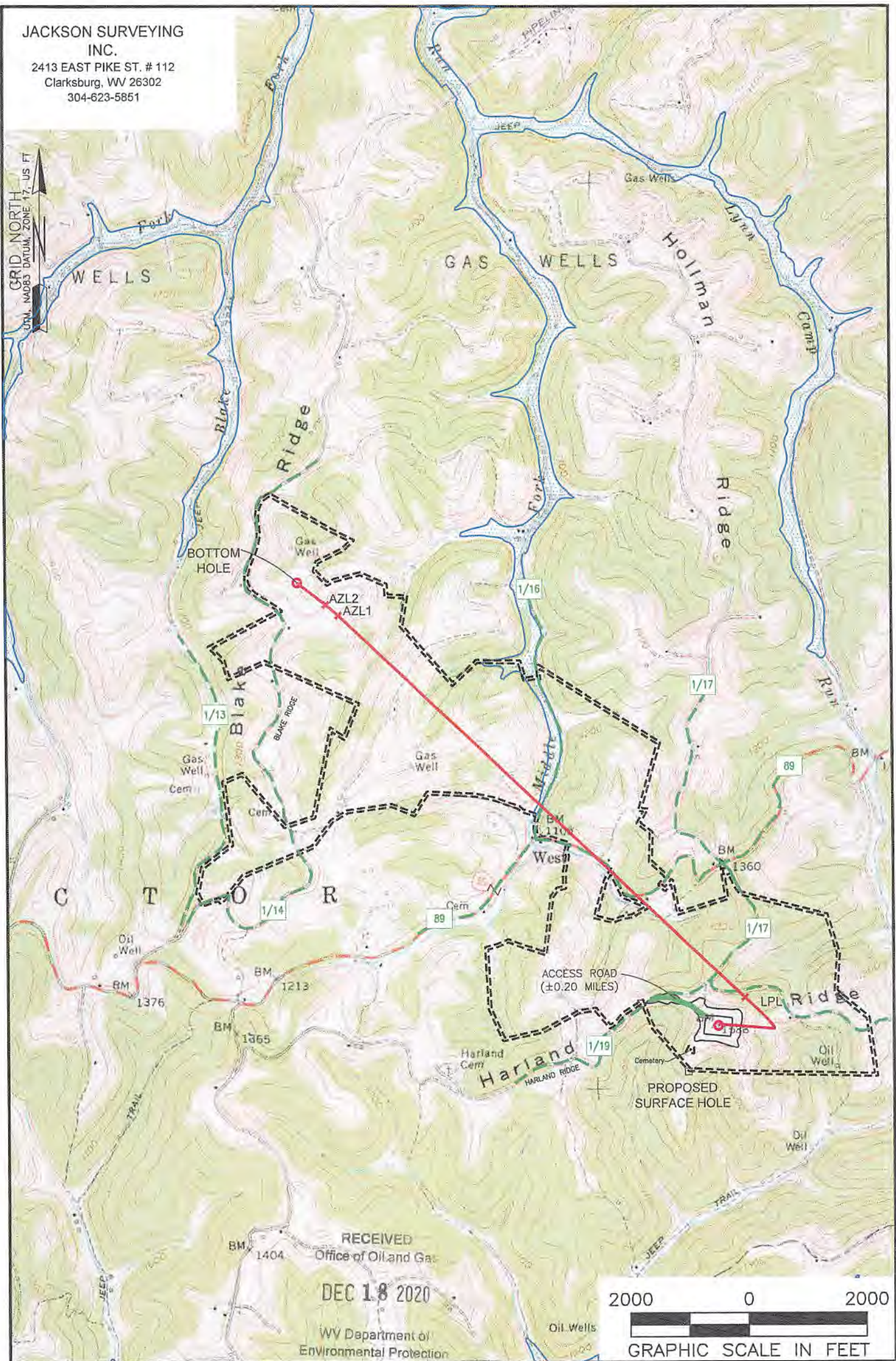
LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- EXISTING / PRODUCING WELLHEAD
- LPLx LANDING POINT LOCATION
- FLOOD PLAIN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: WILLIAM RITCHEA WTZ	WELL # 5H	SERIAL #
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 MORGANTOWN, WV 26508	COUNTY - CODE WEIZEL - 103	DISTRICT; PROCTOR	
SURFACE OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA	USGS 7 1/2 QUADRANGLE MAP NAME WILEYVILLE, WV		

JACKSON SURVEYING  
INC.  
2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ✱ EXISTING / PRODUCING WELLHEAD
- ✱ LPL LANDING POINT LOCATION
- FLOOD PLAN
- ACCESS ROAD
- - - PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- = = = LEASE BOUNDARY
- PROPOSED PATH

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: WILLIAM RITCHEA WTZ	WELL # 5H	SERIAL #
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 MORGANTOWN, WV 26508	COUNTY - CODE WETZEL - 103-09347	DISTRICT: PROCTOR	
SURFACE OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA	USGS 7 1/2 QUADRANGLE MAP NAME WILEYVILLE, WV		

**JACKSON SURVEYING  
INC.**

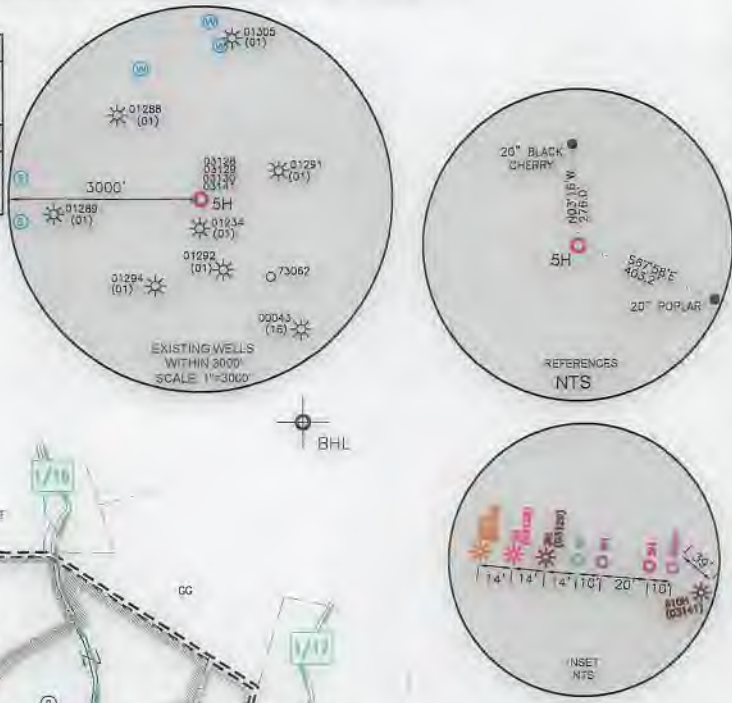
2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

Latitude: 39°42'30"

BOTTOM HOLE 4,948'

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 73°59'40" W	1364.05'	SHL TO LANDMARK	FD. 5/8" REBAR
L2	S 33°47'04" W	919.47'	SHL TO LANDMARK	FD. 5/8" REBAR
L5	N 52°17'51" W	608.46'	AZL2 TO BHL	
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	N 43°46'37" E	649.37'	1681.39'	SHL TO LPL
L4	N 49°31'49" W	280.92'	281.02'	AZL1 TO AZL2

<b>SURFACE HOLE LOCATION (SHL):</b>	
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,391,141.252 EASTING: 529,231.780	
<b>LANDING POINT LOCATION (LPL):</b>	<b>AZIMUTH POINT LOCATION (AZL2):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,391,284.164 EASTING: 529,368.698	UTM (NAD83, ZONE 17, METERS): NORTHING: 4,393,298.670 EASTING: 527,220.241
<b>AZIMUTH POINT LOCATION (AZL1):</b>	<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,393,243.096 EASTING: 527,285.380	UTM (NAD83, ZONE 17, METERS): NORTHING: 4,393,412.089 EASTING: 527,073.507



**WELL RESTRICTIONS**

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

**NOTES ON SURVEY**

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 706

*David L Jackson*



COMPANY: **SWN** Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVD 88, US FT)

WILLIAM RITCHEA WTZ

OPERATOR'S WELL #: 5H

API WELL #: 47 STATE 103 COUNTY 03367 PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: FISH CREEK (HUC-10) ELEVATION: 1562.7'

DISTRICT: PROCTOR COUNTY: WETZEL QUADRANGLE: WILEYVILLE, WV

SURFACE OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA ACREAGE: ±62.00

OIL & GAS ROYALTY OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA ACREAGE: ±62.00

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,581' TVD 18,336' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200

CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

<b>LEGEND:</b>	SURVEYED BOUNDARY	REVISIONS:	DATE: 11-17-2020
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— DRILLING UNIT		
★ EXISTING / PRODUCING WELLHEAD	== LEASE BOUNDARY		
LPL★ LANDING POINT LOCATION	— PROPOSED PATH		DRAWN BY: N. MANO
⊙ EXISTING WATER WELL	★ AZL★ AZIMUTH POINT LOCATION		SCALE: 1" = 2000'
⊙ EXISTING SPRING			DRAWING NO:
			WELL LOCATION PLAT

BOTTOM HOLE 6,635'  
SURFACE HOLE 14,114'  
Longitude: 80°40'00"  
Longitude: 80°37'30"

**JACKSON SURVEYING  
INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	William D. Ritchea & Shirley E. Ritchea (S/R)	12-15-21
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	DUELLEY BERNARD LEE ET AL & HALL SUSAN (S)	12-15-22
3	LEMASTERS H C HRS & MANKER CHARLES V REVOCABLE LIVING TRUST (S)	12-15-18
4	RITCHEA GARY A & ALICIA L (S)	12-15-15
5	URBANEK SCOTT J & CHRYSTAL A (S)	12-15-13
6	PITOSCIA WILLIAM R (S)	12-14-16
7	RITCHEA WILLIAM D; RITCHEA SHIRLEY E (S)	12-15-13.2
8	RITCHEA WILLIAM D & SHIRLEY E (S)	12-14-9
9	GODDARD WAYNE (S)	12-9-46
10	WOODSTUFF JOYCE K (S)	12-9-44
11	KEENEY NORMAN E JR & NANCY M (S)	12-9-45
12	BLAKE VERIL JEROME (S)	12-9-40
13	TEEL GAY & DEWEY (S)	12-9-41
14	LOWE MICHAELS (S)	12-9-31.1

ADJOINING OWNERS TABLE		
TRACT	Surface owners	TAX PARCEL
A	LEMASTERS DOLLY G EST	12-15-19
B	HEETER HAROLD JR ETAL	12-15-23
C	BROWN SANDY K	12-15-28
D	BROWN SANDY K	12-15-27
E	DUELLEY BERNARD LEE ET AL & HALL SUSAN	12-15-26
F	DUELLEY BERNARD LEE ET AL & HALL SUSAN	12-15-25
G	PITOSCIA WILLIAM R	12-14-27
H	PITOSCIA ANTHONY A & DAVID T	12-14-26
I	RIDGETOP CAPITAL LP	12-14-25
J	LASURE MICHAEL E & VELVA C	12-14-14
K	LASURE MICHAEL E & VELVA C	12-14-15
L	LASURE MICHAEL E & VELVA C	12-14-6
M	HUGGINS WAYNE & SANDRA	12-14-9.1
N	LEMASTERS TONY R & ROBIN M	12-14-9.2
O	HUGGINS WAYNE & SANDRA	12-14-8
P	HUGGINS WAYNE & SANDRA M	12-14-7
Q	HUGGINS WAYNE & SANDRA M	12-9-46.1
R	GODDARD WAYNE	12-9-46.4
S	HUGGINS WAYNE & SANDRA M	12-9-46.2
T	GODDARD WAYNE	12-9-46.3
U	APPALACHIA MIDSTREAM SERVICES LLC	12-14-4.1
V	SWN PRODUCTION COMPANY LLC	12-14-13
W	PENDLEBURY ROBERT C & DENISE M	12-14-3
X	PENDLEBURY ROBERT C & DENISE M	12-9-38
Y	TAYLOR JAMES S	12-9-39
Z	HOHMAN ALBERT & MARY RLT; HOHMAN JOE	12-9-29.2
AA	GREATHOUSE JOHNNY K II & CHELSEA P	12-9-31
BB	STARKEY JOHN S; STARKEY JOHN W	12-9-19
CC	BLAKE VERIL JEROME	12-9-21
DD	BLAKE VERIL JEROME	12-9-32
EE	BLAKE VERIL JEROME	12-9-42
FF	GODDARD WAYNE L	12-9-33
GG	HAESSLY HARDWOOD LUMBER CO	12-10-23
HH	HUGGINS JOSEPH DEAN; HUGGINS BOBBIE SUE	12-10-31
II	HUGGINS JOSEPH DEAN; HUGGINS BOBBIE SUE	12-15-1
JJ	RITCHEA WILLIAM D; RITCHEA SHIRLEY	12-15-1.1
KK	RITCHEA WILLIAM D; RITCHEA SHIRLEY	12-15-2
LL	RITCHEA WILLIAM D; RITCHEA SHIRLEY	12-15-34
MM	URBANEK SCOTT & CHRYSTAL	12-15-13.1
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OO	URBANEK SCOTT J & CHRYSTAL A	12-15-14
PP	STILES MARILYN DIANE; STILES JESSIE GLENN	12-15-14.2
QQ	HAESSLY LAND AND TIMBER LLC	12-15-4
RR	RITHEA JAMES L	12-15-4.1
SS	RITCHEA GARY	12-15-15.1
TT	HAESSLY LAND AND TIMBER LLC	12-15-17
UU	HAESSLY LAND AND TIMBER LLC	12-15-5
VV	LEMASTERS CEMETERY	12-15-20

REVISIONS:

COMPANY:

**SWN**  
Production Company, LLC

**SWN** *R-V+0*  
A  
Production Company™

OPERATOR'S WILLIAM RITCHEA WTZ  
WELL #: ~~47-103-03867~~ 5H

DATE: 11-17-2020

DISTRICT:  
PROCTOR

COUNTY:  
WETZEL

STATE:  
WV

DRAWN BY: N. MANO

SCALE: N/A

DRAWING NO:

WELL LOCATION PLAT 2

Latitude: 39°42'30"

SURFACE HOLE 9,618'

Latitude: 39°42'30"

BOTTOM HOLE 4,948'

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 73°59'40" W	1364.05'	SHL TO LANDMARK	FD. 5/8" REBAR
L2	S 33°47'04" W	919.47'	SHL TO LANDMARK	FD. 5/8" REBAR
L5	N 52°17'51" W	608.46'	AZL2 TO BHL	

LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
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L4	N 49°31'49" W	280.92'	281.02'	AZL1 TO AZL2

SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):  
NORTHING: 4,391,141.252  
EASTING: 529,231.760

LANDING POINT LOCATION (LPL):

UTM (NAD83, ZONE 17, METERS):  
NORTHING: 4,391,284.164  
EASTING: 529,368.698

AZIMUTH POINT LOCATION (AZL1):

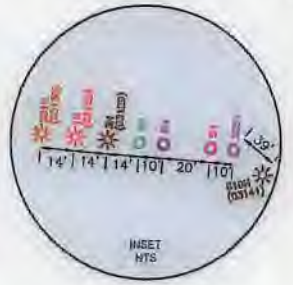
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EASTING: 527,285.380

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UTM (NAD83, ZONE 17, METERS):  
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NORTHING: 4,393,412.089  
EASTING: 527,073.507



GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT

WELL RESTRICTIONS

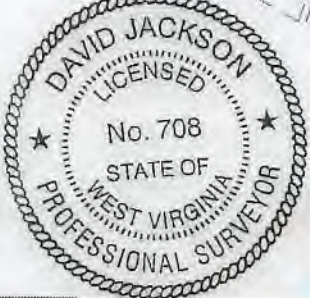
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NOTES ON SURVEY

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P.S. 708

David L Jackson



COMPANY: **SWN** Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

WILLIAM RITCHEA WTZ

OPERATOR'S WELL #: 5H

API WELL #: 47 103 03367

STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: FISH CREEK (HUC-10) ELEVATION: 1562.7'

DISTRICT: PROCTOR COUNTY: WETZEL QUADRANGLE: WILEYVILLE, WV

SURFACE OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA ACREAGE: ±62.00

OIL & GAS ROYALTY OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA ACREAGE: ±62.00

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,581' TVD 18,336' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

DESIGNATED AGENT: BRITTANY WOODY ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	REVISIONS:	DATE:
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— SURVEYED BOUNDARY	11-17-2020
⊙ EXISTING / PRODUCING WELLHEAD	— DRILLING UNIT	
LPL ⊙ LANDING POINT LOCATION	— LEASE BOUNDARY	
⊙ EXISTING WATER WELL	— PROPOSED PATH	
⊙ EXISTING SPRING	AZL ⊙ AZIMUTH POINT LOCATION	
		DRAWN BY: N. MANO
		SCALE: 1" = 2000'
		DRAWING NO:
		WELL LOCATION PLAT

**JACKSON SURVEYING  
INC.**



2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

**WELL BORE TRACTS**

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7	RITCHEA WILLIAM D; RITCHEA SHIRLEY E (S)	12-15-13.2
8	RITCHEA WILLIAM D & SHIRLEY E (S)	12-14-9
9	GODDARD WAYNE (S)	12-9-46
10	WOODSTUFF JOYCE K (S)	12-9-44
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13	TEEL GAY & DEWEY (S)	12-9-41
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**ADJOINING OWNERS TABLE**

TRACT	Surface owners	TAX PARCEL
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K	LASURE MICHAEL E & VELVA C	12-14-15
L	LASURE MICHAEL E & VELVA C	12-14-6
M	HUGGINS WAYNE & SANDRA	12-14-9.1
N	LEMASTERS TONY R & ROBIN M	12-14-9.2
O	HUGGINS WAYNE & SANDRA	12-14-8
P	HUGGINS WAYNE & SANDRA M	12-14-7
Q	HUGGINS WAYNE & SANDRA M	12-9-46.1
R	GODDARD WAYNE	12-9-46.4
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T	GODDARD WAYNE	12-9-46.3
U	APPALACHIA MIDSTREAM SERVICES LLC	12-14-4.1
V	SWN PRODUCTION COMPANY LLC	12-14-13
W	PENDLEBURY ROBERT C & DENISE M	12-14-3
X	PENDLEBURY ROBERT C & DENISE M	12-9-38
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Z	HOHMAN ALBERT & MARY RLT; HOHMAN JOE	12-9-29.2
AA	GREATHOUSE JOHNNY K II & CHELSEA P	12-9-31
BB	STARKEY JOHN S; STARKEY JOHN W	12-9-19
CC	BLAKE VERIL JEROME	12-9-21
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HH	HUGGINS JOSEPH DEAN; HUGGINS BOBBIE SUE	12-10-31
II	HUGGINS JOSEPH DEAN; HUGGINS BOBBIE SUE	12-15-1
JJ	RITCHEA WILLIAM D; RITCHEA SHIRLEY	12-15-1.1
KK	RITCHEA WILLIAM D; RITCHEA SHIRLEY	12-15-2
LL	RITCHEA WILLIAM D; RITCHEA SHIRLEY	12-15-34
MM	URBANEK SCOTT & CHRYSTAL	12-15-13.1
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OO	URBANEK SCOTT J & CHRYSTAL A	12-15-14
PP	STILES MARILYN DIANE; STILES JESSIE GLENN	12-15-14.2
QQ	HAESSLY LAND AND TIMBER LLC	12-15-4
RR	RITCHEA JAMES L	12-15-4.1
SS	RITCHEA GARY	12-15-15.1
TT	HAESSLY LAND AND TIMBER LLC	12-15-17
UU	HAESSLY LAND AND TIMBER LLC	12-15-5
VV	LEMASTERS CEMETERY	12-15-20

REVISIONS:	COMPANY:	 		
	OPERATOR'S	WILLIAM RITCHEA WTZ	DATE: 11-17-2020	
	WELL #:	47403-03367 <i>474</i> 5H	DRAWN BY: N. MANO	
	DISTRICT:	PROCTOR	COUNTY:	WETZEL
			STATE:	WV
			SCALE: N/A	
			DRAWING NO:	
			WELL LOCATION PLAT 2	

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

SEE EXHIBIT "A"

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED  
Office of Oil and Gas  
  
DEC 11 2020  
  
WV Department of  
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.

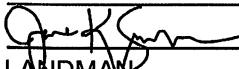
By:   
Its: LANDMAN

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
William Ritchea North 5H  
Wetzel County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	Interest Not Leased by Southwestern Production Company, LLC
1)	12-15-21	William D. Ritchea and Shirley E. Ritchea, husband and wife Bayer Corporation, successor in interest to Mobay Chemical Corporation Bayer Material Science LLC Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Bayer Material Science LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/59 396/1 140A/883 157A/540	0.0000%
2)	12-15-22	Esther Peters, Paul J. Shibben, Katherine Mensore and Edward Shibben, as Executors under the wills of Joseph Shibben and Minnie Shibben, and Shibben Estates Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. Haddad and Brooks, Inc.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. Haddad and Brooks, Inc. SWN Production Company, LLC	15.00%	62A/309 65A/67 102A/302 113A/927 250A/215	0.0000%
		Garnet Snider and Hugh Snider, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	66A/645 65A/67 102A/302 157A/540	
		Harold E. Lemasters and Betty L. Lemasters, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	65A/54 65A/67 102A/302 157A/540	
		Arthur Liston, Donald J. Kisner, Lonzo Dolin, Herbert Heeter, Amos McPeak, Jr., George Dent Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	65A/67 102A/302 157A/540	
		Chalmer T. Smith and Myrtle Smith, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	64A/639 65A/67 102A/302 157A/540	
		Albert G. Smith and Lillian Smith, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	64A/641 65A/67 102A/302 157A/540	

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EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
 William Ritchea North 5H  
 Wetzel County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	Interest Not Leased by Southwestern Production Company, LLC
		Fred C. Smith and Imogene Smith, husband and wife  Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation  Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	64A/643  65A/67 102A/302 157A/540	
		Fred A. Heeter and Janet K. Heeter; Frank E. Heeter and Kathleen J. Heeter; Thomas R. Heeter and Robin D. Heeter Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc.  Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	65A/293  102A/302 157A/540	
		William G. Shepherd and Virginia S. Shepherd, husband and wife Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc.  Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	65A/305  102A/302 157A/540	
3)	12-15-18	Isleta M. Horner (single) Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/185 65A/67 102A/302 157A/540	0.0000%
		Alta O. Horner (widow) Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/187 65A/67 102A/302 157A/540	
		Jessie O. Freeland (widow) Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/169 65A/67 102A/302 157A/540	
		Alfred O. Horner and Delores Horner, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation  Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/479  65A/67 102A/302 157A/540	
		Judith Ann Keane and Michael Keane, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation  Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/481  65A/67 102A/302 157A/540	
		Shirley Gerber (widow) Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/469 65A/67 102A/302 157A/540	

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William Ritchea North 5H  
Wetzel County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	Interest Not Leased by Southwestern Production Company, LLC
		Joseph Lemasters and Greta Lemasters, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/483 65A/67 102A/302 157A/540	
		Christina Davis (widow) Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/443 65A/67 102A/302 157A/540	
		Catherine Mae Thorburn and Arthur Thoburn, wife and husband Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/653 65A/67 102A/302 157A/540	
		Della Lemasters, widow Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/639 65A/67 102A/302 157A/540	
		Marlene Dunn and Alfred Dunn, husband and wife Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Mobay Chemical Corporation Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	60A/445 65A/67 106A/970 157A/540	
4)	12-15-15	Timothy G. Hill and Suzanne N. Hill; G. W. Grimm and Priscilla Grimm; James W. Haddix and Patricia M. Haddix Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	66A/425 103A/350 157A/540	0.0000%
5)	12-15-13	Gerald A. Ebert Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/23 102A/302 157A/540	
		William N. Ebert and Shirley K. Ebert Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/17 102A/302 157A/540	
		Barbara Jean Yoho Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	74A/53 102A/302 157A/540	
		Raymond L. Ebert and Ellen E. Ebert Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/11 102A/302 157A/540	
		Patricia B. Heslep and Jerry W. Heslep	Haddad and Brooks, Inc.	12.50%	108A/536	

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 William Ritchea North 5H  
 Wetzel County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	Interest Not Leased by Southwestern Production Company, LLC
		Haddad and Brooks, Inc.	SWN Production Company, LLC		250A/215	
		Gary A. Ebert and Dorothy Ebert Haddad and Brooks, Inc.	Haddad and Brooks, Inc. SWN Production Company, LLC	12.50%	107A/818 250A/215	
6)	12-14-16	Tasa Corporation J&J Enterprises, Inc. Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	J&J Enterprises, Inc. Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	65A/313 66A/185 102A/302 157A/540	0.0000%
		Herbert W. Lindsay and Marie Lindsay Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	64A/423 102A/302 157A/540	
		Russell Rand and Gwendolyn Rand Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	64A/425 102A/302 157A/540	
7)	12-15-13.2	Gerald A. Ebert Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/25 102A/302 157A/540	
		Shirley K. Ebert Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/19 102A/302 157A/540	
		Raymond L. Ebert Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/13 102A/302 157A/540	
		Patricia B. Heslep and Jerry W. Heslep Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	73A/555 102A/302 157A/540	
		Barbara Jean Yoho Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	74A/55 102A/302 157A/540	
		Gary A. Ebert and Dorothy Ebert Haddad and Brooks, Inc.	Haddad and Brooks, Inc. SWN Production Company, LLC	12.50%	107A/822 250A/215	
8)	12-14-9	Lewis F. Blake and Opal M. Blake, his wife Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	66A/93 103A/350 157A/540	0.0000%
		William D. Ritchea and Shirley E. Ritchea Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	63A/48 102A/302 157A/540	
		Albert Woodstuff Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	71A/250 102A/302 157A/540	

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William Ritchea North 5H  
Wetzel County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	Interest Not Leased by Southwestern Production Company, LLC
9)	12-9-46	F. A. Buchner, Willard Herman, Dale A. Herman, Ray C. Herman, Dora Hall Palmer, Frankie E. Woodstuff and Albert Woodstuff  The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation  Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	47A/275  263/164  84A/129 402/446 176A/747	0.0000%
		Albert Woodstuff Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C.	Haddad and Brooks, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	71A/250 102A/302 157A/540	0.0000%
		Blake Realty	SWN Production Company, LLC	18.00%	233A/938	
		Darlene Hall Waggoner, a married woman dealing in her sole and separate property	SWN Production Company, LLC	18.00%	225A/792	
		Gerald L. Hall, a married man dealing in his sole and separate property	SWN Production Company, LLC	18.00%	226A/327	
		Julie L. Price. A married woman dealing in her sole and separate property	SWN Production Company, LLC	18.00%	226A/332	
10)	12-9-44	F. A. Buchner, Willard Herman, Dale A. Herman, Ray C. Herman, Dora Hall Palmer, Frankie E. Woodstuff and Albert Woodstuff  The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation  Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	47A/275  263/164  84A/129 402/446 176A/747	0.0000%
11)	12-9-45	Otis Simmons and Mabel Simmons; Ethel Ramsey and Elmer Ramsey; Harold Simmons and Roxie Simmons  The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation  Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	52A/263  263/164  84A/129 402/446 157A/540	0.0000%
12)	12-9-40	The Mary E. Tracy Trust dated April 6, 1910, by Terri Coleman Hufnagel, acting as Substitute Trustee  Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C.  SWN Production Company, LLC	12.50%	113A/71  157A/540	0.0000%

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 William Ritchea North 5H  
 Wetzel County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	Interest Not Leased by Southwestern Production Company, LLC
		Edward A. Neuman & Isabelle Neuman, his wife; Frances Alma Emmert; & Mary A. Barnes, widow; Ola Vandergrift, widow; Loretta M. Sappington, widow; John A. Noon & Alison Noon, his wife  The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation  Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	47A/67  263/164  84A/129 402/446 167A/9	
13)	12-9-41	Russell Gilbert and Christina Gilbert, his wife  The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	The Manufacturers Light and Heat Company  Columbia Gas Transmission Corporation  Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	47A/373  263/164  84A/129 402/446 157A/540	0.0000%
14)	12-9-31.1	Rose Mary Herman, widow Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	84A/387 402/446 157A/540	0.0000%

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November 30, 2020

Ms. Laura Adkins  
WV DEP Office of Oil & Gas  
601 57<sup>th</sup> St., SE  
Charleston, WV 25304

**RE:** SWN's proposed New Well: William Ritchea WTZ 5H in Wetzel County, West Virginia, Drilling under Middle Fork Road, Proctor Creek Road, and Hollman Ridge Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Middle Fork Road, Proctor Creek Road, and Hollman Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,



Jane Swanson  
Landman  
SWN Production Company, LLC

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 12/9

API No. 47- 103 - \_\_\_\_\_  
Operator's Well No. William Ritchea WTZ 5H  
Well Pad Name: William Ritchea WTZ pad

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>529,231.760</u>
County: <u>103- Wetzel</u>		Northing: <u>4,391,141.252</u>
District: <u>Proctor</u>	Public Road Access: <u>Harlan Ridge</u>	
Quadrangle: <u>Wileyville</u>	Generally used farm name: <u>William Ritchea</u>	
Watershed: <u>Fish Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY		<b>OOG OFFICE USE ONLY</b>
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or  <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<input type="checkbox"/> RECEIVED

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**Required Attachments:**

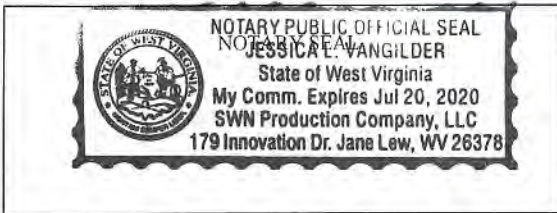
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

**Certification of Notice is hereby given:**

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Senior Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

*Brittany Woody*



Subscribed and sworn before me this 6<sup>th</sup> day of January, 2020  
Jessica L. Vangilder Notary Public  
 My Commission Expires 7-20-20

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 12/9 **Date Permit Application Filed:** 12/9  
**Notice of:**

- PERMIT FOR ANY WELL WORK       CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE       REGISTERED MAIL       METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice    WSSP Notice    E&S Plan Notice    Well Plat Notice   is hereby provided to:

SURFACE OWNER(s)  
Name: William & Shirley Ritchea  
Address: 12263 Proctor Creek Road  
New Martinsville, WV 26155

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: C/O Leatherwood Inc. Attn: Casey Saunders  
Address: 1000 Consol Energy Drive  
Canonsburg, PA 15317

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: See Attachment 13A  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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Environmental Protection

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A  
(8-13)

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API NO. 47- 009 -  
OPERATOR WELL NO. William Ritchea WTZ 5H  
Well Pad Name: William Ritchea WTZ pad

**Notice is hereby given by:**

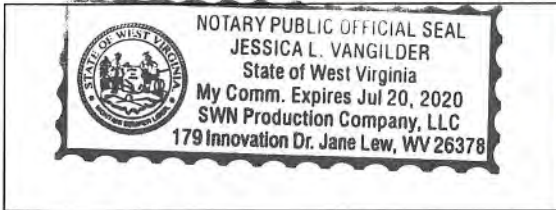
Well Operator: SWN Production Co., LLC  
Telephone: 304-884-1610  
Email: Brittany\_Woody@swn.com

*Brittany Woody*

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Facsimile: 304-884-1690

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 6<sup>th</sup> day of Jan., 2020.  
Jessica L. Vangilder Notary Public  
My Commission Expires 7-20-20

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WW-6A3  
(1/12)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry  
**Date of Notice:** 1/6/2020      **Date of Planned Entry:** 1/13/2020

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)  
 Name: William & Shirley Ritchea  
 Address: HC 60 Box 239  
New Martinsville, WV 26155  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
 Name: C/O Leatherwood Attn: Casey Saunders  
 Address: 1000 Consol Energy Drive  
Canonsburg, PA 15317

MINERAL OWNER(s)  
 Name: William & Shirley Ritchea  
 Address: HC 60 Box 239  
New Martinsville, WV 26155  
 \*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.670670 -80.663580</u>
County: <u>Wetzel</u>	Public Road Access: <u>Harlan Ridge</u>
District: <u>Proctor</u>	Watershed: <u>Little Fishing Creek</u>
Quadrangle: <u>Wileyville</u>	Generally used farm name: <u>William Ritchea</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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**Notice is hereby given by:**

Well Operator: SWN PRODUCTION COMPANY, LLC  
 Telephone: 304-884-1610  
 Email: Brittany\_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
 Facsimile: 304-884-1690

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Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INITIAL PERMIT

Pursuant to W. Va. Code § 20-2A-10(b), the scope of this (Initial) Permit is only required if the notice requirements of W. Va. Code § 20-2A-10(a) have not been met or if the notice of intent to drill requirement has NOT been waived in writing by the surface owner.

Notice of Intent Permit Application shall be provided at least TEN (10) days prior to filing a permit application. This Permit Application Filed: \_\_\_\_\_ Date of Notice: \_\_\_\_\_

Delivery method pursuant to West Virginia Code § 20-2A-10(c)

HAND DELIVERY  
 REGISTERED MAIL WITH RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 20-2A-10(b), at least ten days prior to filing a permit application, an operator shall be notified and receive receipt notification of hand delivery. The notice shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery. The notice shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery. The notice shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery.

Notice is hereby provided to the OPERATOR (OWH/Ma)

Name of Operator: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_

Notice is hereby given. Pursuant to West Virginia Code § 20-2A-10(a), notice of intent to drill shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery.

Field	Value
Well Name	_____
County	_____
Location	_____
Operator	_____
Surface Owner	_____
Permit Number	_____

This Notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery.

Field	Value
Well Operator	_____
Address	_____
City	_____
Telephone	_____
Facsimile	_____
Electronic Mail	_____

This and the Permit Application shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery. The notice shall be provided to the surface owner and the operator shall be notified and receive receipt notification of hand delivery.



WW-6A5  
(1/12)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 08/03/2020      **Date Permit Application Filed:** 11/19

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: William D. & Shirley E. Ritchea                                      Name: \_\_\_\_\_  
Address: 12263 Proctor Creek Road                                      Address: \_\_\_\_\_  
New Martinsville, WV 26155                                      \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>529,228.724</u>
County:	<u>Wetzel</u>		Northing:	<u>4,391,141.520</u>
District:	<u>Proctor</u>	Public Road Access:	<u>Harlan Ridge</u>	
Quadrangle:	<u>Wileyville</u>	Generally used farm name:	<u>William Ritchea WTZ</u>	
Watershed:	<u>Fish Creek</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator:	<u>SWN Production Company, LLC</u>	Address:	<u>1300 Fort Pierpont Dr. Suite 201</u>
Telephone:	<u>832-540-1136</u>		<u>Morgantown, WV 26508</u>
Email:	<u>Steve_Teel@swn.com</u>	Facsimile:	_____

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PROPOSED OPERATION

Notice: This Department notice shall be provided no later than the filing date of permit application.  
Date of Notice: \_\_\_\_\_  
Permit Application Number: \_\_\_\_\_

Delivery method requested:  First Class  Registered Mail  Return Receipt Requested  Certified Mail  Return Receipt Requested  Registered Mail  Return Receipt Requested  Certified Mail  Return Receipt Requested

Permit to Mine Code § 20-2A-10(c) no later than the date for filing its permit application an operator shall, by certified mail return a copy requested or paid for by the surface owner whose land will be used for the drilling of a horizontal well under the proposed operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in connection with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six of this chapter. (b) The form required by this section shall be given to the surface owner in the address listed in the records of the sheriff of the mine

Notice is hereby provided to the SURFACE OWNER (SEE) for the address listed in the records of the sheriff of the mine of notice:

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_  
State: \_\_\_\_\_  
Zip: \_\_\_\_\_

Permit to Mine Code § 20-2A-10(c) notice is hereby given that the undersigned well operator has developed a plan for operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

Section	County	Tract No.	Acres
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

This Notice shall include: (1) A copy of this code section; (2) The information required to be provided by WV Code § 20-2A-10(c) to a surface owner whose land will be used in connection with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary of the Department of Environmental Protection, P.O. Box 10700, Charleston, WV 25310 (606-928-0450) or by visiting the website [www.dep.wv.gov](http://www.dep.wv.gov).

WV Operator: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_  
State: \_\_\_\_\_  
Zip: \_\_\_\_\_

Oil and Gas Survey Notice  
The Office of Oil and Gas processes and provides personal information such as name, address and telephone number as part of our regulatory duties. Your personal information may be included to other state agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact the Office of Oil and Gas, 1000 Kanawha Blvd. S., Charleston, WV 25304.

WW-6A4  
(1/12)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

**Date of Notice:** 10/09/2020 **Date Permit Application Filed:** 10/9

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY  CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: William D. & Shirley E. Ritchea  
Address: 12263 Proctor Creek Road  
New Martinsville, WV 26155

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>529,231.760</u>
County:	<u>Wetzel</u>		Northing:	<u>4,391,141.252</u>
District:	<u>Proctor</u>	Public Road Access:	<u>Harlan Ridge</u>	
Quadrangle:	<u>Wileyville</u>	Generally used farm name:	<u>William Ritchea WTZ</u>	
Watershed:	<u>Fish Creek</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN Production Company, LLC  
Address: 1300 Fort Pierpont Dr, Suite 201  
Morgantown, WV 26508  
Telephone: 832-540-1136  
Email: Steve\_Teel@swn.com  
Facsimile: \_\_\_\_\_

Authorized Representative: Steve Teel  
Address: 1300 Fort Pierpont Dr, Suite 201  
Morgantown, WV 26508  
Telephone: 832-540-1136  
Email: Steve\_Teel@swn.com  
Facsimile: \_\_\_\_\_

RECEIVED

Office of Oil and Gas

DEC 11 2020

WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WW-6A5  
(1/12)

4710803367  
Operator Well No: WILLIAM RITCHEA WTZ 5H

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 10/09/2020      **Date Permit Application Filed:** 10/9

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>William D. &amp; Shirley E. Ritchea</u>	Name: _____
Address: <u>12263 Proctor Creek Road</u>	Address: _____
<u>New Martinsville, WV 26155</u>	_____

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>529,231.760</u>
County: <u>Wetzel</u>		Northing: <u>4,391,141.252</u>
District: <u>Proctor</u>	Public Road Access: <u>Harlan Ridge</u>	
Quadrangle: <u>Wileyville</u>	Generally used farm name: <u>William Ritchea WTZ</u>	
Watershed: <u>Fish Creek</u>		

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: <u>SWN Production Company, LLC</u>	Address: <u>1300 Fort Pierpont Dr. Suite 201</u>
Telephone: <u>832-540-1136</u>	<u>Morgantown, WV 26508</u>
Email: <u>Steve_Teel@swn.com</u>	Facsimile: _____

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office of Oil and Gas  
  
DEC 11 2020  
  
WV Department of  
Environmental Protection



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III  
Secretary of Transportation/  
Commissioner of Highways

January 28, 2020

Jimmy Wriston, P. E.  
Deputy Secretary/  
Deputy Commissioner

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the William Ritchea Pad, Wetzel County  
William Ritchea WTZ 5H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2011-0618 which has been issued to Southwestern Energy for access to the State Road for a well site located off Wetzel County Route 1/19 SLS.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Brittany Woody  
Southwestern Energy  
CH, OM, D-6  
File

RECEIVED  
Office of Oil and Gas

DEC 11 2020

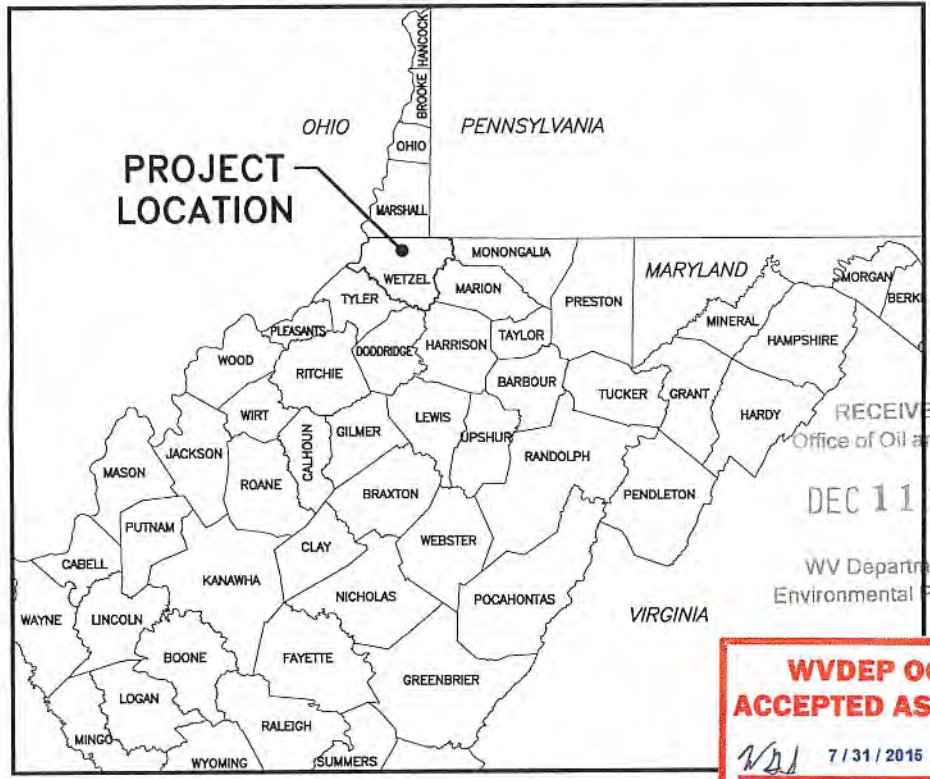
WV Department of  
Environmental Protection

Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
CarboNRT	Tracer	Ceramic Proppant	66402-68-4
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
Econo-Cl200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
Formaldehyde	50-00-0		
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Plexslick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated	68551-12-2
		Oleic Acid Diethanolamide	93-83-4
Ammonium Chloride	12125-02-9		
Plexslick 953	Friction Reducer	Petroleum Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Ammonium Chloride	12125-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
Plexslick 957	Friction Reducer	Petroleum Distillate	64742-47-8
		Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated	68551-12-2
		Water	7732-15-5
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06-9
Plexaid 655 NM	Scale Inhibitor	Diethylenetriamine penta (methylene phosphonic acid)	15827-30-8
Plexslick 922	no data available	Copolymer of 2-propenamide	69418-26-4
		Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium chloride ((NH4)Cl)	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
Tolcide PS50A	Biocidal product	Tetrakis (hydroxymethyl) phosphonium sulphate	55566-30-8
		Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	397256-50-7
LD-2950	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Ethoxylated alcohol	Proprietary
		Poly (oxy-1,2-ethanediy) alpha.-tridecyl-.omega.-hydroxy-, branched	69011-36-5
Legend LD-7750W	Scale Control	Methanol	67-56-1
		Phosphonic Acid Salt	Proprietary
MC MX 8-4743	Specialty Product	Sodium Nitrate	7631-99-4

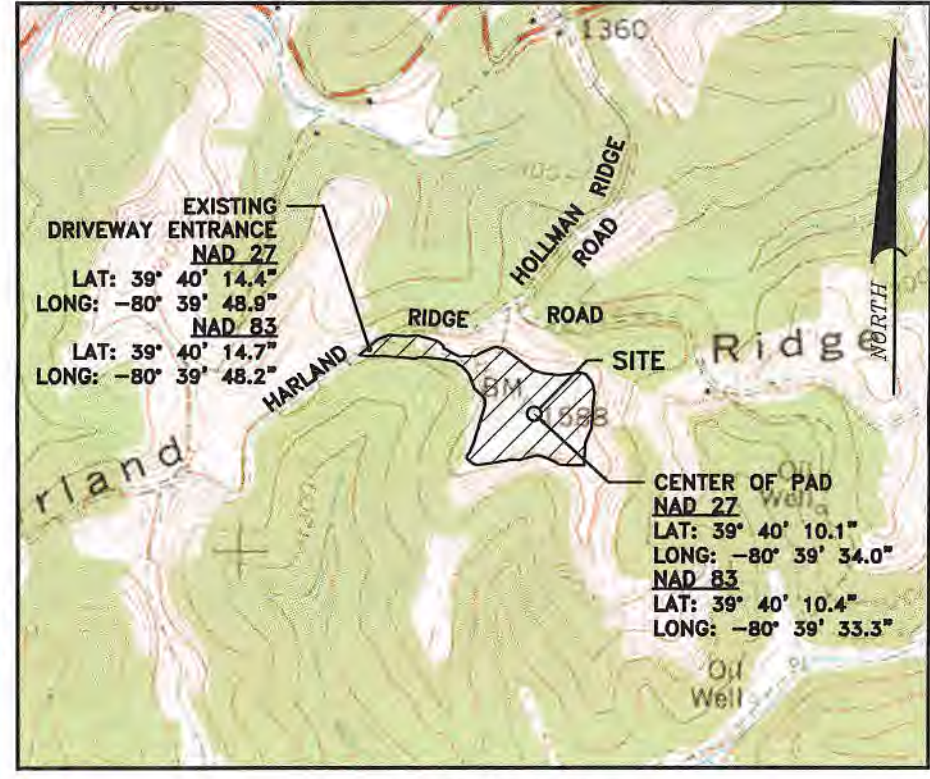
# AS-BUILT SITE PLAN FOR WILLIAM & SHIRLEY RITCHEA WTZ PAD A PROCTOR DISTRICT, WETZEL COUNTY, WEST VIRGINIA



DRAWN BY: JAR  
 DATE: 07/29/2015  
 SCALE: AS SHOWN  
 DWG. NO.: 087569009



**COUNTY MAP**  
N.T.S.



**LOCATION MAP**  
SCALE - 1"=1000'

RECEIVED  
 Office of Oil and Gas  
 DEC 11 2020  
 WV Department of  
 Environmental Protection  
**WVDEP OOG  
ACCEPTED AS-BUILT**  
*WJL* 7/31/2015

**WEST VIRGINIA 811**  
 CALL BEFORE YOU DIG!  
 Dial 811 or 800.245.4848  
Miss Utility of West Virginia

**SWN**  
 Southwestern Energy®

**OPERATOR**  
 SWN PRODUCTION CO., LLC  
 ATTN: DEE SOUTHALL  
 P.O. BOX 1300  
 JANE LEW, WV 26378  
 (832) 796-1614

**SITE DATA**

TOTAL DISTURBED AREA: 13.6 ACRES  
 ROAD DISTURBED AREA: 3.9 ACRES  
 PAD DISTURBED ACRES: 9.7 ACRES  
 ACCESS ROAD LENGTH: 1,079'  
 ACCESS ROAD AVERAGE WIDTH: 24'  
 WELL PAD ELEVATION: 1,563.0'

**WELL API NUMBERS**

1H API 103-03128  
 ISSUED 06/15/15  
 3H API 103-03129  
 ISSUED 06/15/15  
 5H NOT PERMITTED  
 6H NOT PERMITTED  
 201H API 103-03130  
 ISSUED 06/15/15  
 205H NOT PERMITTED  
 410H API 103-03134  
 ISSUED 07/23/15

*DmH 1-25-20*

**LIST OF DRAWINGS**

1 OF 14 . . . . . COVER SHEET  
 2-3 OF 14 . . . . . EVACUATION ROUTE/ PREVAILING WINDS  
 4 OF 14 . . . . . AS-BUILT SITE PLAN OVERVIEW  
 5-9 OF 14 . . . . . AS-BUILT SITE PLAN  
 10-12 OF 14 . . . . . RECLAMATION PLAN  
 13 OF 14 . . . . . ACCESS DRIVE PROFILE  
 14 OF 14 . . . . . DETAILS

AT LEAST 48 HOURS, BUT NOT MORE THAN 10 WORKING DAYS (EXCLUDING WEEKENDS AND HOLIDAYS), PRIOR TO STARTING ANY EARTH DISTURBANCE ACTIVITIES, ALL CONTRACTORS INVOLVED IN THESE ACTIVITIES SHALL CONTACT MISS UTILITY OF WEST VIRGINIA AT 811 OR 1-800-245-4848.

**BETTEW**  
 RETTEW Associates, Inc.  
 5143 Stonham Road, Suite 100, North Canton, OH 44720  
 Phone (330) 818-9770 • Fax (330) 818-9760  
Engineers • Planners • Surveyors • Landscape Architects • Environmental Consultants

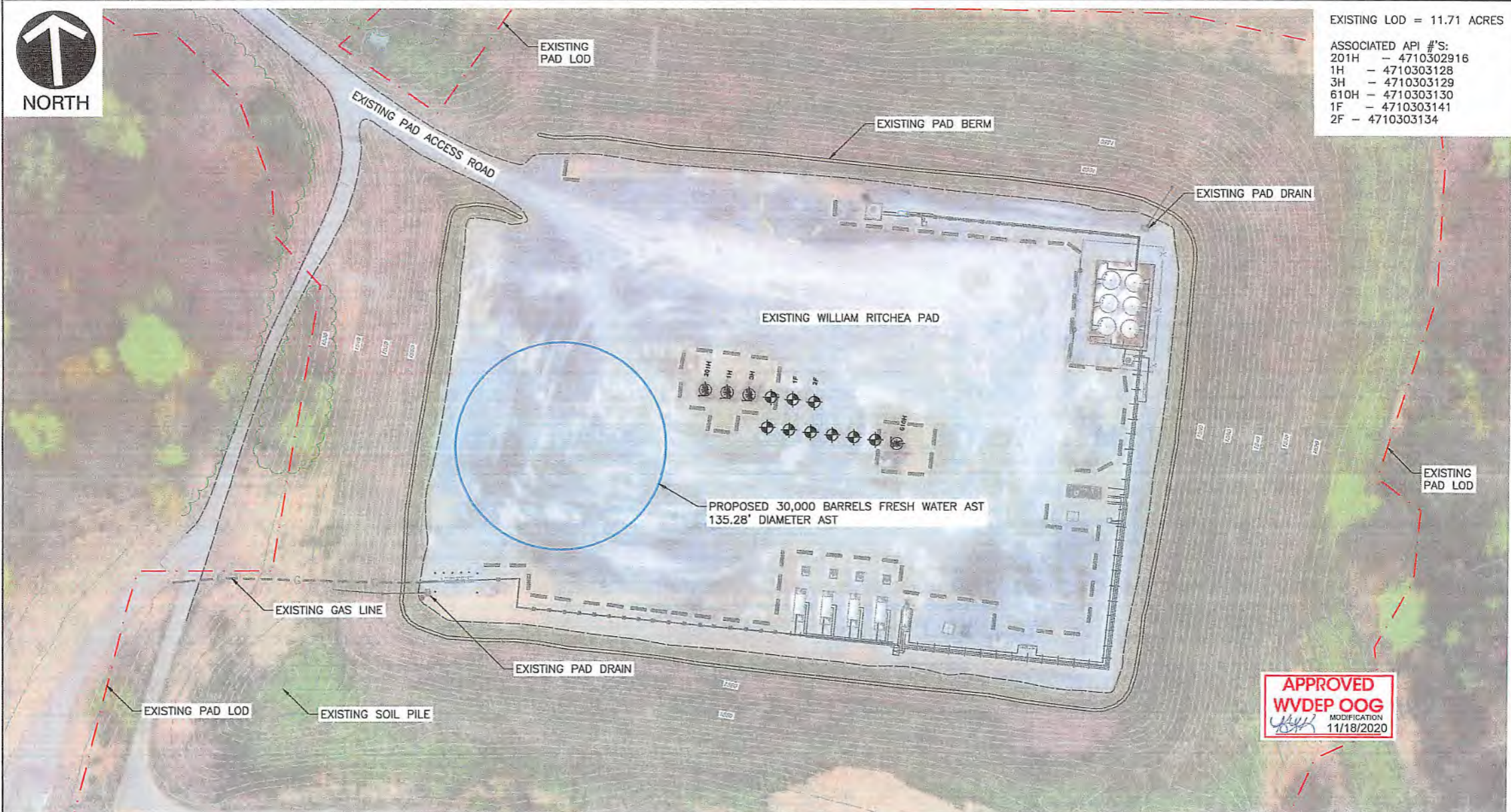
COVER SHEET FOR WILLIAM & SHIRLEY RITCHEA WTZ PAD A PROCTOR DISTRICT WETZEL COUNTY, WV



EXISTING LOD = 11.71 ACRES

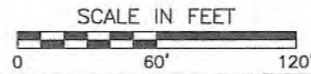
ASSOCIATED API #'S:  
201H - 4710302916  
1H - 4710303128  
3H - 4710303129  
610H - 4710303130  
1F - 4710303141  
2F - 4710303134

F:\300-000\303-223\--C102\Draw\EXHIBIT\303223-EX-RITCHEA AST EXHIBIT.dwg(AST EXHIBIT) LS:(9/30/2020 - zwoover) - LP: 9/30/2020 3:10 PM



$\frac{R^2}{A} \rightarrow V^+$

**NOTE**  
1. PROPOSED AST WILL TEMPORARILY STORE FRESH WATER. THE AST WILL HOLD A MAXIMUM OF 30,000 BARRELS (1,260,000 GALLONS) OF WATER



**C&E**  
Civil & Environmental Consultants, Inc.  
600 Marketplace Ave · Suite 200 · Bridgeport, WV 26330  
Ph: 304.933.3119 · Fax: 304.933.3327  
www.cecinc.com

DRAWN BY:	LDP	CHECKED BY:	JMP	APPROVED BY:	MWF	FIGURE NO.:	1
DATE:	SEPTEMBER 2020	DWG SCALE:	1"=60'	PROJECT NO.:	303-223		

SWN PRODUCTION COMPANY, LLC  
WILLIAM RITCHEA AST  
PROCTOR DISTRICT  
WETZEL COUNTY, WEST VIRGINIA  
WILLIAM RITCHEA WTZ PAD  
CONSTRUCTION & RECLAMATION AS-BUILT