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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, July 29, 2022  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

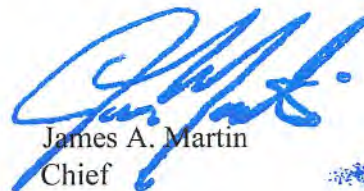
Re: Permit Modification Approval for CASH 1H  
47-103-03398-00-00

**Lateral Extension**

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, written in a cursive style. Below the signature, the name "James A. Martin" and the title "Chief" are printed in a black, sans-serif font. A small blue starburst graphic is located to the right of the signature.

James A. Martin  
Chief

Operator's Well Number: CASH 1H  
Farm Name: JOHN R. & PHYLLIS R. BOHRER  
U.S. WELL NUMBER: 47-103-03398-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7/29/2022

Promoting a healthy environment.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Center Littleton  
Operator ID County District Quadrangle

2) Operator's Well Number: 1H Well Pad Name: Cash

3) Farm Name/Surface Owner: John R. & Phyllis R. Bohrer Public Road Access: CR-8 Low Gap Run Road

4) Elevation, current ground: 1,501' Elevation, proposed post-construction: 1,488'

5) Well Type (a) Gas  Oil  Underground Storage

Other

(b) If Gas Shallow  Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 7,577', 49', 2,620 PSI

8) Proposed Total Vertical Depth: 7,577'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18,991'

11) Proposed Horizontal Leg Length: 11,031'

12) Approximate Fresh Water Strata Depths: 155'

13) Method to Determine Fresh Water Depths: Offset Wells, 47-103-02537, 47-103-02647

14) Approximate Saltwater Depths: 2,107'

15) Approximate Coal Seam Depths: 1,168'-1,171', 1,270'-1,276'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	26	New	A252 GR 3	85.6	40	40 ✓	49 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1326	1326 ✓	1208 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2758	2758 ✓	1065 ft^3 / CTS
Production	6	New	P-110	24	18991	18991 ✓	500' above intermediate casing
Tubing							
Liners							

Kenneth Greynolds  
Digitally signed by Kenneth Greynolds  
 DN: cn = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov c = AD O = WVDEP OU = Oil and Gas  
 Date: 2022.07.06 10:28:58 -0400

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	26	30	0.312	1000	18	Class A	1.18
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A / Type 1	1.13 - 1.19
Coal							
Intermediate	9 5/8	12 3/8	0.352	3520	2816	Class A / Type 1	1.13 - 1.19
Production	6	8 1/2	0.400	14580	11664 ✓	Class A/H	1.04 - 2.10
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.91

22) Area to be disturbed for well pad only, less access road (acres): 7.83

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500’.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500’.
- Production: One solid body centralizer spaced every joint from production casing shoe to KOP.

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24) Describe all cement additives associated with each cement type:

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Conductor: Class A no additives  
 Surface: Calcium Chloride. Used to speed the setting of cement slurries  
 Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.  
 Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
 Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
 Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

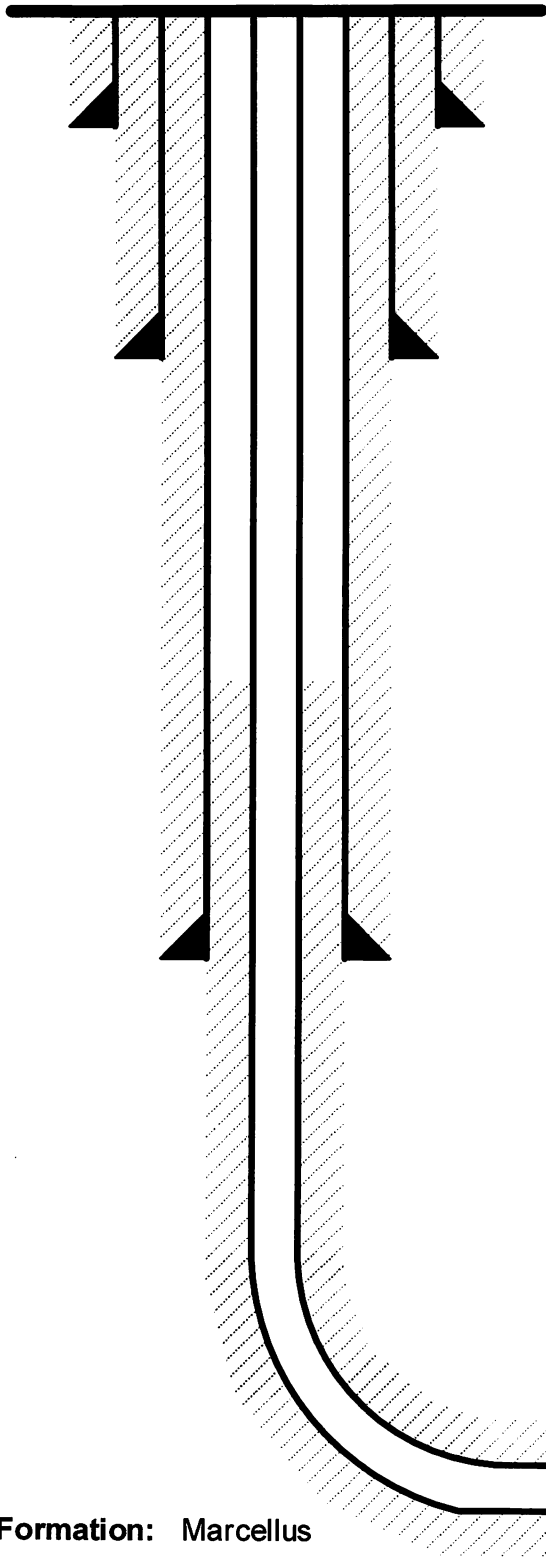
\*Note: Attach additional sheets as needed.

**EQT Production**

**Wellbore Diagram**

Well: Cash 1H  
Pad: Cash  
Elevation: 1488' GL 1501' KB

County: Wetzel  
State: West Virginia



**Conductor @ 40'**

26", 85.6#, A252 GR3, cement to surface w/ Class A

**Surface @ 1,326'**

13-3/8", 54.5#, J-55, cement to surface w/ Class A/Type I

**Intermediate @ 2,758'**

9-5/8", 36#, J-55, cement to surface w/ Class A/Type I

**Production @ 18,991' MD / 7,577' TVD**

6", 24#, P-110, cement to 500' inside 9-5/8" w/ Class A/H

**Formation: Marcellus**

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NOT TO SCALE

**WEST VIRGINIA GEOLOGICAL PROGNOSIS**

LIT69

Horizontal Well  
Pad Name: **CASH  
LIT69**

**Drilling Objectives:**

Marcellus  
Littleton  
Wetzel

**Quad:**

**County:**

**Elevation:**

**Recommended Azimuth**

**1501 KB  
315 Degrees**

**1488 GL**

**Recommended total wellbore length:**

**Proposed Logging Suite:**

-No Pilot Hole Needed

**Coal requirements:**

Run a directional survey from the surface through the deepest coal seam

**ESTIMATED FORMATION TOPS**

Derived from wells **4710302537** **4710302647**

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	155		FW from offsets @ 155, . . . . .
Sewickley Coal	1168	1171 Coal		
Pittsburgh Coal	1270	1276 Coal		SW @ 2107, . . .
Big Injun	2584	2708 Sandstone		Hydrocarbon prod/show in offset @ 1005,2013,2365,2592,3561, . . .
Int. csg pt	2758			50 ft below Big Injun
Berea	2853	3150 Sandstone		
Gantz	3213	3357 Silty sand		
Fifty foot	3379	3421 Silty sand		Outside of Storage Boundary
Thirty foot	3454	3480 Silty sand		
Bavard	3522	3643 Sandstone		
Upper Speechley	3972	4025 Silty sand		
Speechley	4035	4116 Silty sand		
Baltown	4116	4442 Silty sand		
Bradford	4442	5087 Silty sand		
Benson	5575	5961 Silty sand		
Alexander	5961	6417 Silty sand		
Elk	6417	7143 Silty sand		
Sonyea	7143	7290 Gray shale		
Middlesex	7290	7326 Black Shale		
Genesee	7326	7401 Gray shale interbedded		
Genesee	7401	7428 Black Shale		
Tully	7428	7452 Limestone		
Hamilton	7452	7553 Gray shale with some		
Marcellus	7553	7601 Black Shale		
-Purcell	7572	7574 Limestone		
-Cherry Valley	7585	7587 Limestone		
<b>-Lateral Zone</b>	<b>7577</b>			
Onondaga	7601	Limestone		

Top RR Base RR  
RED ROCK SHOWS NOT LISTED IN

**Comments:**

Note that this is a TVD prog for a horizontal well (azimuth of 315 degrees; target formation = Marcellus). All measurements taken from estimated KB elevation. Water and coal information estimated from surrounding well data.

**RECOMMENDED CASING POINTS**

	CSG OD		CSG DEPTH:	Planned Depth	
<b>Conductor:</b>	18 5/8"			40	
<b>Freshwater / Coal:</b>	13 3/8"			1326	50' below Pittsburgh
<b>Intermediate 1:</b>	9 5/8"			2758	50' below big injun
<b>Production:</b>	5 1/2"			@ TD	

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**EQT Production**  
**Hydraulic Fracturing Monitoring Plan**  
**Pad ID: Cash**  
**County: Wetzel**

**July 14 2022**

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## **Purpose**

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Cash pad: 1H, 3H, 5H & 7H

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

### **1. Communications with Well Operators**

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

### **2. Reporting**

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

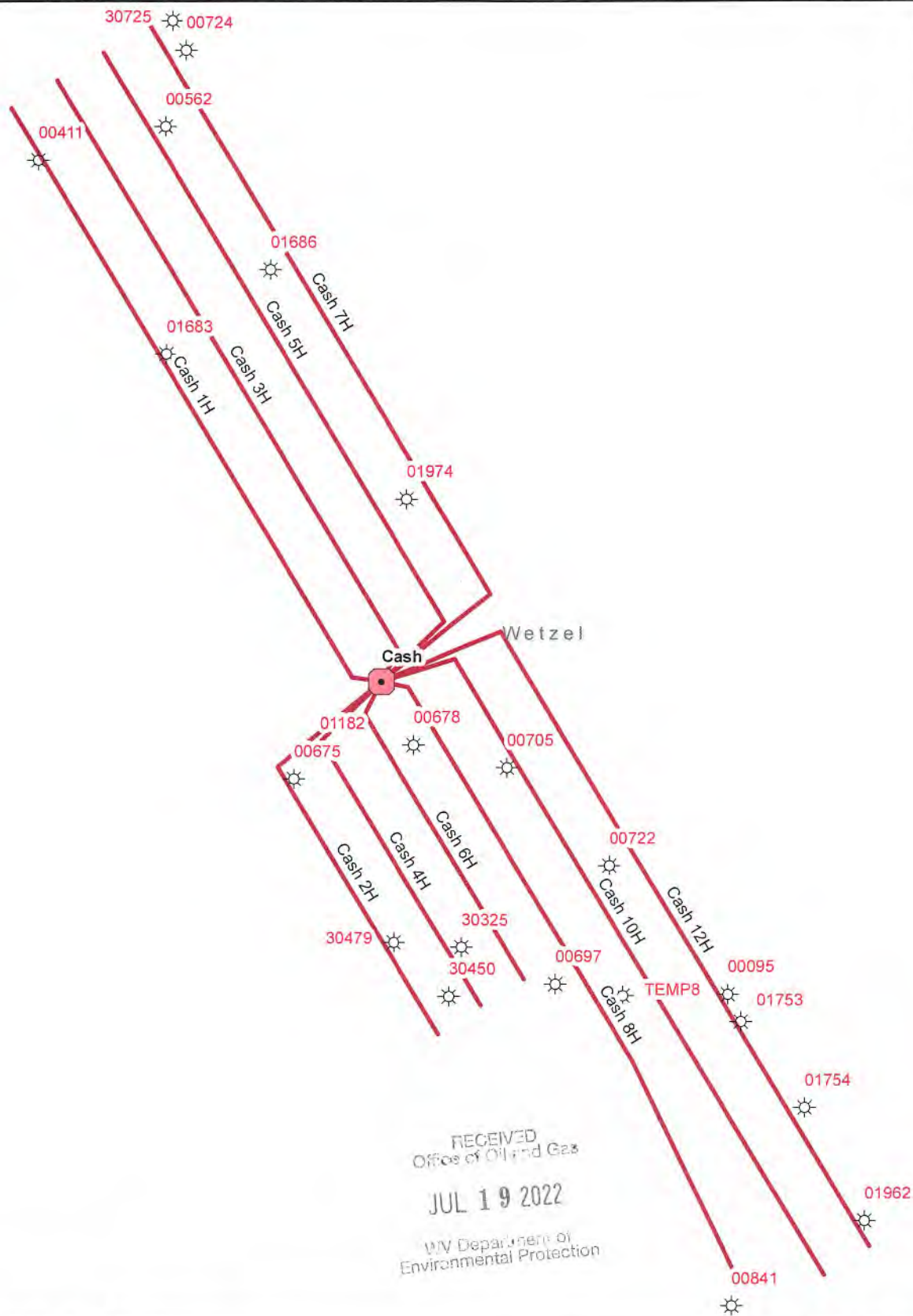
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**EQT**  
 EQT Corporation  
 625 Liberty Avenue  
 Pittsburgh, PA 15222

Cash

Vertical Offsets and  
 Foreign Laterals  
 within 500'

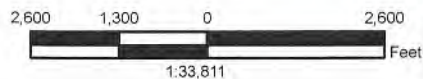
**Legend**

Foreign Offset Wells

Well Pad Sites

**Well Lateral\_FM  
 Formation**

- Geneseo
- Marcellus
- Utica



**Disclaimer:**

This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

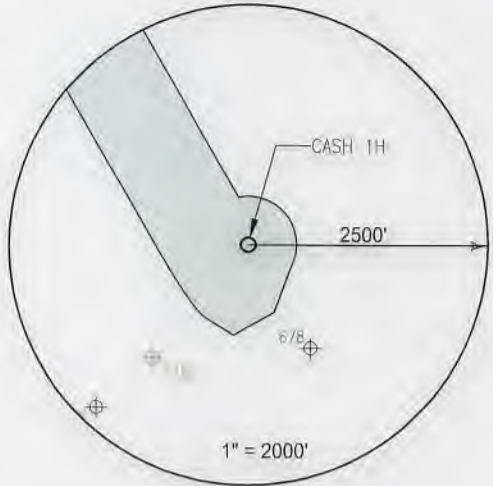


WellID	WellStatus	date	FmatTD	Permit	RemarksPRO	Operator	Longitude	Latitude	TargetFm	DatumEleva	TotalDepth-SS	Total Depth
4710300095	GAS	4/10/1919		00095	BNJGDN	EPC	-80.5610	39.6142		1120.0000	-1857.0000	2977.0000
4710300411	GAS	6/10/1955		00411		L & M OIL & GAS	-80.6064	39.6568		1120.0000	-1990.0000	3110.0000
4710300562	GAS	10/16/1964		00562		WILLIAM CASSADY	-80.5980	39.6585		1133.0000	-1317.0000	2450.0000
4710300675	UNK	11/21/1904		00675	GDN	EPC	-80.5896	39.6253		0.0000	-3124.0000	3124.0000
4710300678	GAS	2/1/1906		00678	GDN	EPC	-80.5817	39.6270		0.0000	-2996.0000	2996.0000
4710300697	P&A			00697		CNG	-80.5724	39.6148		1121.0000	-1813.0000	2934.0000
4710300705	GAS	8/27/1917		00705	BNJGDSGDN	EPC	-80.5756	39.6258		1310.0000	-1843.0000	3153.0000
4710300722	GAS	9/28/1905		00722	MXBNJ	MANUFACTURERS L& H	-80.5688	39.6208		1480.0000	-890.0000	2370.0000
4710300724	GAS	4/12/1924		00724		MANUFACTURERS L& H	-80.5966	39.6624		1170.0000	-1080.0000	2250.0000
4710300841	GAS-P	9/14/1903		00841	NCR	EPC	-80.5608	39.5983		1020.0000	-99999.0000	101019.0000
4710301182	P&A			01182	NCR	WEST VIRGINIA	-80.5879	39.6267		1075.0000	-99999.0000	101074.0000
4710301683	GAS	8/10/1995		01683	GNZ30FGDN	OHIO L & M	-80.5980	39.6469		1158.0000	-2149.0000	3307.0000
4710301686	GAS	8/10/1995		01686	GDN	OHIO L & M	-80.5911	39.6512		1093.0000	-2017.0000	3110.0000
4710301753	GAS	11/14/1997		01753	BNJ	D A C	-80.5601	39.6128		988.0000	-1362.0000	2350.0000
4710301754	GAS	11/6/1997		01754	BNJBVD	D A C	-80.5560	39.6084		1022.0000	-2366.0000	3388.0000
4710301962	GAS	10/14/2003		01962	KNRGDNBYD	EXCEL ENERGY	-80.5521	39.6026		1325.0000	-2308.0000	3633.0000
4710301974	GAS	9/16/2003		01974	BNJ/GDN	D A C	-80.5821	39.6395		1441.0000	-2212.0000	3653.0000
4710330325	GAS	5/17/1905	LOWER HURON SHALE	30325	LFPSL2BNJ	MANUFACT LIGHT	-80.5786	39.6167		1283.0000	-1735.0000	3018.0000
4710330450	GAS	3/22/1905		30450	SLBNJGDN4SD	CARNEGIE NAT GAS	-80.5794	39.6142		1190.0000	-374.0000	1564.0000
4710330479	GAS	2/21/1906		30479	BNJGDN	MANUFACT LIGHT	-80.5831	39.6169		1358.0000	-1007.0000	2365.0000
4710330725	GAS	11/30/1925	LOWER HURON SHALE	30725		CARNEGIE NAT GAS	-80.5975	39.6639		1282.0000	-2030.0000	3312.0000
47103TEMP8	UNK			TEMP8			-80.5679	39.6142		0.0000	-99999.0000	99999.0000

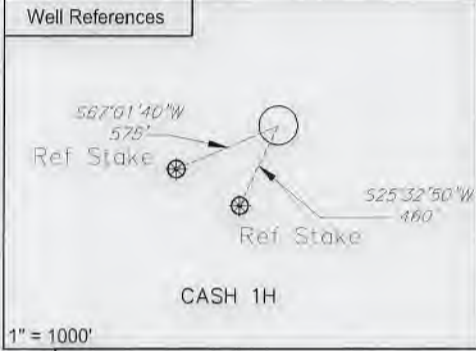
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Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	15	58.0	Wetzel	Center	John R. & Phyllis R. Bohrer	52.95
2	19	8.0	Wetzel	Center	Charles O. & Sherlene J. Phillips	89.94
3	19	7.0	Wetzel	Center	Brandi L. Briggs & Sharon Sue Long	67.11
4	15	45.0	Wetzel	Center	No Info	17.94
5	15	44.0	Wetzel	Center	John R. & Phyllis R. Bohrer	43.80
6	15	30.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	25.75
7	15	17.0	Wetzel	Center	Jonathan W White	41.50
8	15	28.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	29.00
9	15	14.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	1.00
10	15	13.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	0.44
11	15	15.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	10.12
12	15	11.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	9.80
13	15	9.0	Wetzel	Center	Kenneth R. McCall	8.02
14	15	8.0	Wetzel	Center	David W. & Rachel M. Morris	25.00
15	14	10.0	Wetzel	Center	Johnny Kenneth & Debrah K. Greathouse	122.00
16	11	29.0	Wetzel	Center	Edward M., II & Judith Q. Kauffman, Jeffrey M. Kauffman and Jennifer M. Stake	42.50
17	11	28.0	Wetzel	Center	McLain Living Trust	36.90
18	10	57.0	Wetzel	Center	McLain Living Trust	38.00
19	10	44.0	Wetzel	Center	Danny C. Briggs and Diana L. Briggs	22.20
20	10	43.0	Wetzel	Center	Louise Maxine & Jack Morris	22.76



Lease	Owner	Acres
215535	Green Dot Farm, Inc., et al.	121.18 ac
120250	Jeanine Anne Lambert, et al.	150 ac.
110102	Acropolis, Inc., et al.	43.8 ac.
136368	Owen E. Schmucker and Saloma D. Schmucker, et al.	77.41875 ac
120326004	Owen E. Schmucker and Saloma D. Schmucker, et al.	52.45 ac.
174986	Ronald Richard Morris, Sr., et al.	10.122 ac.
103122	William B. Franck and Pamela S. Franck, Trustees of the William B. and Pamela S. Franck Joint Revocable Living Trust dated 2/12/2018, et al.	8.9 ac.
120326015	Mary Colleen Olson, et al.	125.1625 ac.
216185	Drilling Appalachian Corporation, et al.	122 ac.
218180	Green Dot Farm, Inc.	45.14 ac.
131242	Green Dot Farm, Inc., et al.	36.9 ac.
168019	Green Dot Farm, Inc., et al.	38 ac.
110576	Green Dot Farm, Inc., et al.	47.5 ac.

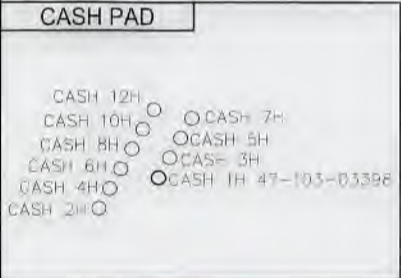


**Notes:**  
 CASH 1H coordinates are  
 NAD 27 N: 413,402,914 E: 1,694,689,297  
 NAD 27 Lat: 39.629973 Long: -80.583995  
 NAD 83 UTM N: 4,386,781,032 E: 535,717,278

CASH 1H Landing Point coordinates are  
 NAD 27 N: 413,572,682 E: 1,694,196,636  
 NAD 27 Lat: 39.630423 Long: -80.585752  
 NAD 83 UTM N: 4,386,830,244 E: 535,566,319

CASH 1H Bottom Hole coordinates are  
 NAD 27 N: 423,111,560 E: 1,688,656,583  
 NAD 27 Lat: 39.656424 Long: -80.605836  
 NAD 83 UTM N: 4,389,708,140 E: 535,830,045

West Virginia Coordinates system of 1927 (North Zone)  
 based upon Differential GPS Measurements  
 Plat orientation, Corner and well ties are based upon  
 the grid north meridian  
 Well location references are based upon the grid north  
 meridian.  
 UTM coordinates are NAD83, Zone 17, Meters.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*L. L. Smit*  
 L. L. S. 687



FILE NO:  
 DRAWING NO:  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY:  
 1:2500  
 PROVEN SOURCE OF ELEVATION:  
 NGS CORS Station



DATE: JULY 14 20 22  
 OPERATORS WELL NO: Cash 1H  
 API WELL NO: MOD  
 47 - 103 - 03398  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

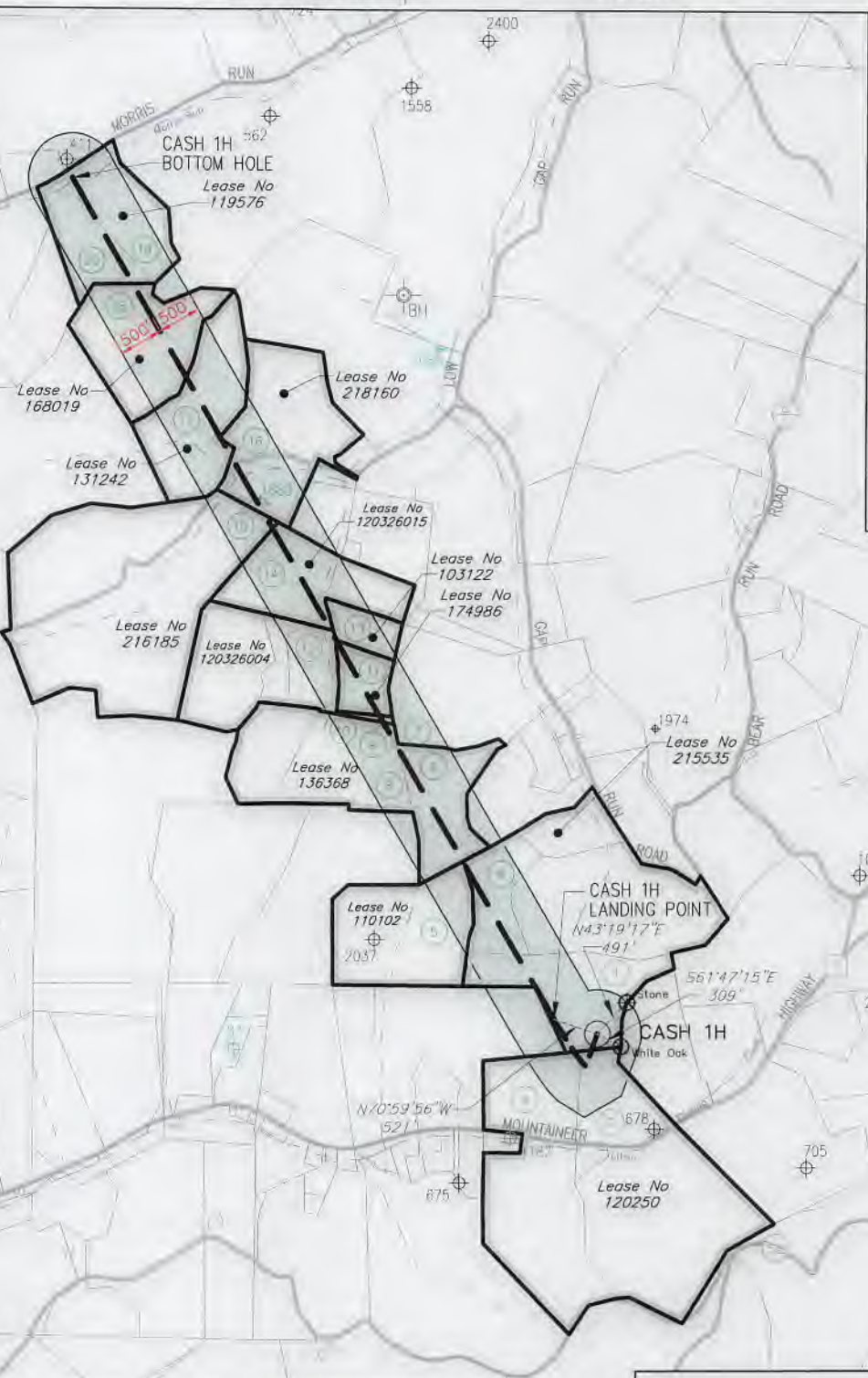
LOCATION ELEVATION: 1501' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton  
 DISTRICT: Center COUNTY: Wetzel

SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±  
 ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18 ±

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,577'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow  
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
 Canonsburg, PA 15317 Clarksburg, WV 26301

Cash 1H  
Cash  
EQT Production Company



**NOTES ON SURVEY**

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

**LEGEND**

- Active Well Location
- Proposed Well Location
- Proposed Gas Well
- Located Carrier, as noted
- Surface Fract Lines (Surveyed)
- Surface Fract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

( ) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Thomas C. Smit*  
L. L. S. 687



SEAL

FILE NO:  
DRAWING NO:  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

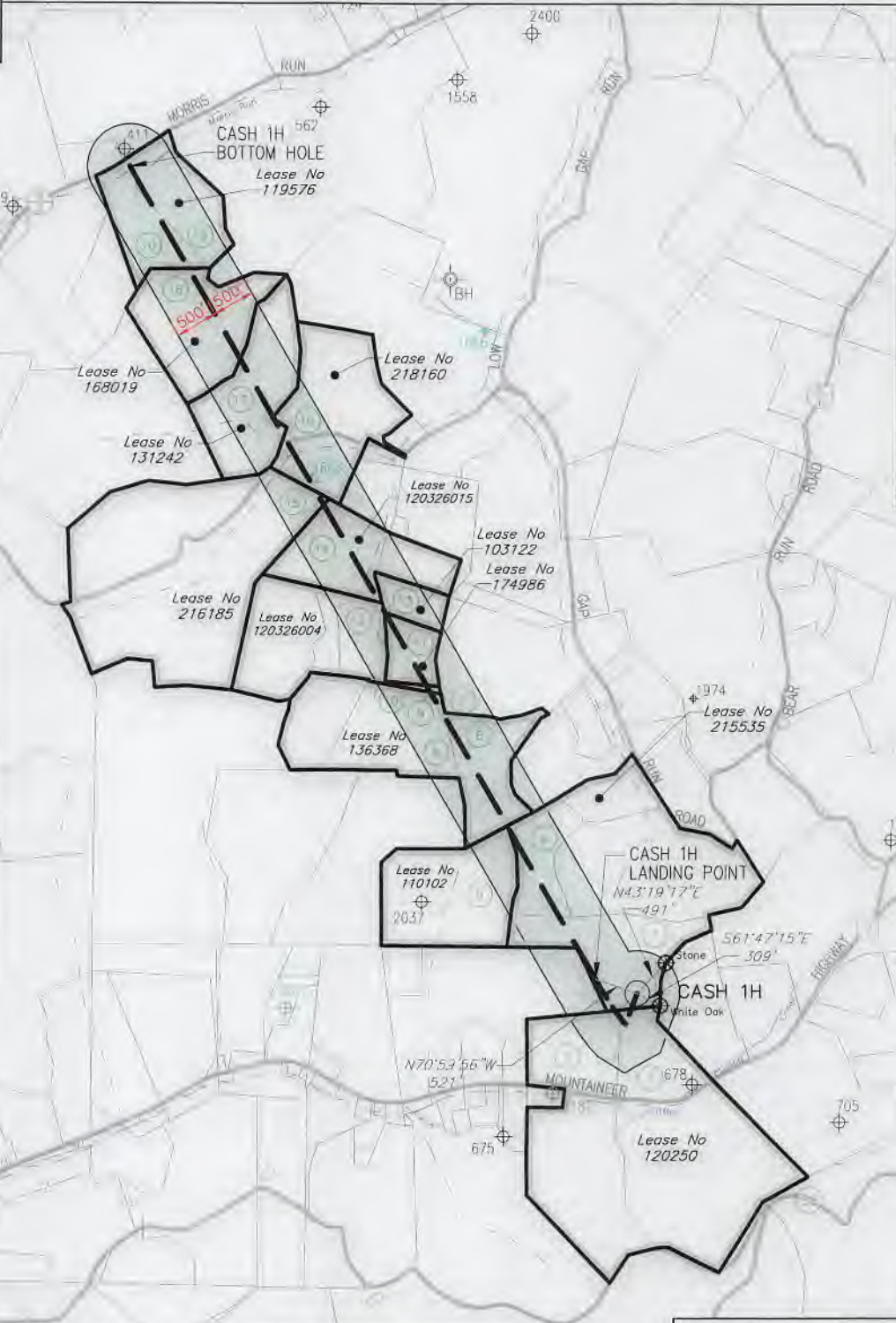


DATE: JULY 14 20 22  
OPERATORS WELL NO: Cash 1H  
API WELL NO: **MOD**  
47 - 103 - 03398  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION ELEVATION: 1501' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton  
DISTRICT: Center COUNTY: Wetzel  
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±  
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,577'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow  
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 26301

Cash 1H  
Cash  
EQT Production Company



**NOTES ON SURVEY**

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7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

**LEGEND**

- Active Well Location
- Logged Well Location
- Abandoned Well
- Surface Trout Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

( ) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Thomas C. Smit*

L. L. S. 687



SEAL

FILE NO: \_\_\_\_\_  
 DRAWING NO: \_\_\_\_\_  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OIL AND GAS DIVISION

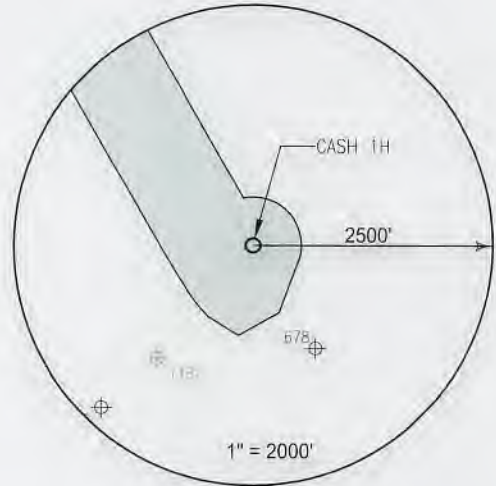
DATE: JULY 14 20 22  
 OPERATORS WELL NO: Cash 1H  
 API WELL NO: MOD  
 47 - 103 - 03398  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
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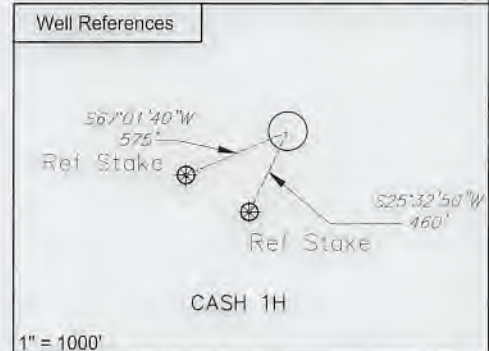
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow  
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
 Canonsburg, PA 15317 Clarksburg, WV 26301

Cash 1H  
Cash  
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	15	58.0	Wetzel	Center	John R. & Phyllis R. Bohrer	52.95
2	19	8.0	Wetzel	Center	Charles O. & Sherlene J. Phillips	89.94
3	19	7.0	Wetzel	Center	Brandi L. Briggs & Sharon Sue Long	67.11
4	15	45.0	Wetzel	Center	No Info	17.94
5	15	44.0	Wetzel	Center	John R. & Phyllis R. Bohrer	43.80
6	15	30.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	25.75
7	15	17.0	Wetzel	Center	Jonathan W White	41.50
8	15	28.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	29.00
9	15	14.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	1.00
10	15	13.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	0.44
11	15	15.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	10.12
12	15	11.0	Wetzel	Center	Owen E. & Saloma D. Schmucker	9.80
13	15	9.0	Wetzel	Center	Kenneth R. McCall	8.02
14	15	8.0	Wetzel	Center	David W. & Rachel M. Morris	25.00
15	14	10.0	Wetzel	Center	Johnny Kenneth & Debrah K. Greathouse	122.00
16	11	29.0	Wetzel	Center	Edward M., II & Judith Q. Kauffman, Jeffrey M. Kauffman and Jennifer M. Stake	42.50
17	11	28.0	Wetzel	Center	McLain Living Trust	36.90
18	10	57.0	Wetzel	Center	McLain Living Trust	38.00
19	10	44.0	Wetzel	Center	Danny C. Briggs and Diana L. Briggs	22.20
20	10	43.0	Wetzel	Center	Louise Maxine & Jack Morris	22.76



Lease	Owner	Acres
215535	Green Dot Farm, Inc., et al	121.18 ac
120250	Jeanne Anne Lambert, et al.	150 ac
110102	Acropolis, Inc., et al.	43.8 ac
136368	Owen E. Schmucker and Saloma D. Schmucker, et al	77.41875 ac
120326004	Owen E. Schmucker and Saloma D. Schmucker, et al	52.45 ac
174986	Ronald Richard Morris, Sr., et al.	10.122 ac
103122	William B. Franck and Pamela S. Franck, Trustees of the William B. and Pamela S. Franck Joint Revocable Living Trust dated 2/12/2018, et al	8.9 ac
120326015	Mary Colleen Olson, et al	125.1625 ac
216185	Drilling Appalachian Corporation, et al	122 ac
218160	Green Dot Farm, Inc.	45.14 ac
131242	Green Dot Farm, Inc., et al.	36.9 ac
168019	Green Dot Farm, Inc., et al.	38 ac
119576	Green Dot Farm, Inc., et al.	47.5 ac

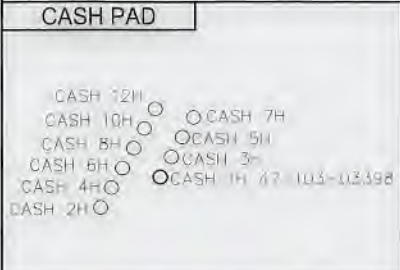


**Notes:**  
**CASH 1H coordinates are**  
 NAD 27 N: 413,402.914 E: 1,694,689.297  
 NAD 27 Lat: 39.629973 Long: -80.583995  
 NAD 83 UTM N: 4,386,781.032 E: 535,717.278

**CASH 1H Landing Point coordinates are**  
 NAD 27 N: 413,572.682 E: 1,694,196.636  
 NAD 27 Lat: 39.630423 Long: -80.585752  
 NAD 83 UTM N: 4,386,830.244 E: 535,566.319

**CASH1H Bottom Hole coordinates are**  
 NAD 27 N: 423,111.580 E: 1,688,656.583  
 NAD 27 Lat: 39.656424 Long: -80.605836  
 NAD 83 UTM N: 4,389,708.140 E: 533,830.045

West Virginia Coordinates system of 1927 (North Zone)  
 based upon Differential GPS Measurements  
 Plat orientation. Corner and well ties are based upon the grid north meridian  
 Well location references are based upon the grid north meridian.  
 UTM coordinates are NAD83, Zone 17, Meters.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Joseph C. Mallow*  
 L. L. S. 687



FILE NO:  
 DRAWING NO:  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY:  
 1:2500  
 PROVEN SOURCE OF ELEVATION:  
 NGS CORS Station



DATE: JULY 14 20 22  
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 API WELL NO: 47 - 103 - 03398  
 STATE COUNTY PERMIT

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WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow  
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
 Canonsburg, PA 15317 Clarksburg, WV 26301

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See Attachment

RECEIVED  
Office of Oil and Gas  
JUL 19 2022  
WV Department of  
Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company  
 By: John Zavatchan  
 Its: Project Specialist - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	
<u>215535</u>	<u>Green Dot Farm, Inc., et al.</u> Green Dot Farm, Inc.	121.18 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 274A/387
<u>120250</u>	<u>Jeanne Anne Lambert, et al.</u> Daniel Lambert and M. J. Lambert, his wife South Penn Oil Company Tri-State Gas Company South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Eastern States, Inc. Equitable Production-Eastern States, Inc. Equitable Production Company	150 ac	South Penn Oil Company Tri-State Gas Company South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Eastern States, Inc. Equitable Production-Eastern States, Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 53/380 DB 59/425 DB 73/310 DB 96/296 DB 233/387 DB 311/184 Corp. Book 13/151 OG 76A/232 Corp. Book 12/253 Corp. Book 12/259 WV SOS WV SOS WV SOS Corp. Book 13/14
<u>110102</u>	<u>Acropolis, Inc., et al.</u> Acropolis, Inc., et al. Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Statoil USA Onshore Properties Inc., et al	43.8 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 82A/176 OG 124A/9 & 136A/538 OG 138A/1 OG 138A/54 OG 175A/707
<u>136368</u>	<u>Owen E. Schmucker and Saloma D. Schmucker, et al.</u> Owen E. Schmucker and Saloma D. Schmucker, husband and wife Antero Resources Corporation	77.41875 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 201A/896 OG 231A/59
<u>120326004</u>	<u>Owen E. Schmucker and Saloma D. Schmucker, et al.</u> Owen E. Schmucker and Saloma D. Schmucker, husband and wife Antero Resources Corporation	52.45 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 189A/408 OG 231A/59
<u>174986</u>	<u>Ronald Richard Morris, Sr., et al.</u> Ronald Richard Morris, Sr., a widower	10.122 ac	Antero Resources Corporation	"at least 1/8th per WV Code 22-6-8"	OG 213A/872

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 Environmental Protection



	Antero Resources Corporation		EQT Production Company		OG 269A/533
	<b><u>William B. Francik and Pamela S. Francik, Trustees of the William B. and Pamela S. Francik Joint Revocable Living Trust dated 2/12/2018, et al.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>103122</u></b>	William B. Francik & Pamela S. Francik, husband and wife	8.9 ac	Statoil USA Onshore Properties Inc.		OG 164A/268
	Statoil USA Onshore Properties Inc., et al		EQT Production Company		OG 175A/707
	<b><u>Mary Colleen Olson, et al.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>120326015</u></b>	Mary C. Olson, a widow	125.1625 ac	Antero Resources Corporation		OG 208A/512
	Antero Resources Corporation		EQT Production Company		OG 269A/533
	<b><u>Drilling Appalachian Corporation, et al.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>216185</u></b>	Drilling Appalachian Corporation	122 ac	EQT Production Company		OG 276A/602
	<b><u>Green Dot Farm, Inc.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>218160</u></b>	Green Dot Farm, Inc.	45.14 ac	EQT Production Company		OG 283A/526
	<b><u>Green Dot Farm, Inc., et al.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>131242</u></b>	Green Dot Farm, Inc.	36.9 ac	EQT Production Company		OG 284A/275
	<b><u>Green Dot Farm, Inc., et al.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>168019</u></b>	Green Dot Farm, Inc.	38 ac	EQT Production Company		OG 283A/501
	<b><u>Green Dot Farm, Inc., et al.</u></b>			"at least 1/8th per WV Code 22-6-8"	
<b><u>119576</u></b>	Green Dot Farm, Inc.	47.5 ac	EQT Production Company		OG 283A/571

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 WV Department of  
 Environmental Protection



July 15, 2022

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Cash 1H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan  
Project Specialist - Permitting

Enc.

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Office of Oil and Gas  
JUL 19 2022

Charleston, WV

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>106813</u>	<u>Judy Jackson aka Judith K. Jackson, et al.</u> Judy Jackson, aka, Judith K. Jackson, a married woman dealing in her sole and separate property	72.0875 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 270A/327
<u>217153</u>	<u>Venable Royalty, LTD. and V14, LP</u> Venable Royalty, Ltd. and V14, LP	47.144 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 282A/859

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 JUL 19 2022  
 WV Department of  
 Environmental Protection



1-15-17

*Lease No  
217153*

26'

1-15-30  
*Lease No  
136368*

1-15-28  
*Lease No  
136368*

CASH 1H

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Office of Oil and Gas  
JUL 19 2022  
PA Department of  
Environmental Protection

  
**KEYSTONE**  
CONSULTANTS, LLC  
32 East Main Street  
Carnegie, PA 15106  
412 278-2100

DRAWING NO: 1H ADDENDUM A  
DRAWING NO: \_\_\_\_\_  
SCALE: 1" = 100'  
Date: JULY 12, 2022  
DRAWN BY: CPK  
SHEET 1 of 1



CASH 1H

5'

1-15-58  
1-15-56  
*Lease No*  
*106813*

1-15-58  
*Lease No*  
*215535*

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Office of Oil and Gas  
WV Department of  
Environmental Protection  
JUL 19 2022

**KEYSTONE**  
CONSULTANTS, LLC

32 East Main Street  
Carnegie, PA 15106  
412 278-2100

DRAWING NO: 1H ADDENDUM B  
DRAWING NO: \_\_\_\_\_  
SCALE: 1" = 100'  
Date: JULY 12, 2022  
DRAWN BY: CPK  
SHEET 1 of 1



July 18, 2022

Via FedEx Overnight

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304

RE: Well Work Permit Modification  
Cash 1H Well  
Permit Number 47-103- 03398  
Center District, Wetzel County, WV

OK # 0000593068  
+ 2,500

WVDEP Recipient,

Attached please find following information to modify the existing Well Work Permit for this well:

- Check in the amount of \$2,500 for the permit fee
- Completed Form WW-6B and supporting documents, approved by the Oil and Gas Inspector
- Revised Well Bore Diagram
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- DVD with the revised Water Management Plan

EQT is proposing to extend the lateral from the previously permitted length.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

John Zavatchan  
Project Specialist – Permitting  
[jzavatchan@eqt.com](mailto:jzavatchan@eqt.com)  
724-746-9073

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Office of Oil and Gas  
JUL 19 2022  
WV Department of  
Environmental Protection



Stansberry, Wade A &lt;wade.a.stansberry@wv.gov&gt;

---

**Modification Horizontal H6A Well Work Permits API: (47-103-03398)**

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Mon, Aug 1, 2022 at 11:33 AM

To: John &lt;JZavatchan@eqt.com&gt;, Todd &lt;tklaner@eqt.com&gt;, "Shrum, Becky" &lt;bshrum@eqt.com&gt;, Erin Spine &lt;espine@eqt.com&gt;, Olivia Pishioneri &lt;opishioneri@eqt.com&gt;, "Greynolds, Kenneth L" &lt;kenneth.l.greynolds@wv.gov&gt;, Scott Lemley &lt;slemley@wvassessor.com&gt;

I have attached a copy of the newly issued well [permit](#) numbers:


**47-103-03398 - CASH 1H**

These will serve as your copy.

Thank you,

**Wade A. Stansberry****Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)**

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**2 attachments** **47-103-03398 - mod.pdf**  
1657K **IR-26 Blank.pdf**  
169K