

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wy.gov

Monday, July 12, 2021 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 773914954

Re: Permit approval for SWN A WTZ 601H 47-103-03422-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A Martin

Chief

Operator's Well Number: SWN A WTZ 601H

Farm Name: SWN PRODUCTION COMPA

U.S. WELL NUMBER: 47-103-03422-00-00

Horizontal 6A New Drill Date Issued: 7/12/2021

API Number:	<u></u>
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PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:	

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Produc	tion Co., LLC	494512924	103-Wetzel		681-Wileyville
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: SWN	NA WTZ 601H	Well Pad	Name: SWN	A WTZ Pa	ad /
3) Farm Name/Surface Owner: sv	VN Production Compar	ny, LLC Public Roa	d Access: Mac	edonia Ri	dge Road V
4) Elevation, current ground: 13	343' / Ele	evation, proposed	post-construction	on: 1343'	
5) Well Type (a) Gas x	Oil	Unde	erground Storag	e	
Other					
(b)If Gas Shallo	ow x	Deep			
Horiz	ontal x				
6) Existing Pad: Yes or No Yes					
7) Proposed Target Formation(s), Target Formation- Marcellus, Up-Dip well to the	- \ / /	-	•		Associated Pressure- 4804
8) Proposed Total Vertical Depth:	7371' 🗸				
9) Formation at Total Vertical Dep					
10) Proposed Total Measured Dep	oth: 18,029'	/			
11) Proposed Horizontal Leg Leng	gth: 9299.88'				
12) Approximate Fresh Water Stra	nta Depths:	307' /			
13) Method to Determine Fresh W	ater Depths: S	Salinity Calculations	from SWN A W	/TZ 3H logs	s (API 47-103-03232)
14) Approximate Saltwater Depth	s: 1342' Logs v	will be run for a sa	linity profile and	alysis	
15) Approximate Coal Seam Dept	hs: 1246'				
16) Approximate Depth to Possibl	e Void (coal mi	ne, karst, other): _	None that we a	re aware	of.
17) Does Proposed well location of directly overlying or adjacent to an		ns Yes	No	x	
(a) If Yes, provide Mine Info:	Name:				
	Depth:				
}	Seam:				
•	Owner:	RECEIVED Office of Oil and G	as		

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47-103-03422 API NO. 47-

OPERATOR WELL NO. SWN A WTZ 601H

Well Pad Name: SWN A WTZ Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	126' ′	126'	CTS
Fresh Water	13 3/8"	New	H-40	48#	380' /	380'	380 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J/K-55	36/40#	2888' /	2888'	1011 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	18029'	18029'	Tell 3130ss/ 100' Inside intermediate
Tubing							
Liners							

Bryan Harris 5/25/21

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360 /	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

Kind:			
Sizes:			
Depths Set:			
	L	1	

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WV Department of Environmental Protection

(03 0 3427 API NO. 47- •••• -

WW-6B (10/14)

OPERATOR WELL NO. SWN A WTZ 601H
Well Pad Name: SWN A WTZ Pad

19) D	escribe propose	d well wo	rk, includin	g the drilling	g and pluggin	g back of an	y pilot hole:
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Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production unites, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 12.77
- 22) Area to be disturbed for well pad only, less access road (acres): 6.61
- 23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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*Note: Attach additional sheets as december tection

			CEMENT A	ADDITIVES		
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER)	><	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
up to 3%	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION	><	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
up to 3%	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D047	FP 28L	><	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
INTERMEDIATE	><	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	> <	\times	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
		> <	CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	>>	SS-11W	CJ880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	D047	FP 28L	\times	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	><	> <	CJX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
		\supset	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATIC AMIDE POLYMER	PROPRIETARY
PRODUCTION	D255	\supset	\times	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
			CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
		FL-66	CJ501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
		BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	\times	VISCOSIFIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3		CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1

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Proposed Drilling Program Southwestern Energy Company SWN A WTZ 601 Re-entry Rig: TBD Well: Marcellus Shale VICTORY FIELD WET Prospect: Field: State: County: WETZEL -80.6397 Longitude 39.6826 Latitude SHL: -80.6745 Longitude 39.6929 Latitude BHL: KB: 26 ft AGL GL Elev: 1,343 ft MSL KB Elev: 1,369 ft MSL No COAL VOID Anticipated Gas Storage Interval: 1,966' - 2,678' (Maxton, Big Injun) 126 to 400 Air/Mist PROD TOC Lead @ 3,088 'MD PROD TOC Tail @ 7,454 ' MD 400 'to 2,908 ' Air/Mist/Brine TUBULAR DETAIL Planned Interval Casing Size Weight Grade Casing String (Min) 10.5# Brine Mud (in) (Min) To From 94.0# 0' 126 2,908 to 7,554 Conductor 20 J-55 Air/Mist 380 ' Surface 13.375 48.0# H-40 0' Intm/Coal 9.625 36/40# J/K-55 0' 2,888' Production 5.5 20.0# P-110 HP 18,029 CEMENT DETAIL Sacks Class Density Conductor: 151 19.3 A Surface: 380 15.6 A Intermediate: 1011 A 15.6 Production: 3130 A 14.5-15.6 Air/Mist TD at 7,554 ' Freshwater Depth - 307 'TVD KOP at 7,554 'MD 7,554 'to 8,729 ' Coal Depth - 1,246 'TVD 12.0-12.5 ppg Saltwater Depth - 1,342 'TVD TVD - 7,371 1 TMD - 18,029 1 TD at 18,029 'MD 7,157 'TVD 7,371 ' Target Center TVD EOB at 8,729 ' MD Onondaga 7,177 'TVD 8,729 'to 18,029 ' SHL Onondaga 7,391 'TVD 12.4-12.8 ppg Created by: Matt Weems on 06/01/2021

API Number 47 - 103 Operator's Well No. SWN A WTZ 601H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC	OP Code 494512924
Watershed (HUC 10) Upper Ohio South	Quadrangle Wileyville
Do you anticipate using more than 5,000 bbls of water to com Will a pit be used? Yes No V If so, please describe anticipated pit waste:	plete the proposed well work? Yes V No
Will a synthetic liner be used in the pit? Yes Proposed Disposal Method For Treated Pit Wastes: Land Application	No If so, what ml.? Office of Oil and Gas JUN 0 3 2021
■ Underground Injection (UIC Perm Reuse (at API Number At the next ar Off Site Disposal (Supply form W Other (Explain recovery and solidif	W-9 for disposal location)
Will closed loop system be used? If so, describe: Yes- See A	attachment 3A
Drilling medium anticipated for this well (vertical and horizon	ntal)? Air, freshwater, oil based, etc. Airdell to KOP, fluid dell with SOBM from KOP to TD
-If oil based, what type? Synthetic, petroleum, etc.	Synthetic Oil Base
Additives to be used in drilling medium? Attachment 3B	
Drill cuttings disposal method? Leave in pit, landfill, remove	d offsite, etc. landfill
-If left in pit and plan to solidify what medium will b	e used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? Meadowhii SV Apex Sanitary Landfill Ub-U8438, Brooke Co S	WF-1032, Short Greek SWF-1034,Carbon Limestone MSWLD18781, Wetzel County 1021
	Gas of any load of drill cuttings or associated waste rejected at any d within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West V provisions of the permit are enforceable by law. Violations law or regulation can lead to enforcement action. I certify under penalty of law that I have personall application form and all attachments thereto and that, base	conditions of the GENERAL WATER POLLUTION PERMIT issued Virginia Department of Environmental Protection. I understand that the of any term or condition of the general permit and/or other applicable ly examined and am familiar with the information submitted on this ed on my inquiry of those individuals immediately responsible for true, accurate, and complete. I am aware that there are significant bility of fine or imprisonment.
Company Official Signature MULLING MODELLA	
Company Official (Typed Name) Brittany Woody	
Company Official Title Senior Regulatory Analyst	
Subscribed and sworn before me this day of My commission expires 8 12 1 1 2 0 7 4	Notary Public Notary Public REID CROFT Notary Public Official Seal State of West Virginia My Comm. Expires Aug 21, 2024 47 Sparrow Lane Morgantown WY 26508

8/21/2024

Operator's Well No. SWN A WTZ 601H

Proposed Revegetation Treatment: Acres Disturbed	12.77	Prevegetation pl	H H
Lime as determined by pH test min 2 Tons/acre or to co			
Fertilizer type 10-20-20			
Fertilizer amount 600/500	lbs/acre		
Mulch Hay/Straw	Tons/acre		
	Seed Mixtures		
Temporary		Perma	inent
Seed Type lbs/acre Attachment 3C		Seed Type	lbs/acre
Maps(s) of road, location, pit and proposed area for larovided). If water from the pit will be land applied, creage, of the land application area. hotocopied section of involved 7.5' topographic she	include dimensions (L	x W x D) of the pit, and	d dimensions (L x W),
Maps(s) of road, location, pit and proposed area for I rovided). If water from the pit will be land applied, creage, of the land application area. Thotocopied section of involved 7.5' topographic she land Approved by:	include dimensions (L	x W x D) of the pit, and	d dimensions (L x W),
Attach: Maps(s) of road, location, pit and proposed area for larovided). If water from the pit will be land applied, creage, of the land application area. Thotocopied section of involved 7.5' topographic sheetlan Approved by: Comments:	include dimensions (L	x W x D) of the pit, and	RECEIVED
Maps(s) of road, location, pit and proposed area for brovided). If water from the pit will be land applied, creage, of the land application area. Photocopied section of involved 7.5' topographic she clan Approved by:	include dimensions (L	x W x D) of the pit, and	d dimensions (L x W),

Attachment 3A

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separater (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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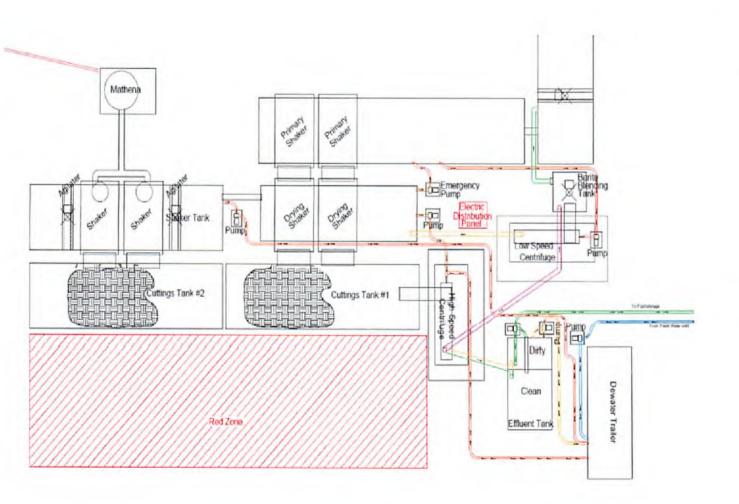
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Attachment 3B

Drilling Mediums

<u>Surface/Coal(if present)/Freshwater Intervals:</u>

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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Rev. 6/11/2018 07/16/2021



WVD Seeding Specification



To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi eddy@swn.com

(please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES SWN Supplied Seed Mixture: ROW Mix Orchardgrass 40% Timothy 15% Annual Ryegrass 15% **Brown Top Millet** 5% Red Top 5% Medium Red Clover 5% All legumes are White Clover innoculated at 5x normal rate Birdsfoot Trefoil 5% Rough Blue

uegrass	5%
Apply @ 100lbs per acre April 16th- Oct. 14th	Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

SOIL AMENDMENTS

10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
	*unless otherwise dictated by soil test results

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre 871' of 50' ROW/LOD is One Acre 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

DRGANIC PROPERTIES			
Seed Mixture: SWN Production Org	anic Mix SWN	Supplied	
Organic Timothy	50%		
Organic Red or White Clover	50%		
OR			
Organic Perennial Ryegrass	50%		
Organic Red or White Clover	50%		
Apply @ 100lbs per acre		Apply @ 200lbs per acre	
April 16th- Oct. 14th		Oct. 15th- April 15th	
Organic Fertilizer @ 200lbs per Acre	Pelle	tized Lime @ 2 Tons per Acre	

Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre	Apply @ 50lbs per acre
April 16th- Oct. 14th	Oct. 15th- April 15th

SWN A WTZ 601H

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
Unknown	Unknown		39.683414	80.640257			
103-01485	Perkins Oil & Gas, Inc	Active	39.682609	80.640643			
103-00404	The Manufacturers Light & Heat Company	Plugged	39.684535	80.652068	1832	Maxon Sand	Pittsburgh Coal
103-03253	SWN Production Company	Active	39.682664	80.639579	25972	Marcellus	Tully Lime
103-03251	SWN Production Company	Active	39.682639	80.639593	25776	Marcellus	Tully Lime
103-03233	SWN Production Company	Active	39.682614	80.639608	2117	Marcellus	Tully Lime
103-03232	SWN Production Company	Active	39.682589	80.639622	18878	Marcellus	Tully Lime

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MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508

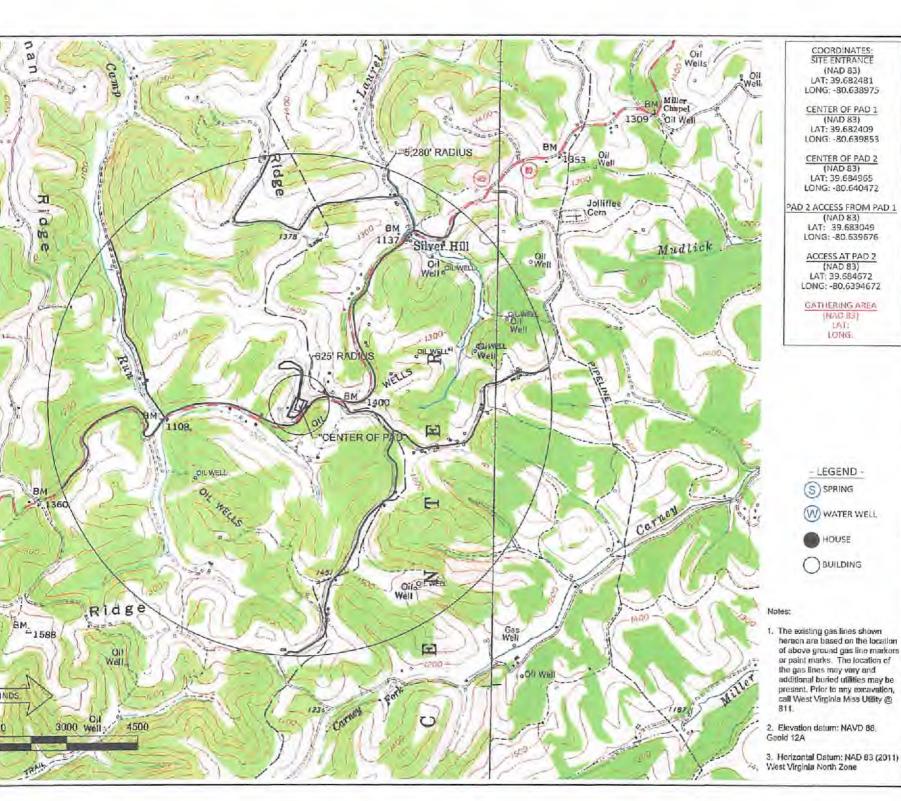
Began Harm 5-3-21

47-103-03422

API NO. 47-XXX-XXXXX
WELL NAME: SWN A WTZ 601H
Wileyville QUAD
PROCTOR DISTRICT
WETZEL COUNTY, WEST VIRGINIA

Submitted by:		
Name: Brittany Woody Suttony Woody	Date: <u>4/5/2021</u>	
Title: Senior Regulatory Analyst	SWN Production C	Co., LLC
Approved by:		
Name:	Date:	
Title:	_	
		Office of Oil and Gas
Approved by:		JUN 0 3 2021
Name:	Date:	WV Department of Environmental Protection
Title:	-)	

SWN PRODUCTION COMPANY, LLC - CONFIDENTIAL



SITE ENTRANCE (NAD 83) LAT: 39.682481 LONG: -80.638975

CENTER OF PAD 1 (NAD 83)

LONG: -80.639853 CENTER OF PAD 2 (NAD 83)

LAT: 39,684965 LONG: -80.640472

(NAD 83) LAT: 39.683049 LONG: -80.639676

(E8 DAN) LAT: 39.684672 LONG: -80.6394672

GATHERING AREA NAC B3) LAT:

PROJECT LOCATIO

_		LOCATION WAP NOT TO SCALE
+	-	
1		
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2	DATE	DESCRIPTION
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2 WORKING DAYS BEFORE YOU DAY CALL TOLL FREE 800-245-4848 Miss Utility of West Virginio

PREPARED FOR:

Southwestern Energ

SEAL

Office of Oil and G

JUN 0 3 202

WV Department c Environmental Protec

Companies GIS MAPPING www.jhacompanies.com

58011 VINEYARD ROAD ST. CLARSVILLE, OH 4395 (740) 695-5100 OH * NY * 2017-520 SWN PAD A

02/14/2018

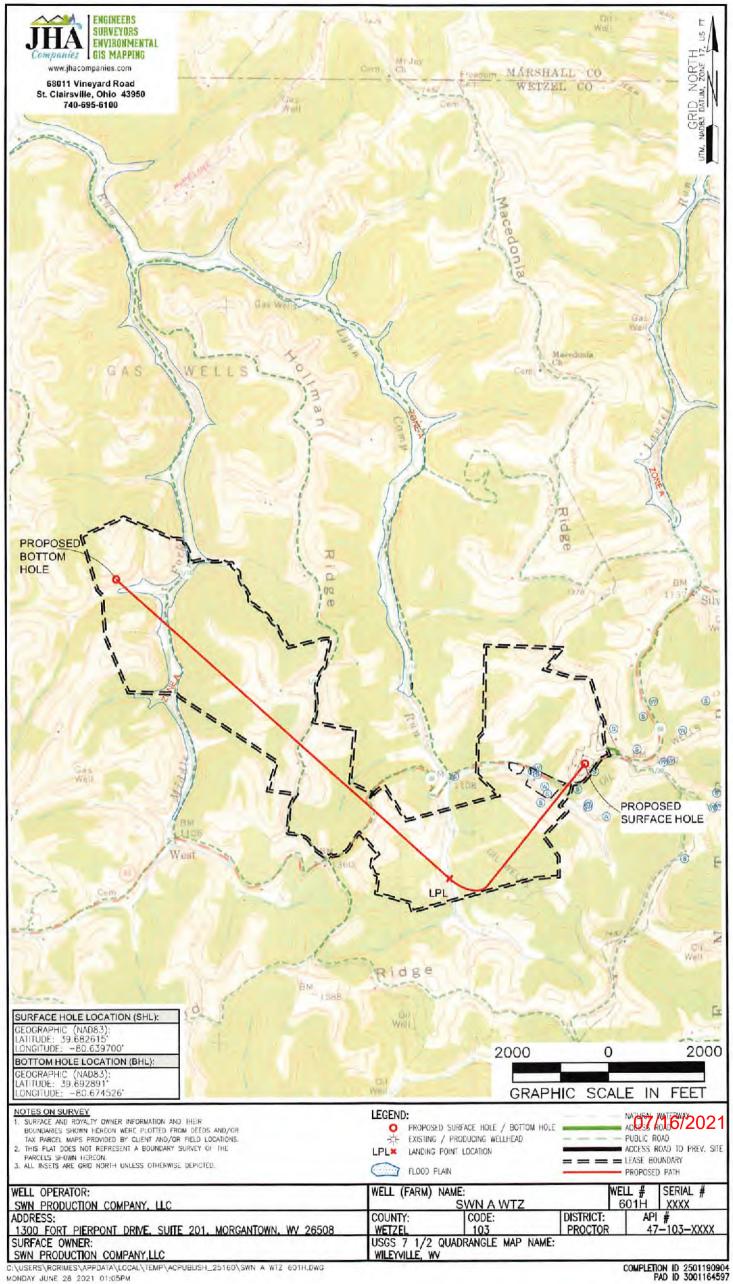
AS NOTED

CONSTRUCTION PLANS FOR

SWN PAD A LOCATED IN PROCTOR DISTRICT, WEIZEL COUNTY, WEST VIRGINIA

EVACUATION ROUTE / PREVAILING WINDS

DRAFT



C:\USERS\RGRINES\APPDATA\LOCAL\TEMP\ACPUBLISH_25151\SWN A WTZ 601H DWG MCNDAY JUNE 28 2021 G1/25PN COMPLETION ED 2501190904 PAD ED 3001164597

	WELL BORE TABLE FOR SURFACE/ROYALTY OWNERS				
TRACT	SUBSACE CHIVER IN / BOYALTY DWIVER (8)	TAX PARCEL			
1	SWAPRODUCTION COMPANY LLC(5) RODNEY CALVERY, ET AL (R)	12.02.29			
TRACT	NURFACE OWNER	TAN MARCEL			
2	CALVERT RODINEY A	12 10 29 3			
3	DREYER JOSEPH C	12-15-8			
4	HASSSLY LAND AND TIMBER LLC	12-15-7			
5	HAESSLY LAND AND TIMBER LLC	12-15-6			
6	HASSSLY LAND AND TIMBER LLC	12-15-5			
7	STATE OF WEST VIRGINIA, DIVISION OF HIGHWAYS	PAUCTOR CREEK ROAD (COUNTY HIGHWAY 59)			
8	HAESSLY HARDWOOD LUMBER CO	17-15-4			
9	HUGGINS JOSEPH DEAN	12-10-31			
10	HAESSLY HAROWOOD LUMBER CO	12-16-23			
41	HASSSLY LAND AND TIMBER LLC	12-10-20			
12	HUGGINS MICHAEL A & PATRICK W	12-9-23			
13	GOODARD WAYNEL	12-9-33			
14	GODOARD WAYNEL	12-9-22			

	ADJOINING OWNERS TABLE	
TRACT	SURFACE OWNER	TAX PARCE
A	YOHO NORMA F	1-7-40
В	SWN PRODUCTION COMPANY	12-10-29.2
C	CALVERT RODNEY A	12-10-29.5
D	HUTCHISON MARGARET A	12-15-9
E	HAESSLY LAND AND TIMBER LLC	12-15-10
£	LEMASTERS DOLLY G EST	12-15-19
K	LEMASTERS H C HRS & MANKER	12-15-18
1	HAESSLY LAND AND TIMBER LLC	12-15-17
M	STILES MARILYN DIANE	12-15-16
N	RITHEA JAMES L	12-15-4.1
AP	REICHEA GARY A & ALICIA L	12-15-15
0	STILES MARILYN DIANE	12-15-14.2
9	URBANEK SCOTT J	17-15-3
Q	RITCHEA WILLIAM D	12-15-2
R	RITCHEA WILLIAM D	12-15-1.1
5	HUGGINS JOSEPH DEAN	12-15-1
T	RITCHEA WILLIAM D & SHIRLEY E	12-14-9
U	GODDARD WAYNE	12-9-46
V	WOODSTUFF JOYCE K	12-9-44
W	BLAKE VERILJEROME	12-9-42
X	BLAKE VERIL JEROME	12-9-32
Y	BLAKE VERIL JEROME	12:9-21
2	SHULUGA ANDREW D & ANDREA M	12 9 13
AA	SHULUGA ANDREW D & ANDREA M	12-9-14
AB	SHULIGA ANDREW D & ANDREA M	12 9 15
AC	RICHMOND CASSIDI PAIGE	12-10-13
AD	RICHMOND CASS DI PAIGE	12-10-21
AQ	RITCHEA ROBERT C & JAMES L	12-10-22
AE	RITCHEA ROBERT C & JAMES L	12-10-24
AF	HUGGINS JOSEPH DEAN	12-10-25
AG	5WN PRODUCTION COMPANY LLC	12-10-26
AH	HAESSLY HARDWOOD LUMBER CO	12-10-32
Al	HAESSLY LAND AND TIMBER LLC	12-10-33
Al	SWN PRODUCTION COMPANY LLC	12-10-28
AK	YOHO DARREN ETAL	12-10-16
AL	YOHO DARREN ETAL	12-10-18
AM	DURIG CORY & DAVID	1-7-2
AN	CALVERT RODNEY A	12 10 29.4
AO	CALVERT RODNEY A	12-10-29.1

REVISIONS:	COMPANY:	SWN Production Company, LLC	P	Production Company™
	OPERATOR'S WELL #: 47-10	SWN A		DATE: 05-19-2021 API NO: 47-103-XXXXX DRAWN BY:R, GRIMES
	DISTRICT: PROCTOR	COUNTY: WETZEL	STATE: WV	SCALE: N/A DRAWING NO:2016-519 WELL LOCATION PLAT

WW-6A1 (5/13)

Operator's Well No.	SWN A WTZ 601H
•	

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Exhibit

RECEIVED
Office of Oil and Gas

JUN 0 3 2021

W/ Dapartment of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	SWN Production Company, LLC.
By:	SOZIL
Its:	Senior Landman

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H
Wetzel County, West Virginia

#	ТМР	LESSOR	LESSEE	ROYALTY	BK/PG
1	12-10-29	Isaac L. Carney and Mary Carney, his wife	Hope Natural Gas Company	12.50%	18A/25
			Eagon and Robinson		39A/249
			Elva Robinson and Mary Ellen Davis		43A/440
			Andrew L. Henry, Charles E. Reed, and		44A/92
			Harry R. Cronin, Jr.		
			Charles E. Reed and Kathryn C. Reed		51A/241
			Carl Perkins		55A/54
			Perkins Oil & Gas, Inc.		84A/9
			Stone Energy Corporation		126A/958
			Chesapeake Appalachia, L.L.C.		158A/564
			SWN Production Company, LLC		167A/9
2	12-10-29.3	Isaac L. Carney and Mary Carney, his wife	Hope Natural Gas Company	12.50%	18A/25
			Eagon and Robinson		39A/249
			Elva Robinson and Mary Ellen Davis		43A/440
			Andrew L. Henry, Charles E. Reed, and		44A/92
			Harry R. Cronin, Jr.		
			Charles E. Reed and Kathryn C. Reed		51A/241
			Carl Perkins		55A/54
			Perkins Oil & Gas, Inc.		84A/9
			Stone Energy Corporation		126A/958
			Chesapeake Appalachia, L.L.C.		158A/564
			SWN Production Company, LLC		167A/9

Office of Officers 2021

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H

Wetzel County, West Virginia

3	12-15-8	Jospeh C. Dreyer, a single man	Antero Resources Corporation 17.00 SWN Production Company, LLC	% 178A/385 248A/897
4	12-15-7	H. L. Calvert	J.H. Ferrell 12.50	
4	12-13-7	n. L. Caiveit	Frank W. Hineline and Bertha Hineline	34A/67
			Clyde Gillispie and Thelma Gillispie	34A/68
			Chester Lemon and Nella Lemon	34A/69
			W. L. Smith, Jr.	34A/67
			Winnie Miller	34A/87 34A/32
			Orcal C. Baker	=
			H. L. Calvert	34A/39
				35A/274
		m o	J. W. Tobin	34A/74
		RECEIVED Office of Oil and JUN 0 3 20 WV Departmental Proportion	Mrs. Paul Stillings	36A/15
		TONN TONN TONN TONN TONN TONN TONN TONN	Mrs. Paul Stillings	36A/14
		me of C	Mrs. Paul Stillings	37A/112
		O OFF	Oliver Calvert	33A/488
		al P	E.R. Busch	35A/158
		ED Gand Gand Gand Gand Gand Gand Gand Gand	W. Frank Jones	34A/33
		Gas Dit of	H.L. Calvert	35A/285
		RECEIVED Office of Oil and Gas JUN 0 3 2021 WV Department of Environmental Protection	E.R. Busch	34A/70
		-	W.H. Miller	35A/149
			W.H. Miller	35A/187
			W.H. Miller	35A/198

EXHIBIT "A"Attached to and made a part of the State of West Virginia Oll and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H
Wetzel County, West Virginia

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H

Wetzel County, West Virginia



J. W. Tobin	34A/74
Mrs. Paul Stillings	36A/15
Mrs. Paul Stillings	36A/14
Mrs. Paul Stillings	37A/112
Oliver Calvert	33A/488
E.R. Busch	35A/158
W. Frank Jones	34A/33
H.L. Calvert	35A/285
E.R. Busch	34A/70
W.H. Miller	35A/149
W.H. Miller	35A/187
W.H. Miller	35A/198
Wade H. Miller	36A/350
Paul V. Stillings	36A/429
Orval C. Baker and Paul Stillings	36A/431
Orval C. Baker	36A/483
Orval C. Baker and Paul V. Stillings	37A/54
Paul Stillings	37A/112
Orval C. Baker and Paul Stillings	37A/155
Paul Stillings	39A/107
G.F. Eagon and John H. Robinson	39A/115
Elva Robinson and Mary Ellen Davis	43A/440
Andrew L. Henry, Charles E. Reed and	44A/92
Harry R. Cronin, Jr.	

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H

Wetzel County, West Virginia

		Charles E. Reed and Kathryn C. Reed Carl Perkins	51A/241 55A/54
		Perkins Oil & Gas Inc.	84A/9
		Stone Energy Corporation	126A/958
		Chesapeake Appalachia, L.L.C.	158A/564
		SWN Production Company, LLC	157A/540
6	12-15-5 H. L. Calvert	J.H. Ferrell 12.50	6 33A/272
		Frank W. Hineline and Bertha Hineline	34A/67
		Clyde Gillispie and Thelma Gillispie	34A/68
		Chester Lemon and Nella Lemon	34A/69
		W. L. Smith, Jr.	34A/67
	O	Winnie Miller	34A/32
	RECEIVED cas Office of Oil and cas JUN 0 3 2021 JUN 0 3 2021 JUN 0 3 2021 JUN 0 3 2021	Orcal C. Baker	34A/39
	JUN PEC	H. L. Calvert	35A/274
		J. W. Tobin	34A/74
	CEIVED Gas	Mrs. Paul Stillings	36A/15
	2 ab	Mrs. Paul Stillings	36A/14
	rout O2	Mrs. Paul Stillings	37A/112
	eg s	Oliver Calvert	33A/488
	ion	E.R. Busch	35A/158
	-	W. Frank Jones	34A/33
		H.L. Calvert	35A/285
		E.R. Busch	34A/70
		W.H. Miller	35A/149
		W.H. Miller	35A/187
		W.H. Miller	35A/198

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Wetzel County, West Virginia

	ial Fig	antinent	Orval C. Baker and Paul Stillings Paul Stillings G.F. Eagon and John H. Robinson		37A/155 39A/107 39A/115
	EINICOULIENTAL FIRE	or chon	Elva Robinson and Mary Ellen Davis Andrew L. Henry, Charles E. Reed and Harry R. Cronin, Jr.		43A/440 44A/92
			Charles E. Reed and Kathryn C. Reed Carl Perkins		51A/241 55A/54
			Perkins Oil & Gas Inc.		84A/9
			Stone Energy Corporation		126A/958
			Chesapeake Appalachia, L.L.C.		158A/564
			SWN Production Company, LLC		157A/540
7	Proctor Creek Road	West Virginia Department of Transportation, Division of	Chesapeake Appalachia, L.L.C.	15.00%	144A/555
-	(County Highway 89)	Highways	SWN Production Company, LLC		157A/540

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Wetzel County, West Virginia

8 12-15-4	H. L. Calvert	J.H. Ferrell	12.50%	33A/272
		Frank W. Hineline and Bertha Hineline		34A/67
		Clyde Gillispie and Thelma Gillispie		34A/68
		Chester Lemon and Nella Lemon		34A/69
		W. L. Smith, Jr.		34A/67
<u>I</u>		Winnie Miller		34A/32
į.		Orcal C. Baker		34A/39
		H. L. Calvert		35A/274
		J. W. Tobin		34A/74
		Mrs. Paul Stillings		36A/15
		Mrs. Paul Stillings		36A/14
	2 in 14	Mrs. Paul Stillings		37A/112
	n 3 2021	Oliver Calvert		33A/488
	And Gas	E.R. Busch		35A/158
	Some Sage	W. Frank Jones		34A/33
	eco	H.L. Calvert		35A/285
ū Q	ĺÓ	E.R. Busch		34A/70
May 15 Mich		W.H. Miller		35A/149
		W.H. Miller		35A/187
RECEIVEI fice of Oil an JUN 0 3 JUN 0 3		W.H. Miller		35A/198
		Wade H. Miller		36A/350
RECEIVED Gas Office of Oil and Gas JUN 0 3 2021 JUN 0 3 2021 WAY Department of WAY Department al Protection Environmental Protection		Paul V. Stillings		36A/429
		Orval C. Baker and Paul Stillings		36A/431
i i i i i i i i i i i i i i i i i i i		Orval C. Baker		36A/483
9		Orval C. Baker and Paul V. Stillings		37A/54
		Paul Stillings		37A/112

EXHIBIT "A"

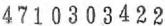
Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H

West Virginia

73 3	,	<u>Q</u>	Wetzel County, West Virginia			
े िकाश्याment of कार्यक्रमा Protection	JUN 0 3 2021	RECEIVED Office of Oil and Gas		Orval C. Baker and Paul Stillings Paul Stillings G.F. Eagon and John H. Robinson Elva Robinson and Mary Ellen Davis Andrew L. Henry, Charles E. Reed and Harry R. Cronin, Jr. Charles E. Reed and Kathryn C. Reed Carl Perkins Perkins Oil & Gas Inc. Stone Energy Corporation Chesapeake Appalachia, L.L.C. SWN Production Company, LLC		37A/155 39A/107 39A/115 43A/440 44A/92 51A/241 55A/54 84A/9 126A/958 158A/564 157A/540
9		12-10-31	Appalachian Royalties, Inc.	SWN Production Company, LLC	18.00%	188A/126
			Haddad and Brooks, Inc.	SWN Production Company, LLC	18.00%	185A/589
			Joseph Dean Huggins & Bobbie Sue Huggins, husband and wife	SWN Production Company, LLC	18.00%	185A/587
10		12-10-23	Ella Postlethwait, widow	The Manufacturer's Light and Heat Company	12.50%	45A/231
ł				Columbia Gas Transmission Corporation		263/164
				Chesapeake Appalachia, L.L.C.		90A/242
				SWN Production Company, LLC		157A/540

EXHIBIT "A"Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator SWN A North WTZ 601H Wetzel County, West Virginia

11	12-10-20	Ella Postlethwait, widow	The Manufacturer's Light and Heat Company	12.50%	45A/231
			Columbia Gas Transmission Corporation		263/164
			Chesapeake Appalachia, L.L.C.		90A/242
			SWN Production Company, LLC		157A/540
12	12-9-23	Willard C. Herman, single	The Manufacturer's Light and Heat Company	12.50%	45A/459
			Columbia Gas Transmission Corporation		263/164
			Chesapeake Appalachia, L.L.C.		90A/242
			SWN Production Company, LLC		157A/540
13	12-9-33	Edward A. Neuman, & Isabelle Neuman, his wife; Frances Alma Emmert; Mary A. Barnes, widow; Ola Vandegrift, widow; Loretta	The Manufacturer's Light and Heat Company	12.50%	47A/67
		Sappington, widow; John A. Noon & Alison Noon, his wife	Columbia Gas Transmission Corporation		263/164
			Chesapeake Appalachia, L.L.C.		90A/242
			SWN Production Company, LLC		167A/9
		The Mary E. Tracy Trust dated April 6, 1910, by Terri Coleman	Chesapeake Appalachia, L.L.C.	15.00%	113A/71
		Hufnagel, acting as Substitute Trustee	SWN Production Company, LLC		157A/540
14	12-9-22	C.F. Herman and Edna M. Herman, his wife	The Manufacturer's Light and Heat Company	12.50%	45A/367
			Columbia Gas Transmission Corporation		263/164
			Chesapeake Appalachia, L.L.C.		90A/242
			SWN Production Company, LLC		157A/540





SWN Production Company, LLC 1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

May 20, 2021

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

RE: SWN's proposed New Well: SWN A WTZ 601H in Wetzel County, West Virginia, Drilling under Middle Fork Road, Hollman Ridge Road and Proctor Creek Road.

Dear Mr Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Middle Fork Road, Hollman Ridge Road and Proctor Creek Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Bradley Wilson Senior Landman

SWN Production Company, LLC

Office of Chiland Cass
JUN 0 3 2021

JUN 0 3 2021

Service of Chiland Cass

R2 NV+"

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION 4710303422

Date of Notic	e Certification:		API No. 4		<u> </u>
			Operator's	Well No	O. SWN A WTZ 601H
			Well Pad I	Name:	SWN A WTZ Pad
Notice has l					
	te provisions in West Virginia Code § 22-6A, t tract of land as follows:	he Operator has pro	ovided the re	quired pa	rties with the Notice Forms listed
State:	West Virginia	UTM NAD 83	Easting:	530897.05	
County:	103-Wetzel		Northing:	4392593.	62
District:	Proctor	Public Road Access:		Macedonia Ridge Road	
Quadrangle: Wileyville		Generally used farm name:		SWNA	
Watershed:	Upper Ohio South				

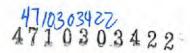
Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Or that the Operator has properly served the require	perator has attached proof to this Notice Certification ed parties with the following:	
*FLEASE CHECK ALL THAT APPLY		OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/ NOT REQUIRED
2. NOTICE OF ENTRY FOR PLAT SUR	VEY of NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
3. NOTICE OF INTENT TO DRILL or	☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	RECEIVED/ NOT REQUIRED
	WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) PECEL END GROSS Office of Cili and Gross 2.2021	
4. NOTICE OF PLANNED OPERATION	Office of Oil 2 2021	☐ RECEIVED
5. PUBLIC NOTICE	JUN 0 3 2021	☐ RECEIVED
6. NOTICE OF APPLICATION	JUN Department of WV Department of Environmental Proteotion	☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Telephone:



Certification of Notice is hereby given:

THEREFORE, I Brittany Woody , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC

By: Brittany Woody

Its: Senior Regulatory Analyst

Senior Regulatory Analyst

Address: P.O. Box 1300

Jane Lew, WV 26378

Facsimile: 304-884-1690

Email: Brittany_Woody@swn.com

REID CROFT

Notary Public Official Seal
State of West Virginia
My Comm. Expires Aug 21, 2024
47 Sparrow Lane Morgantown WV 26508

Subscribed and sworn before me this

5 day of April, 2021

Notary Public

My Commission Expires

8/21/2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



WW-6A (9-13) API NO. 47-009 OPERATOR WELL NO. SWNAWTZ 601H
Well Pad Name: SWNAWTZ Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Date	ice Time Requirement e of Notice: U	ent: notice shall be provi	1	the filing date of permit application.					
V	PERMIT FOR AN WELL WORK			ROVAL FOR THE AN IMPOUNDMENT OR PIT					
Deli	very method pursu	ant to West Virginia Co	ode § 22-6A-10	(b)					
	PERSONAL SERVICE	REGISTERED MAIL		■ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION					
regis sedin the social a description open more well important the proving proposubs record proving Code water	stered mail or by any ament control plan requirface of the tract on and gas leasehold being ribed in the erosion a actor or lessee, in the eccoal seams; (4) The work, if the surface to bundment or pit as decay a water well, spring ide water for consumptions with the surface to a water well, spring ide water for consumptions water for consumptions of the sheriff requision of this article to a R. § 35-8-5,7.a require purveyor or surface	method of delivery that re- uired by section seven of a which the well is or is pro- ing developed by the propo- nd sediment control plan sevent the tract of land on v- owners of record of the stract is to be used for the p- scribed in section nine of or water supply source loc- uption by humans or dome- ity is to take place. (c)(1) It ion hold interests in the la- nired to be maintained pur- to the contrary, notice to a Juires, in part, that the open- owner subject to notice a	quires a receipt of this article, and the posed to be local sed well work, if submitted pursual which the well professed that the well professed that the tract or tracellacement, construction article; (5) A cated within one stic animals; and if more than three ands, the applicant suant to section even the section of the tracellacement in the tracel	as required by this article shall deliver, by personal service or by a signature confirmation, copies of the application, the erosion and the well plat to each of the following persons: (1) The owners of record ated; (2) The owners of record of the surface tract or tracts overlying the the surface tract is to be used for roads or other land disturbance as an to subsection (c), section seven of this article; (3) The coal owner, to oposed to be drilled is located [sic] is known to be underlain by one of ects overlying the oil and gas leasehold being developed by the propose action, enlargement, alteration, repair, removal or abandonment of any surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used (6) The operator of any natural gas storage field within which the elements in common or other co-owners of interests described in the may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding and any other than the sight, article one, chapter eleven-a of this code. (2) Notwithstanding and provide the Well Site Safety Plan ("WSSP") to the surface owner and any provided in section 15 of this rule.	r reed y to				
	Application Notice URFACE OWNER(s		S Plan Notice	☑ Well Plat Notice is hereby provided to: ☐ COAL OWNER OR LESSEE					
	ne: SWN Production Comp			Name: CNX Gas Company, LLC Attn: Casey Saunders					
	ress: PO Box 672625		-	Address: 1000 Consol Energy Drive					
	ton, TX 77267			Canonsburg, PA 15317					
Nan			_	□ COAL OPERATOR					
			-	Name:					
				Address:					
TSI	IRFACE OWNER	s) (Road and/or Other Di	sturbance)	THE STATE OF THE S					
	And the second s	, (arous miss or only so		SURFACE OWNER OF WATER WELL					
Add	ress'		-	AND/OR WATER PURVEYOR(s)					
	. 400.		-	Name: See Attachment 13A					
Nan	nė.		_	Address:					
Add	TPSS.		-	71001033.					
			-	OPERATOR OF ANY NATURAL GAS STORAGE FIELD					
TIST.	JRFACE OWNER	s) (Impoundments or Pits	()	Name: TC Energy Attn: Garrett Word					
Nan		y (mpoundments of This		Address: Houston Office Bank of America, 700 Louisiana St					
	ress:			Houston, TX 77002					
		-CENTED, C	as	*Please attach additional forms if necessary					
		Office of Oil and o		The state of the s					
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		Office of Oil and C	, of						
			DESCRIPTION OF THE PROPERTY OF						

WV Department of Environmental Protection WW-6A (8-13) API NO. 47-999 OPERATOR WELL NO. SWN A WTZ 601H
Well Pad Name: SWN A WTZ Pad

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seck review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas

JUN 0 3 2021

WV Department of Environmental Protection

WW-6A (8-13)

Office OF STATE GOS

API NO. 47OPERATOR WELL NO. SWN AWTZ 801H
Well Pad Name: SWN A WTZ Pari

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the constructfold an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5,7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (c) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13) /030342と API NO. 47-ඐ -

OPERATOR WELL NO. SWN A WTZ 601H
Well Pad Name: SWN A WTZ Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

JUN 0 3 2021

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13)

10303427

API NO. 47- 009 OPERATOR WELL NO. SWN A WTZ 601H

Well Pad Name: SWN A WTZ Pad

Notice is hereby given by:

Well Operator: SWN Production Co., LLC

Telephone: 304-884-1610

Email: Brittany_Woody@swn.com

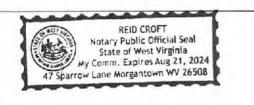
Address: P.O. Box 1300

Jane Lew, WV 26378

Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



JUN 0 3 2021

WV Department of Environmental Protection

Subscribed and sworn before me this 5 day of April , 2021

Notary Public

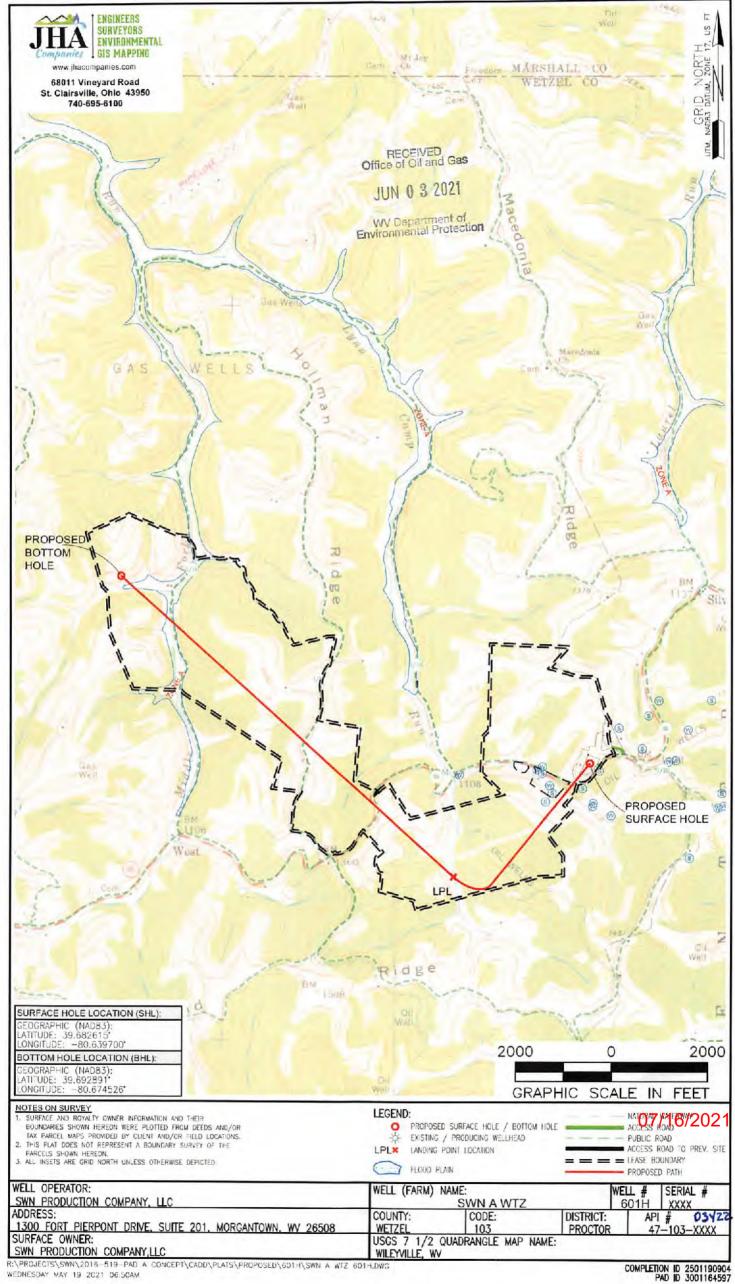
My Commission Expires

8/21/2024

OWNERNAME	ADDRESS	CITY/STATE/ZIP	WATERSOUCES
YEATER TERRY W & DORIS,	HC 60 BOX 257	NEW MARTINSVILLE, WV 26155	1
YOHO NORMA F	828 GREENLAWN AVE NW	WARREN, OH 44483	2
YOCUM GARY G & LAVERNE F	HC 60 BOX 252	NEW MARTINSVILLE, WV 26155	4
BICKERSTAFF JACOB & ANNA	14383 PROCTOR CREEK RD	NEW MARTINSVILLE, WV 26155	1
CALVERT RODNEY A .	13998 PROCTOR CREEK RD	NEW MARTINSVILLE, WV 26155	7









STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	equirement: Notice shall be pr	vided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to
entry Date of Notice:	3/2/2021 Date of P	nned Entry: 3/9/20214
Delivery metho	od pursuant to West Virginia	Code § 22-6A-10a
☐ PERSONA	AI. REGISTERED	☐ METHOD OF DELIVERY THAT REQUIRES A
SERVICE		RECEIPT OR SIGNATURE CONFIRMATION
Pursuant to Weson to the surface but no more that beneath such trace owner of miners and Sediment C Secretary, whice enable the surface Notice is hereb	st Virginia Code § 22-6A-10(a) e tract to conduct any plat surve in forty-five days prior to such a fact that has filed a declaration pals underlying such tract in the Control Manual and the statutes h statement shall include contact owner to obtain copies from by provided to:	Prior to filing a permit application, the operator shall provide notice of planned entry is required pursuant to this article. Such notice shall be provided at least seven days stry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams resuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any ounty tax records. The notice shall include a statement that copies of the state Erosion and rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to the secretary. COAL OWNER OR LESSEE
Address: PO Box	672625	GaS Address: 1000 Consol Energy Drive
Houston, TX 77267	REC'E I B	Canonsburg, PA 15317
Name: Address:	e 672625 RECENTE Office of	
Name :	70,,	Name: Franklin Thomas Barrett
Name:	W. Oze	Address: 595 W. New York Ave
Address:	EUMIOUVIE MA COM	Sebring, OH 44672 *please attach additional forms if necessary
		notice is hereby given that the undersigned well operator is planning entry to conduct
and the second s	WV -	Approx. Latitude & Longitude: 39.884757, -80.840554
County: v	Vetzel /	Public Road Access: Macedonia Ridge
District: P	Proctor	Watershed: Upper Ohio South
Quadrangle: v	Vileyville	Generally used farm name: SWN A WTZ Pad
may be obtained Charleston, WV	d from the Secretary, at the WV 25304 (304-926-0450). Copie he Secretary by visiting www.d	Manual and the statutes and rules related to oil and gas exploration and production Department of Environmental Protection headquarters, located at 601 57 th Street, SE, sof such documents or additional information related to horizontal drilling may be b.wv.gov/oil-and-gas/pages/default.aspx. Address: 1300 Fort Plerpont Dr., Suite 201
Telephone:	304-884-1610	Morgantown, WV 25508
	A4 - 401-14 14	marganiom, 11 v 2000
Email:	brittany_woody@swn.com	Facsimile:

Oil and Gas Privacy Notice:



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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry Date of Notice	: 3/2/2021 Date of Plan	ned Entry: 3/9/2021
Delivery meth	od pursuant to West Virginia Co	ode § 22-6A-10a
PERSON. SERVICE		☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
on to the surface but no more the beneath such trowner of miner and Sediment (Secretary, whice anable the surface)	te tract to conduct any plat surveys an forty-five days prior to such ent act that has filed a declaration purals underlying such tract in the co Control Manual and the statutes and statement shall include contact ace owner to obtain copies from the	rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days ry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams suant to section thirty-six, article six, chapter twenty-two of this code; and (3) any anty tax records. The notice shall include a statement that copies of the state Erosio d rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to be secretary.
Notice is here!	oy provided to:	☐ COAL OWNER OR LESSEE
Name:		Name:
Address:	Office of Oil and G	Address:
Name:	Office of City	\
Address:	Office of 3 50.	MINERAL OWNER(s)
	2014	Name: Name: Name
Vame:	a Departing	Address: 3948 N. Park Ave
Address:	Environmental	Warren, OH 44481
	Eir	*please attach additional forms if necessary
a plat survey or State:		Approx. Latitude & Longitude: Public Road Access: Watershed: Approx. Latitude & Longitude: Operator is planning entry to conduct 39.684757, -80.640554 Macedonia Ridge Upper Ohio South
	Vileyville	Generally used farm name: SWN A WTZ Pad
Copies of the st may be obtaine Charleston, WV	d from the Secretary, at the WV D / 25304 (304-926-0450). Copies	Manual and the statutes and rules related to oil and gas exploration and production epartment of Environmental Protection headquarters, located at 601 57 th Street, SE, of such documents or additional information related to horizontal drilling may be www.gov/oil-and-gas/pages/default.aspx .
	A CONTRACTOR OF THE CONTRACTOR	
Notice is here		
Notice is here Vell Operator:		Address: PO BOX 1300
Notice is here Well Operator: Felephone: Email:		Address: PO BOX 1300 JANE LEW, WV 26378

Oil and Gas Privacy Notice:



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		equirement:	Notice shall be prov	ided at	least SEVEN (7) da	ys but no more than	in FORTY-FIVE (45) days prior to
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Deliv	very metho	od pursuant i	to West Virginia C	ode § 2	2-6A-10a		
П	PERSONA	AT I	REGISTERED	П	METHOD OF DEI	IVERY THAT RE	FOLURES A
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		y provided to	0:				
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Nam	e:			_	Name:		
Addr	ess:			-3	Address:		Office of Oil and Gas
Nam	e.						
					■ MIN	ERAL OWNER(s)	JUN 0 3 2021
					Name: Am	mon A. Burley	
Nam						13 Amos Hollow Road	WV Department of Environmental Protection
Addr	ess:			_	Cameron, WV		
				-	*please attac	h additional forms if ne	ecessary
Pursu	t survey on the ty:		ode § 22-6A-10(a), r and as follows:	otice is		ude & Longitude:	l operator is planning entry to conduct 39.684757, -80.640554 Macedonia Ridge
	7 Table 10 T	filevville		_		d form name	Upper Ohio South
						d farm name:	SWN A WTZ Pad
may Charlobtai	be obtained leston, WV ned from th	I from the Sec 25304 (304- ie Secretary b by given by	cretary, at the WV I -926-0450). Copies by visiting <u>www.dep</u>	epartm of such	ent of Environmenta	d Protection headquional information re default.aspx.	il and gas exploration and production uarters, located at 601 57 th Street, SE, related to horizontal drilling may be
	ohone;	304-884-1610	ON COMPANY, LLC		Address.	PO BOX 1300	
CA CAP	711171111	394-564-1519				JANE LEW, WV 26378	
Telep Emai			vn.com or brittany woody@		Facsimile:	37.11th the 111 171 20070	

Oil and Gas Privacy Notice:



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		Requireme	nt: N	votice shall be prov	ided at	least SEVEN (7) da	ays but no more than	n FORTY-F	TVE (45) days prior to
entr Dat	y e of Notic	e; 3/2/2021		Date of Plan	nned E	ntry: 3/9/2021			
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Den	ivery men	iou pursua	int it	r rest riiginia e	ode § 2	2-0/k-10a			
	PERSON	NAL		REGISTERED		METHOD OF DE	LIVERY THAT RE	EQUIRES A	
	SERVIC	E		MAIL		RECEIPT OR SIG	NATURE CONFIR	MATION	
on to but bene own and Secretary	o the surfa no more the eath such the of mine Sediment retary, while the surface	tee tract to come forty-five that has been sunderly Control March statement face owner	condi ve da s file ying mual nt sha to ob	nct any plat survey, ys prior to such end d a declaration pur such tract in the co and the statutes an all include contact otain copies from the	s requir try to: (suant to unty ta d rules informa	ed pursuant to this a 1) The surface owner o section thirty-six, a ex records. The notice related to oil and ga ation, including the	erticle. Such notice ser of such tract; (2) to article six, chapter to be shall include a state exploration and p	shall be prove to any owner wenty-two of atement that roduction ma	e notice of planned entry ided at least seven days or lessee of coal seams f this code; and (3) any copies of the state Erosion ay be obtained from the peretary's web site, to
		by provide				П			
		E OWNER					L OWNER OR LE		
Nan	ne:				-	Name:			
Add	ress:				-	Address:			
Nan	ne.				-	-			Office of Oil and Gas
Add	ress:				-	■ MIN	ERAL OWNER(s)		
							nothy N. Burley		JUN 0 3 2021
Nan	ne:						10669 Ravenna Ave		
Add	ress:					Laulsville, OF			WV Department of Environmental Protection
						*please atta	ch additional forms if ne	cessary	Eligibilitie itali i i dicettori
Purs	suant to Wat survey one: nty:	on the tract of WV Wetzel	Cod	le § 22-6A-10(a), n nd as follows:	otice is	Approx. Lati	tude & Longitude:	39.984757, -80. Macedonia Rido	99
		Proctor Wileyville				Watershed:	ed farm name:	Upper Ohio Sou SWN A WTZ Pa	
× 200							ca mini name.	200000000000000000000000000000000000000	
Cop		tata Eracia	S 12423	Sediment Control	Manue	al and the statutes ar	d rules related to of	il and age av	oloration and production
may Cha obta Not	be obtained rleston, W ined from ice is her	ed from the V 25304 (3 the Secreta reby given	Secr 304-9 ry by by:	retary, at the WV D 226-0450). Copies visiting <u>www.dep</u>	epartm of such	ent of Environment documents or addit v/oil-and-gas/pages/	al Protection headquitional information re default.aspx.	uarters, locat	ed at 601 57 th Street, SE, izontal drilling may be
may Cha obta Not Wel	be obtaind rleston, Whined from ice is her l Operator	ed from the V 25304 (3) the Secreta reby given	Sect 304-9 ry by by:	retary, at the WV D 926-0450). Copies	epartm of such	ent of Environments documents or addit	al Protection headquitional information red default.aspx.	uarters, locat elated to hori	ed at 601 57th Street, SE,
may Cha obta Not Wel	be obtained rleston, Wined from ice is her l Operator phone:	ed from the V 25304 (3 the Secreta reby given 304-884-16	Secrision Secritical S	retary, at the WV D 226-0450). Copies visiting <u>www.dep</u>	epartm of such .wv.go	ent of Environment documents or addit v/oil-and-gas/pages/	al Protection headquitional information re default.aspx.	uarters, locat elated to hori	ed at 601 57th Street, SE,

Oil and Gas Privacy Notice:

47/03 6 3422 Operator Well No. SWN A WTZ Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	equirement:	Notice shall be prov	ided at least SE	VEN (7) da	ys but no more than	n FORTY-FIV	E (45) days prior to
Date of Notice:	3/2/2021	Date of Plan	ned Entry: 3/9/	2021			
Delivery metho	od pursuant t	o West Virginia C	ode § 22-6A-10a	1			
☐ PERSONA	at a	REGISTERED	□ метно	DD OF DEL	IVERY THAT RE	COUIRES A	
SERVICE		MAIL			NATURE CONFIR		
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, which	e tract to cond in forty-five di act that has fil als underlying control Manua h statement sh	luct any plat survey: ays prior to such ent ed a declaration pur such tract in the co	s required pursua ry to: (1) The su suant to section unty tax records d rules related to information, inc.	ant to this and arface owner thirty-six, and the notice oil and gas	ticle. Such notice s r of such tract; (2) to rticle six, chapter to e shall include a sta s exploration and p	shall be provided to any owner or wenty-two of the atement that cop- roduction may be	otice of planned entry d at least seven days lessee of coal seams is code; and (3) any ies of the state Erosion be obtained from the tary's web site, to
Notice is hereb	y provided to):					
☐ SURFACE	OWNER(s)			☐ COAL	L OWNER OR LE	SSEE	
Name:				Name:			RECEIVED
Address:				Address:			Office of Oil and Gas
			-	2.1			JUN 0 3 2021
Address:				■ MINE	ERAL OWNER(s)		
				Name: Roo	Iney A. Calvert		WV Department of Environmental Protection
Name:			-	The second secon	13998 Proctor Creek Road		
Address:			-	New Martinsvil			
				*please attac	h additional forms if ne	cessary	
a plat survey on State: v	st Virginia Co	de § 22-6A-10(a), n and as follows:	A ₁		ude & Longitude:	operator is plan 39.664757, -80.6408 Macedonia Ridge	nning entry to conduct
			337	atershed:	CCCSS.	Upper Ohio South	
-	Vileyville				d farm name:	SWN A WTZ Pad	
may be obtained Charleston, WV	d from the Sec 25304 (304- he Secretary b by given by	cretary, at the WV E 1926-0450). Copies by visiting <u>www.dep</u>	Department of Errof such docume .wv.gov/oil-and-	vironmenta nts or additi	l Protection headquoinal information re	uarters, located	ration and production at 601 57 th Street, SE, ntal drilling may be
Telephone:	304-884-1610				JANE LEW, WV 26378		
Email:	dee southall@sw	m.com or brittany woody@	swn.com	Facsimile:			
		7					

Oil and Gas Privacy Notice:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Date of Plan	1 17 2/0/2021	
	nned Entry: 3/9/2021	
ursuant to West Virginia C	ode § 22-6A-10a	
REGISTERED MAIL	☐ METHOD OF DELIVERY THAT RI RECEIPT OR SIGNATURE CONFIL	
ct to conduct any plat surveys rty-five days prior to such ent hat has filed a declaration pur- inderlying such tract in the co- rol Manual and the statutes an atement shall include contact owner to obtain copies from the	s required pursuant to this article. Such notice try to: (1) The surface owner of such tract; (2) suant to section thirty-six, article six, chapter unty tax records. The notice shall include a st d rules related to oil and gas exploration and p information, including the address for a web p	shall be provided at least seven days to any owner or lessee of coal seams twenty-two of this code; and (3) any tatement that copies of the state Erosion production may be obtained from the
	-	
	Name:	RECEIVED Office of Oil and Gas
		Office of Oil and Gas
		JUN 0 3 2021
	■ MINERAL OWNER(s)	
	Name: Krystal K. Camp	WV Department of
	Address: 9365 Pricetown Road	Environmental Protection
	*please attach additional forms if no	ecessary
rginia Code § 22-6A-10(a), π tract of land as follows:	Approx. Latitude & Longitude:	39.684757, -80.640554
		Macedonia Ridge Upper Ohlo South
lle	Generally used farm name:	SWN A WTZ Pad
	irginia Code § 22-6A-10(a), In the to conduct any plat survey: rty-five days prior to such enthat has filed a declaration pure underlying such tract in the corol Manual and the statutes an attement shall include contact owner to obtain copies from the covided to: VNER(s) given: irginia Code § 22-6A-10(a), in tract of land as follows:	irginia Code § 22-6A-10(a), Prior to filing a permit application, the operato act to conduct any plat surveys required pursuant to this article. Such notice rty-five days prior to such entry to: (1) The surface owner of such tract; (2) hat has filed a declaration pursuant to section thirty-six, article six, chapter underlying such tract in the county tax records. The notice shall include a strol Manual and the statutes and rules related to oil and gas exploration and paternent shall include contact information, including the address for a web powner to obtain copies from the secretary. Tovided to: WNER(s) COAL OWNER OR LEVANCES Name: Address: MINERAL OWNER(s) MINERAL OWNER(s) Pulsian Center, OH 44401 *please attach additional forms if notice is hereby given that the undersigned well tract of land as follows: Approx. Latitude & Longitude: Public Road Access: Watershed:

Oil and Gas Privacy Notice:

Operator Well No. SWN A WTZ Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time F entry	Requirement:	Notice shall be prov	vided at least SEVEN (7) da	lys but no more tha	n FORTY-FIVE (45) days prior to		
Date of Notice	3/2/2021	Date of Pla	nned Entry: 3/9/2021				
Delivery meth	od pursuant t	to West Virginia C	ode § 22-6A-10a				
☐ PERSON	AL I	REGISTERED	☐ METHOD OF DE	LIVERY THAT RE	EQUIRES A		
SERVICE	3	MAIL	RECEIPT OR SIG	NATURE CONFIR	RMATION		
on to the surfa- but no more th beneath such to owner of mine and Sediment of Secretary, while enable the surf	ce tract to cond an forty-five d ract that has fil rals underlying Control Manua ch statement sh ace owner to o	luct any plat survey ays prior to such en ed a declaration pur such tract in the co- il and the statutes ar hall include contact btain copies from the	s required pursuant to this a try to: (1) The surface owns rsuant to section thirty-six, a punty tax records. The notion and rules related to oil and gat information, including the	rticle. Such notice s or of such tract; (2) the orticle six, chapter to be shall include a state s exploration and p	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion production may be obtained from the age on the Secretary's web site, to		
Notice is here	by provided to	o:					
☐ SURFAC	E OWNER(s)		□ COA	LOWNER OR LE	SSEE		
Name:			Name:	Name:			
Address:			Address:	Address:			
Name:			-				
Address:			■ MIN	ERAL OWNER(s)	JUN 0 3 2021		
			_ Name; Ca		WV Department of		
Name:			Address:	535 Briarcliff Court	Environmental Protection		
Address:				ille, WV 26155			
			*please atta	ch additional forms if ne	cessary		
a plat survey o State:	est Virginia Co n the tract of la wv		Approx. Lati	ude & Longitude:	operator is planning entry to conduct 39.684757, 80.640554		
	Wetzel			Access:	Macedonia Ridge		
Section and a section 1				1.0	Upper Ohlo South		
Quadrangle:	Wileyville		Generally us	ed farm name:	SWN A WTZ Pad		
may be obtaine Charleston, W	ed from the Sec V 25304 (304- the Secretary b eby given by	retary, at the WV I 926-0450). Copies by visiting <u>www.de</u> p	Department of Environment	al Protection headquional information r	il and gas exploration and production uarters, located at 601 57 th Street, SE, clated to horizontal drilling may be		
Telephone:	304-864-1610			JANE LEW, WV 26378			
Email:		n.com or brittany_wcody@	swn.com Facsimile:	water and the second of the			
		7=					

Oil and Gas Privacy Notice:

47103034ZZ Operator Well No. SWN A WTZ Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	equirement:	Notice shall be prov	vided at least SEVEN (7) da	ys but no more than	1 FORTY-FIVE (45) days prior to	
entry Date of Notice	3/2/2021	Date of Plan	nned Entry: 3/9/2021			
Delivery meth	od pursuant t	o West Virginia C	ode § 22-6A-10a			
☐ PERSON.	AL D	REGISTERED	☐ METHOD OF DE	LIVERY THAT RE	QUIRES A	
SERVICE		MAIL	RECEIPT OR SIG			
on to the surface but no more that beneath such the owner of miner and Sediment C Secretary, whice enable the surface	te tract to conc an forty-five d act that has fil als underlying Control Manua th statement shace owner to o	duct any plat survey ays prior to such en ed a declaration pur such tract in the could and the statutes ar hall include contact btain copies from the	s required pursuant to this a try to: (1) The surface owner suant to section thirty-six, a punty tax records. The notion of rules related to oil and gat information, including the a	rticle. Such notice s or of such tract; (2) the article six, chapter to be shall include a state of exploration and pro-	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any attement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to	
Notice is hereb		n:	Поо	LOUNTED OF LE	CORP	
☐ SURFACE				L OWNER OR LE		
Name:			Name:	Name:		
Address.			Address.		Office of Cil and Cas	
Name:					JUN 0 3 2021	
Address:			■ MIN	ERAL OWNER(s)		
			Name: Je		Way Department of	
Name:			_ Address:	18757 Bevery Drive	Environmental Protection	
Address:			North Benton	OH 4449 th additional forms if neo	paccaru.	
			- prease attac	n additional forms if nec	cessary	
a plat survey or State:	est Virginia Co the tract of la wv			rude & Longitude:	operator is planning entry to conduct 39.684757, -80.640554 Macedonia Ridge	
County:	Wetzei		- Charles and Char			
				.100000	Upper Ohio South	
District:			Watershed:	ed farm name:	Upper Ohio South SWN A WTZ Pad	
District: Quadrangle: Quadrangle: Copies of the st may be obtaine Charleston, WV obtained from t Notice is here	Proctor Mileyville tate Erosion ard from the Sec 25304 (304- the Secretary by	nd Sediment Contro cretary, at the WV I -926-0450). Copies by visiting <u>www.dep</u>	Watershed: Generally use I Manual and the statutes ar Department of Environments of such documents or additation.wv.gov/oil-and-gas/pages/	ed farm name: d rules related to oi al Protection headquional information re	200	
District: Quadrangle: Copies of the st may be obtaine Charleston, Wy obtained from t Notice is here Well Operator:	Proctor Mileyville tate Erosion ard from the Sec 25304 (304- the Secretary by	nd Sediment Contro cretary, at the WV I 926-0450). Copies by visiting <u>www.de</u> p	Watershed: Generally use I Manual and the statutes ar Department of Environments of such documents or addit	ed farm name: d rules related to oi al Protection headquional information re	SWN A WTZ Pad I and gas exploration and production parters, located at 601 57th Street, SE,	
District: Quadrangle: Copies of the st may be obtaine Charleston, WV	tate Erosion ard from the Sec 25304 (304-he Secretary by SWN PRODUCT 304-884-1610	nd Sediment Contro cretary, at the WV I -926-0450). Copies by visiting <u>www.dep</u>	Watershed: Generally use I Manual and the statutes ar Department of Environments of such documents or addition.wv.gov/oil-and-gas/pages/	ed farm name: d rules related to oi al Protection headquional information re default.aspx.	SWN A WTZ Pad I and gas exploration and production parters, located at 601 57th Street, SE,	

Oil and Gas Privacy Notice:

47 103 03477 Operator Well No. SWN A WTZ Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

David Access	equilement	, , , dec man es pre	ided at least SEVEN (1)	days but no more tha	n FORTY-FIVE (45) days prior to
entry Date of Notice:	3/2/2021	Date of Plan	ned Entry: 3/9/2021		
Delivery metho	od pursuant	to West Virginia C	ode § 22-6A-10a		
☐ PERSONA	AT III	REGISTERED	☐ METHOD OF E	ELIVERY THAT RE	FOLURES A
SERVICE		MAIL		GNATURE CONFIR	
on to the surfac but no more that beneath such tra owner of miner and Sediment C Secretary, whice	e tract to cond in forty-five d act that has fil als underlying Control Manua h statement sl	duct any plat surveys lays prior to such ent led a declaration pur g such tract in the co al and the statutes an	s required pursuant to this try to: (1) The surface ow suant to section thirty-six unty tax records. The no d rules related to oil and information, including th	s article. Such notice a oner of such tract; (2) a, article six, chapter to tice shall include a sta gas exploration and p	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion production may be obtained from the tage on the Secretary's web site, to
Notice is hereb	y provided to				
☐ SURFACE	OWNER(s)	TOTE	Ox Gas CC	AL OWNER OR LE	SSEE
Name:		RECENT OF	Name:		
Address:		- KICE IS	Address	s:	
		V MI	- of of non		
Name:		30-	Sarting Protect	NERAL OWNER(s)	
Address:		MADI	(5)		
Name:		ENVITOR	Name:	Michael A. Fish S: 18795 Beverly Drive	
Address:				ton, OH 4449	
				ttach additional forms if ne	cessary
Pursuant to We a plat survey on	st Virginia Co			t the undersigned wel atitude & Longitude:	l operator is planning entry to conduct
Pursuant to We a plat survey on State:	st Virginia Co the tract of la		Approx. La Public Roa	atitude & Longitude:	
Pursuant to We a plat survey on State: \(\frac{1}{2} \) County: \(\frac{1}{2} \) District: \(\frac{1}{2} \)	st Virginia Co the tract of la		Approx. La Public Roa Watershed	atitude & Longitude: d Access:	39.684757, -80.640554
a plat survey on State: \(\frac{1}{2} \) County; \(\frac{1}{2} \) District: \(\frac{1}{2} \)	st Virginia Co the tract of la MV Wetzel		Approx. La Public Roa Watershed	atitude & Longitude:	39.584757, -80.540554 Macedonia Ridge
Pursuant to We a plat survey on State: County: District: Quadrangle: Copies of the st may be obtained Charleston, WV	st Virginia Co the tract of la W Netzel Proctor Wileyville ate Erosion and from the Sec 7 25304 (304) the Secretary b	and as follows: nd Sediment Control cretary, at the WV E -926-0450). Copies by visiting www.dep	Approx. La Public Roa Watershed Generally to Manual and the statutes Department of Environme	atitude & Longitude: d Access: used farm name: and rules related to o ntal Protection headq ditional information r	39.584757, -80.640554 Macedonia Ridge Upper Ohic South
Pursuant to We a plat survey on State: County: District: Quadrangle: Copies of the st may be obtained Charleston, Wy obtained from the Notice is here	st Virginia Co the tract of la WV Netzel Proctor Wileyville ate Erosion and from the Sec 7 25304 (304) the Secretary by	and as follows: nd Sediment Control cretary, at the WV E -926-0450). Copies by visiting www.dep	Approx. La Public Roa Watershed Generally to Manual and the statutes Department of Environme of such documents or ad	atitude & Longitude: d Access: : used farm name: and rules related to o ntal Protection headq ditional information r es/default.aspx.	39 584757, -80.640554 Macedonia Ridge Upper Onic South SWN A WTZ Pad il and gas exploration and production uarters, located at 601 57 th Street, SE,
Pursuant to We a plat survey on State: County: District: Quadrangle: Copies of the st may be obtained Charleston, Wy obtained from the	st Virginia Co the tract of la WV Netzel Proctor Wileyville ate Erosion and from the Sec 7 25304 (304) the Secretary by	and as follows: and Sediment Control cretary, at the WV D -926-0450). Copies by visiting www.dep	Approx. La Public Roa Watershed Generally to Manual and the statutes Department of Environme of such documents or ad .wv.gov/oil-and-gas/page	atitude & Longitude: d Access: used farm name: and rules related to o ntal Protection headq ditional information r es/default.aspx.	Macedonia Ridge Upper Onic South SWN A WTZ Pad il and gas exploration and production uarters, located at 601 57 th Street, SE, related to horizontal drilling may be

Oil and Gas Privacy Notice:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	ime Requirem	nent: Notice shall be prov	ided at least SEVEN (7) da	ys but no more than	n FORTY-FIVE (45) days prior to
entry Date of N	otice: 3/2/2021	Date of Pla	ned Entry: 3/9/2021		
		uant to West Virginia C			
Delivery	method parse	iam to trest trigina C	de 8 22-0/1-10#		
☐ PER	SONAL	REGISTERED	☐ METHOD OF DEL	IVERY THAT RE	EQUIRES A
SER	VICE	MAIL	RECEIPT OR SIGN	NATURE CONFIR	MATION
on to the but no mo beneath s owner of and Sedir Secretary enable the	surface tract to ore than forty- uch tract that h minerals unde nent Control N , which statem e surface owne	o conduct any plat survey five days prior to such en has filed a declaration pur rlying such tract in the co danual and the statutes ar tent shall include contact er to obtain copies from the	required pursuant to this arry to: (1) The surface owner than to section thirty-six, a unty tax records. The notice of rules related to oil and garanformation, including the a	ticle, Such notice s r of such tract; (2) t rticle six, chapter to e shall include a sta s exploration and p	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to
	hereby provide FACE OWNE			L OWNER OR LE	CCEE
	FACE OWNE				
Name:		-NED.	Name:		
Address:		Office of Oil and	Address:		
Name:		Office of	21		
		MN 035	■ MINI	ERAL OWNER(s)	
		275	ent of Name Sha	ron Zeppernick	
Name:		Environmental Environmental	rection.	626 W. Virginia Avenue	
Address:		Environmen	Sebring, OH 4		
			*please attac	h additional forms if ne	cessary
Pursuant				ude & Longitude:	operator is planning entry to conduct 39,684757, -80,640554 Macedonia Ridge
District:	Proctor		Watershed:		Upper Ohio South
Quadrang	le: Wileyville		Generally use	d farm name:	SWN A WTZ Pad
may be ol Charlesto obtained t	ptained from the n, WV 25304 from the Secres hereby give	ne Secretary, at the WV I (304-926-0450). Copies tary by visiting <u>www.dep</u> en by:	epartment of Environmenta of such documents or addit wv.gov/oil-and-gas/pages/o	l Protection headquional information re	il and gas exploration and production uarters, located at 601 57 th Street, SE, elated to horizontal drilling may be
			Address:	DO DOW 4000	
Well Ope		ODUCTION COMPANY, LLC	Addiess.	PO BOX 1300	
Well Ope Telephon Email:			wn.com Facsimile:	JANE LEW, WV 26378	

Oil and Gas Privacy Notice:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Delivery method pursuant to West Virginia Code § 22-6A-16(b). HAND DELIVERY RETURN RECEIPT REQUESTED Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpe drilling a horizontal well: Provided, Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirer of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone nur and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Notice is hereby provided to the SURFACE OWNER(s): Name: SWM Production Company, LLC Address: Name: Address: Name: Address: Proceived Order of O	Notice Time Date of Notic		provided at least TEN (10) days prior to filing a Date Permit Application Filed:	permit application.
Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpor drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the required of this subsection as of the date the notice was provided to the surface owner. Provided, however, That the notice requirements of subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone nut and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Notice is hereby provided to the SURFACE OWNER(s): Name: SMN Production Company, Ltc Address: PO EDM 0782625 Notice is hereby given: Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia Code § 22-6A-16(b), motice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: County: Wetzel UTM NAD 83 County: Wetzel Utypinia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if availables with the surface owner's authorized representative. Additional informer leated to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headqual located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-pas/pages/default. Notice is hereby given by: Well Operator: SWN Produc	Delivery met	nod pursuant to West Virgi	nia Code § 22-6A-16(b)	
Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpor drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the required of this subsection as of the date the notice was provided to the surface owner. *Provided*, however, That the notice requirements of subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone nut and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. **Notice** is hereby provided to the SURFACE OWNER(s):** **Name: SMNP Production Company, LLC** **Name: Proproduction Company, LLC** **Address: POESW 572625* **Notice** is hereby given:** **Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: **State: West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: **County: Westel UTM NAD 83** **County:	☐ HAND	■ CERTIFIED	MAIL	
receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpor of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone nur and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Notice is hereby provided to the SURFACE OWNER(s): Name: Address: Name: Address: Pobe of 70265* Housten, TX 77267 Notice is hereby given: Notice is hereby given: Notice is hereby given: Notice is hereby given: UTM NAD 83 Easting: West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: Wetzel UTM NAD 83 Easting: Young South South Wetzel UTM NAD 83 Easting: South South Wetzel Quadrangle: Wetzel Upper Ohio South This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if avail facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional inform related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headqual located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default. Notice is hereby given by: Well Operator: South Production Company, LLC Address: 1000 For Pierpont Dr., Sulte 201 Address: 1000 For Pierpont Dr., Sulte 201 Address: 1000 For Pierpont Dr., Sulte 201 Morgantown, WV 26508 Telephone: 1004 Sat 48765 South Sat 48				
Name: SWN Production Company, LLC Address: PO East 872625	receipt reques drilling a hori of this subsect subsection ma and if available	ted or hand delivery, give the zontal well: <i>Provided</i> , That lion as of the date the notice by be waived in writing by the e, facsimile number and electrical electrical states.	surface owner notice of its intent to enter upon to notice given pursuant to subsection (a), section to was provided to the surface owner: <i>Provided</i> , how surface owner. The notice, if required, shall include tronic mail address of the operator and the operator	he surface owner's land for the purpose of en of this article satisfies the requirements wever, That the notice requirements of this lude the name, address, telephone number,
Address: PO Box 672625 Address: Houston, TX 77267 Address: Brecky given the flowston, TX 77267 Address: State owner's land for the purpose of drilling a horizontal well on the tract of land as follows: Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia Code § 22-6A-16(b), motice is hereby given that the undersigned well operator has an intent to enter the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia Code § 22-6A-16(b) and State: West Virginia Code § 22-6A-16(b) and State: Public Road Access: Macedonia Ridge Quadrangle: Welley-line, WW Generally used farm name: SWN AWTZ This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if avaif acasimile number and electronic mail address of the operator and the operator's authorized representative. Additional inform related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headqual located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default. Notice is hereby given by: Well Operator: SWN Production Company, LLC Authorized Representative: Justin Booth Morgantown, WV 26508 Telephone: 304-884-1675 Email: Justin Booth@swn.com				
Notice is hereby given: Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to eater the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia County: Wetzel District: Proctor Quadrangle: Wileyville, WV Watershed: Upper Ohio South This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if avaifacsimile number and electronic mail address of the operator and the operator's authorized representative. Additional inform related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headqua located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default. Notice is hereby given by: Well Operator: SWN Production Company, LLC Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Telephone: 304-884-1675 Email: Justin_Booth@swn.com			Address:	RECEIVED Gas
Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to entent the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows: State: West Virginia County: Wetzel District: Proctor Public Road Access: Weleylille, WV Generally used farm name: Wileylille, WV Watershed: Upper Ohio South This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if avaifacsimile number and electronic mail address of the operator and the operator's authorized representative. Additional inform related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headqual located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default. Notice is hereby given by: Well Operator: Well Operator: SWN Production Company, LLC Authorized Representative: Justin Booth Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Telephone: 304-884-1675 Email: Justin_Booth@swn.com	Houston, TX 7726	7.		Office of Oll are
Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if avairacsimile number and electronic mail address of the operator and the operator's authorized representative. Additional inform related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headqual located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default. Notice is hereby given by: Well Operator: SWN Production Company, LLC Authorized Representative: Justin Booth Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Telephone: 304-884-1675 Telephone: Justin_Booth@swn.com Email: Justin_Booth@swn.com	County: District: Quadrangle:	Wetzel Proctor Wileyville, WV	UTM NAD 83 Easting: Northing: Public Road Access:	4,392,593,624 Macedonia Ridge
Well Operator: SWN Production Company, LLC Authorized Representative: Justin Booth Address: 1300 Fort Pierpont Dr., Suite 201 Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Morgantown, WV 26508 Morgantown, WV 26508 Telephone: 304-884-1675 Telephone: 304-884-1675 Email: Justin_Booth@swn.com Email: Justin_Booth@swn.com	Pursuant to V facsimile num related to hor	Vest Virginia Code § 22-6A ber and electronic mail addizontal drilling may be obtain	ress of the operator and the operator's authorized from the Secretary, at the WV Department of	ed representative. Additional information of Environmental Protection headquarters,
Address: 1300 Fort Pierpont Dr., Suite 201 Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Morgantown, WV 26508 Telephone: 304-884-1675 Telephone: 304-884-1675 Email: Justin_Booth@swn.com Email: Justin_Booth@swn.com				
Morgantown, WV 26508 Morgantown, WV 26508 Telephone: 304-884-1675 Telephone: 304-884-1675 Email: Justin_Booth@swn.com Email: Justin_Booth@swn.com	and the second second second second	SWN Production Company, LLC		Justin Booth
Telephone: 304-884-1675 Telephone: 304-884-1675 Email: Justin_Booth@swn.com Email: Justin_Booth@swn.com	Address:	1300 Fort Pierpont Dr., Suite 201	Address:	1300 Fort Pierpont Dr., Suite 201
Email: Justin_Booth@swn.com Email: Justin_Booth@swn.com		Morgantown, WV 26508		Morgantown, WV 26508
	The second secon	304-884-1675		304-884-1675
Facsimile: 304-884-1691 Facsimile: 304-884-1691	2.3	Justin_Booth@swn.com		Justin_Booth@swn.com
	Facsimile:	304-884-1691	Facsimile:	304-884-1691

Oil and Gas Privacy Notice:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Noti		Notice shall be provided at leas Date Permit	st TEN (10) days prior to flingla Application Filed:	permit application.
Delivery me	thod pursuant	to West Virginia Code § 22-6	A-16(b)	
☐ HAND		CERTIFIED MAIL		
DELIVI		RETURN RECEIPT REQUES	STED	
receipt reque drilling a hor of this subsec- subsection m	sted or hand del izontal well: Pation as of the da ay be waived in	ivery, give the surface owner nanotided, That notice given pursuate the notice was provided to the writing by the surface owner.	otice of its intent to enter upon to suant to subsection (a), section to the surface owner: <i>Provided</i> , how	The state of the s
		I to the SURFACE OWNE	R(s):	Office of Cil and Gas
	is Company, LLC, ATT		Name:	Office of Cil all
Address: 1000 Canonsburg, PA	Consol Energy Drive		Address:	JUN 0 3 2021
State: County: District:	West Virginia Wetzel Proctor Wileyville, WV		ntal well on the tract of land as for UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:	530,897.051 4,392,593.624 Macedonia Ridge SWN A WTZ
Quadrangle: Watershed:	Upper Chio South			
Watershed: This Notice Pursuant to facsimile nur related to hor	Shall Include West Virginia (mber and electrizontal drilling	Code § 22-6A-16(b), this notice onic mail address of the opera may be obtained from the Sec	ator and the operator's authorized retary, at the WV Department of	ress, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
Watershed: This Notice Pursuant to facsimile nur related to hor located at 60 Notice is he	Shall Include West Virginia (onber and electroizontal drilling 1 57th Street, SE	Code § 22-6A-16(b), this notice onic mail address of the operation of the obtained from the Sec., Charleston, WV 25304 (304-9);	ator and the operator's authorized retary, at the WV Department of 926-0450) or by visiting <a href="https://www.deaperatorians.com/www.d</td><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.</td></tr><tr><td>Watershed: This Notice Pursuant to facsimile nur related to hor located at 60 Notice is he Well Operato</td><td>Shall Include
West Virginia (onber and electro-
rizontal drilling
1 57<sup>th</sup> Street, SE</td><td>Code § 22-6A-16(b), this notice onic mail address of the operation of the operation of the Section of the Secti</td><td>ator and the operator's authorize
tretary, at the WV Department of
926-0450) or by visiting <u>www.de</u>
Authorized Representative:</td><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.</td></tr><tr><td>Watershed: This Notice Pursuant to facsimile nur related to hor located at 60 Notice is he</td><td>Shall Include West Virginia (mber and electro- izontal drilling 1 57<sup>th</sup> Street, SE reby given by r: SWN Production</td><td>Code § 22-6A-16(b), this notice onic mail address of the operation of the operation of the Section of the Secti</td><td>ator and the operator's authorized retary, at the WV Department of 926-0450) or by visiting <a href=" https:="" td="" www.d<="" www.deaperatorians.com=""><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.</td>	ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
Watershed: This Notice Pursuant to facsimile nur related to hor located at 60 Notice is he Well Operato Address:	Shall Include West Virginia (mber and electro- izontal drilling 1 57 th Street, SE reby given by r: SWN Production	Code § 22-6A-16(b), this notice onic mail address of the operation of the operation of the operation of the Section of the Sec	ator and the operator's authorized retary, at the WV Department of 926-0450) or by visiting <a href="https://www.department.com</td><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Justin Booth</td></tr><tr><td>Watershed: This Notice Pursuant to facsimile nurelated to hor located at 60 Notice is he Well Operato Address: Telephone:</td><td>Shall Include West Virginia Comber and electrorizontal drilling 1 57th Street, SE reby given by SWN Production 1300 Fort Plerp</td><td>Code § 22-6A-16(b), this notice onic mail address of the operation of the operation of the operation of the Section of the Sec</td><td>ator and the operator's authorized retary, at the WV Department of 926-0450) or by visiting <a href=" https:="" td="" ww<="" www.demark.com=""><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Justin Booth 1300 Fort Pierpont Dr., Suite 201</td>	ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Justin Booth 1300 Fort Pierpont Dr., Suite 201
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Oil and Gas Privacy Notice:

47 103 63422 Operator Well No. SWN A WTZ 601H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

		equirement: notice sh 03/18/2021		later than the filing plication Filed:	tlate of permit	application.
Delive	ry metho	od pursuant to West	Virginia Code § 2	2-6A-16(c)		
	CERTIFI	ED MAIL		HAND		
		RECEIPT REQUES	ΓED	DELIVERY		
return the pla require drilling damag	receipt re anned ope ed to be p g of a ho ges to the e notices	equested or hand deliveration. The notice re rovided by subsection rizontal well; and (3) surface affected by oil	ery, give the surfa equired by this su (b), section ten of A proposed surfa and gas operation	ce owner whose land bsection shall include this article to a surface use and compens to the extent the da	I will be used for de: (1) A copy ace owner whos ation agreement mages are comp	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information see land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
		74 94 46 091	DELCE OWNER	N/s		RECEIVED GOS
		y provided to the SU isted in the records of				Office of Oil and Gas
		etion Company, LLC	the sheriff at the t	Name:		JUN 0 3 2021
	ss: PO box			Address		JUN 11 9 202.
	n, TX 77267			/ tuties	-	W/ Department of Environmental Protection
	ion on th	st Virginia Code § 22- e surface owner's land Vest Virginia			l well on the tra	well operator has developed a planned oct of land as follows: 530,897,051
County	y: v	Vetzel		ULVINADO	Northing:	4,392,593.624
Distric	_	Proctor		Public Road		Macedonia Ridge
Quadra	_	Vileyville, WV		Generally use	ed farm name:	SWN A WTZ
Waters	shed:	lpper Ohio South		_		
Pursua to be horizo surface inform headqu	unt to We provided ntal well; e affected nation rela	by W. Va. Code § 2 and (3) A proposed s by oil and gas opera ated to horizontal dril ocated at 601 57 th Str	22-6A-10(b) to a surface use and contions to the extending may be obtain	urface owner whose mpensation agreement the damages are conned from the Secret	land will be untracted the land will be under the land ary, at the WV	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting

47/0303427 Operator Well No. SWN A WTZ 501H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

- nec 34 1 10 th		no later than the filing date of permit Application Filed:	application.
Delivery me	thod pursuant to West Virginia Code §	22-6A-16(c)	
CERTI	FIED MAIL	HAND	
	RN RECEIPT REQUESTED	DELIVERY	
return receip the planned required to b drilling of a damages to the (d) The notice	t requested or hand delivery, give the sur- operation. The notice required by this se e provided by subsection (b), section ten- horizontal well; and (3) A proposed sur- he surface affected by oil and gas operation	face owner whose land will be used for subsection shall include: (1) A copy of this article to a surface owner whose face use and compensation agreement ons to the extent the damages are come to the surface owner at the address list	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the addres	s listed in the records of the sheriff at the	time of notice):	RECEIVED, COR
	as Company, LLC ATTN: Casey Saunders	Name:	Office of Oil and Gas
Address: 100 Canonsburg, PA	Consol Energy Drive	Address:	HIN 0 3 2021
	Vest Virginia Code § 22-6A-16(c), notice the surface owner's land for the purpose		
State: County:	West Virginia Wetzel	UTM NAD 83 Easting: Northing:	530,897.051 4,392,593.624
State: County: District:	West Virginia Wetzel Procter	UTM NAD 83 Easting: Northing: Public Road Access:	530,897.051 4,392,593.524 Macedonia Ridge
State: County:	West Virginia Wetzel	UTM NAD 83 Easting: Northing:	530,897.051 4,392,593.624
State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal we surface affec	West Virginia Wetzel Proctor Wileyville, WV Upper Ohio South Shall Include: Vest Virginia Code § 22-6A-16(c), this med by W. Va. Code § 22-6A-10(b) to a sell; and (3) A proposed surface use and cotted by oil and gas operations to the exterelated to horizontal drilling may be obtologically be obtologically and content of the cont	UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name: otice shall include: (1)A copy of this surface owner whose land will be under the damages are compensable under ained from the Secretary, at the WV	530,897.051 4,392,593.524 Macedonia Ridge
State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal we surface affect information to headquarters, gas/pages/de	West Virginia Wetzel Proctor Wileyville, WV Upper Ohio South Shall Include: Vest Virginia Code § 22-6A-16(c), this med by W. Va. Code § 22-6A-10(b) to a sell; and (3) A proposed surface use and coted by oil and gas operations to the exterelated to horizontal drilling may be obtolocated at 601 57th Street, SE, Charfault.aspx.	UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name: otice shall include: (1)A copy of this surface owner whose land will be tompensation agreement containing arent the damages are compensable undained from the Secretary, at the WV rleston, WV 25304 (304-926-0450)	530,897.051 4,392,593.624 Macedonia Ridge SWN A WTZ code section; (2) The information required used in conjunction with the drilling of a coffer of compensation for damages to the let article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal we surface affect information to headquarters	West Virginia Wetzel Proctor Wileyville, WV Upper Ohio South Shall Include: Vest Virginia Code § 22-6A-16(c), this med by W. Va. Code § 22-6A-10(b) to a sell; and (3) A proposed surface use and coted by oil and gas operations to the exterelated to horizontal drilling may be obtolocated at 601 57th Street, SE, Charfault.aspx.	UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name: otice shall include: (1)A copy of this surface owner whose land will be under the damages are compensable under ained from the Secretary, at the WV	530,897.051 4,392,593.624 Macedonia Ridge SWN A WTZ code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-or., Suite 201

Oil and Gas Privacy Notice:



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

March 10, 2021

Byrd E. White, III Secretary of Transportation/ Commissioner of Highways

> Jimmy Wriston, P. E. Deputy Secretary/ Deputy Commissioner

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the SWN A Pad, Wetzel County SWN A WTZ 601H Well Site Office of Cland Gas

UN 0 3 2021

UN Department of the Chicago Chicago

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2018-0223 which has been issued to Southwestern Energy for access to the State Road for a well site located off Wetzel County Route 89 SLS MP 14.37.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours, Lang K. Clayton

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Brittany Woody

Southwestern Energy

CH, OM, D-6

File

Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21 1
		Cinnamaldehyde	104-55 2
		Butyl cellosolve	111-75 2
		Formic acid	64-18 6
		Polyether formulation and an arrangement of the second of	Proprietary 68527-49 1
		Acetophenone, thiourea, formaldehyde polymer	
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Sactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
actron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	50474 SE 1
			68424-85-1
arboNRT	Tracer	Ceramic Proppant	66402-68-4
C6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
C6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
cono-Cl200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-55-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer DECENED G85	68527-49-1
		Fatty acids Modified thiourea polymer Water Hydrochloric acid Potassium acetate Formaldehyde Arctin Acid Fatty acids RECENED Gas RECENED Gas RECENED Gas RECENED Gas Acet of Colora acid Acet of Acid	7732-18-5
		Hydrochloric acid Office 2001	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde UN 0	50-00-0
opol-FEAC (SWN Well Services)	Iron Control	THE STATE OF THE S	64-19-7
		Citric Acid Department Protection	77-92-9
		Water Wonnientan	7732-18-5
P-S1176-15 (Halliburton)	Friction Reducer	Polyacylate Environ	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
DJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
OJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
PTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
,		Nonyiphenol Ethoxylate	Proprietary
I-150E (Halliburton)	Corresion Inhibitor	No hazardous substance	N/A
L (SWN Well Services)	Hydrocholic Acid	Hydrochloric Acid	7647-01-0
The same of the sa	,	Water	7732-18-5
65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
The Tributour (O(1)	Active Hallpitol	Ammonium Chloride	12125-02-9
LELEVILLE Wall Sandrack	Viscosifiana Anant		
TI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8 Proprietary
xslick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride Alcohols, C12-16, Exoxylated	7647-14-5 68551-12-2
		Alcohols, C12-16, Exoxylated Oleic Acid Diethanolamide	93-83-4
		Ammonium Chloride	12125-02-9
and the open	Publica B. I	Control of the British Control	
xslick 953	Friction Reducer	Petroleum Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Ammonium Chloride N,N-bis (2-hydroxyethyl) oleamide	12125-02-9
will also as a	Control of the Control		93-83-4
xslick 957	Friction Reducer	Petroleum Distillate	64742-47-8
		Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated Water	68551-12-2
DA 2000 HIS WAREASTA	Animala Patratura 6		7732-15-5
RA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
Tiene in i	6 1 1 m	Propenoic acid, polymer with propenamide	9003-06 9
aid 655 NM	Scale inhibitor	Diethylenetriamine penta (methylene phosphonic acid)	15827-30-8
slick 922	no data available	Copolymer of 2-propenaminde	69418-26-4
		Distillates (petroleum), hydotreated light	64742-47-B
		Ammonium chloride ((NH4)CI)	12125-02-9
aida DECOA	minutel and their	Oleic Acid Diethnolamide	93-83-4
Icide PS50A	Biocidal product	Tetrakis (hydroxymethyl) phosphonium sulphate	55566-30-8
		Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate	307355 55 7
2050	Education No. 1 co.	groups	397256-50-7
0-2950	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Ethoxylated alcohol	Proprietary
		Poly (oxy-1.2-ethanediyl) alphatridecylomegahydroxy-, branched	69011-36-5
gend LD-7750W	Scale Control	Methanol	67-56-1
		Phosphonic Acid Salt	Proprietary
			7631-99-07

NOTES.

1. THIS PLAN IS FOR GRADING, STORMWATER SYSTEMS, AND EROSION AND SEDIMENT CONTROL PURPOSES ONLY.

2. PROPERTY INFORMATION SHOWN HEREON IS FROM GIS DATA PROVIDED BY SOUTHWESTERN ENERGY PRODUCTION COMPANY AND HAS NOT BEEN FIELD VERIFIED. 3. THE CONTRACTOR SHALL REFER TO OTHER PLANS WITHIN THIS SET FOR OTHER PERTINENT INFORMATION, IT IS NOT THE ENGINEER'S INTENT THAT ANY SINGLE PLAN SET FULLY DEPICTS ALL WORK ASSOCIATED WITH THIS PROJECT.

4. SOIL TYPE BOUNDARY, AND CHARACTERISTICS SHOWN HEREON WERE ACQUIRED FROM NRCS WER SON SURVEY

5. THE CONTRACTOR SHALL REFER TO THE GEOTECHNICAL ENGINEERING REPORT, DATED MARCH 21, 2017, PROVIDED BY GTA ENERGY, LLC FOR FULL SOIL STABILIZATION TECHNIQUES TO BE IMPLEMENTED IN CONSTRUCTION OF OUT AND FILL SLOPES. 6. THE TOPOGRAPHIC SURVEY USED FOR THIS BASE MAPPING INSIDE THE LOD WAS PERFORMED BY JHA COMPANIES FROM JANUARY 03, 2017 TO JUNE 28, 2018. TOPOGRAPHIC MAPPING OUTSIDE OF THE LOD IS FROM LIDAR DATA FROM WY GIS. TECHNICAL CENTER.

7. NO TOPSOIL REMOVAL BETWEEN LIMIT OF CONSTRUCTION AND LIMIT OF DISTURBANCE. VEGETATIVE BUFFER TO REMAIN.

FILL WILL BE COMPACTED TO 95% OF STANDARD PROCTOR DENSITY (ASIM-698). FILL LIFT THICKNESS WILL BE NO GREATER THAN 12', NOTHING PROZEN OR TOO WET WILL BE PLACED IN FILL AREAS, PARTICLE SIZE OF THE FILL WILL BE NO BREATER THAN 6" AND FREE OF DAJECTIONABLE MATERIAL

DESCRIPTION	ESTIMATED QUANTITY	UNIT
IN COMPOST FILTER SOCK	136	1.5
24" COMPOST FILTER SOCK.	4.475	Fp
ROCK CONSTRUCTION ENTRANCE R J AGGREGATE	144	CA
CLASS 4 GEOTEXTILE (APRON UNDERLAYMENT)	134	SY
SITE RESOIL AREA	7.4	AC
PROPOSED STORM CATCHEAGINS		EA
6" I DPE STORM PIPE (CDC 1 AND 3)	147.5	LF
4* HPDE STORM PIPE (CDC 2)	60	T.
CUTLET PROTECTION	7.	EA
4" PERF PVC SCH 40 PIPE (PAD UNDERDRAIN)	1.715	w
4" SOLID PVC SCH 40 PIPE (CATCH BASIN DUTLET)	407	15
WELL PAD PERIMETER BERM	1,745	£F
4" CATE VALVEE	5	E4
4" PERF. PVC SUR 35 PIPE (FILL SCOPE BENCH DRAIN)	8,815	U
6" SOLID PYC SDR 35 PIPE (BENCH DRAIN COLLECTOR)	550	LF.
AASTHO #57 (BENCH DRAIN BEDOING)	1,440	TONS
PAD HEAVY DUTY #467 STONE (61)	1.070	CY
PAD HEAVY DUTY #1 STONE (14")	2,490	GY
PAD STANDARD MICT STONE (4")	2.770	GY
PAD STANDARD #1 STONE (12")	8.295	CY
ACCESS ROAD #467 STONE (47)	290	CY
ACCESS ROAD #1 STONE (12")	965	CY
PAD CLASS 2 GEOTEXTILE	15,640	37
ACCESS ROAD CLASS 2 GEOTEXTILE	1,300	39
EARTHWORK VOLUMES GUT	57,825	cy
EARTHWORK YOLUMES FILL	55,065	CY
WELL CELLARS		EA
DECORIC (MIHAGRID 6XT DK EQUIVALENT)	3410	SY
CLEARING AND GRUBBING	16	AC

EROSION AND SEDIMENT CONTROL PLAN FOR SWN PAD A

PROCTOR DISTRICT, WETZEL COUNTY, WEST VIRGINIA WILEYVILLE 7.5 MINUTE QUAD MAPS



PROJECT LOCATION GENERAL HIGHWAY MAP WEIZEL COUNTY WEST VIRGINIA SCALE: 1" = 1 MILE

APPROVED WVDEP OOG

8/6/2018

LANDS N/F OF SWN PRODUCTION COMPANY, LLC. TMP # 12-10-0029

BICKERSTAFF, JACOB AND ANNA TMP # 12-10-0029.0002 LIMIT OF DISTURBANCE = 13.16 ACRES

DWG NO	DRAWING DESCRIPTION
0.001	COVER SHEET
C.002 - C.003	EVACUATION ROUTE / PREVAILING WINDS
C.101 - C.102	EXISTING CONDITIONS
G.201 - G.202	GRADING AND EROSION CONTROL PLANS
C.301 - C.302	RECLAMATION PLANS
C.401 - C.411	SLOPE STABILIZATION DETAILS & PROFILES
C.501 - C.523	DETAILS

SWN PAD A ONLY - 6.61 ACRES SWN A STAGING PAD ONLY - 6.16 ACRES SWN PAD A TOTAL PROJECT - 12.77 ACRES

PROJECT NARRATIVE PROPOSED CONSTRUCTION TO BE PERFORMED IN ACCORDANCE WITH THIS DRAWING SET (43 PAGE SHEET SET, DATED 2018-07-17 & REVISIONS DATED 2018-08-03) AND THE GEOTECHNICAL ENGINEERING REPORT (GTA ENERGY, L. C. REPORT), WHICH ARE COMPLEMENTARY AND HAVE THE SAME FORCE / FEFECT IN DEFINING THE REQUIREMENTS FOR THE PROJECT. IN THE EVENT OF DISCREPANCIES, IT IS REQUIRED TO IMMEDIATELY CONTACT THE ENGINEER (AGENT) FOR INTERPRETATION

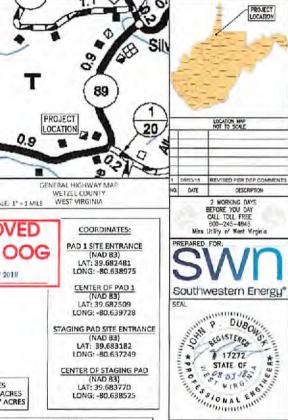
PROJECT CONTACTS SOUTHWESTERN ENERGY, LLC 179 INNOVATION DRIVE JANE LEW, WV 26378 9HONE: (304) 884-1518 WWW.SWN.COM

PROJECT COORDINATOR: KALAB TAYLOR SOUTHWESTERN ENERGY, LLC **DPERATIONS ANALYST** 179 INNOVATION DRIVE JANE LEW, WV 26378 PHONE: (304) 884-1596 EMAIL: KALAB_TAYLOR@SWN.COM ENGINEER THA COMPANIES 68011 VINEYARD ROAD ST. CLAIRSVILLE, OHIO 43950 PHONE: (740) 695-6100 FAX: (740) 449-2343

PROJECT MANAGER: JOHN OUBOWSKI

ENVIRONMENTAL: WETLANDS OR SURFACE WATER INFORMATION WAS DELINEATED BY AJAY ENVIRONMENTAL CONSULTING, LLC DATED FEBRUARY 16, 2018 AND JULY 16,

TOPOGRAPHIC INFORMATION: GROUND SURVEY DATED JANUARY 28, 2018 DATUM: HORZ, NAD 83 WEST VIRGINA NORTH WEST NAVD SS



ISURVEYORS ENGINEERS A ENVIRONMENTAL GIS MAPPING

www.jhacompanies.com

68011 VINEYARD ROAD ST. CLAIRSVILLE, OH 43950 (740) 695-6100 OH NY

08/03/2018 AS NOTED CONSTRUCTION PLANS FOR SWN PAD A LOCATED IN PROCTOR DISTRICT, WEITZEL COUNTY, WEST VIRGINIA

COVER SHEET

PLAN STATUS FINAL C.001

