
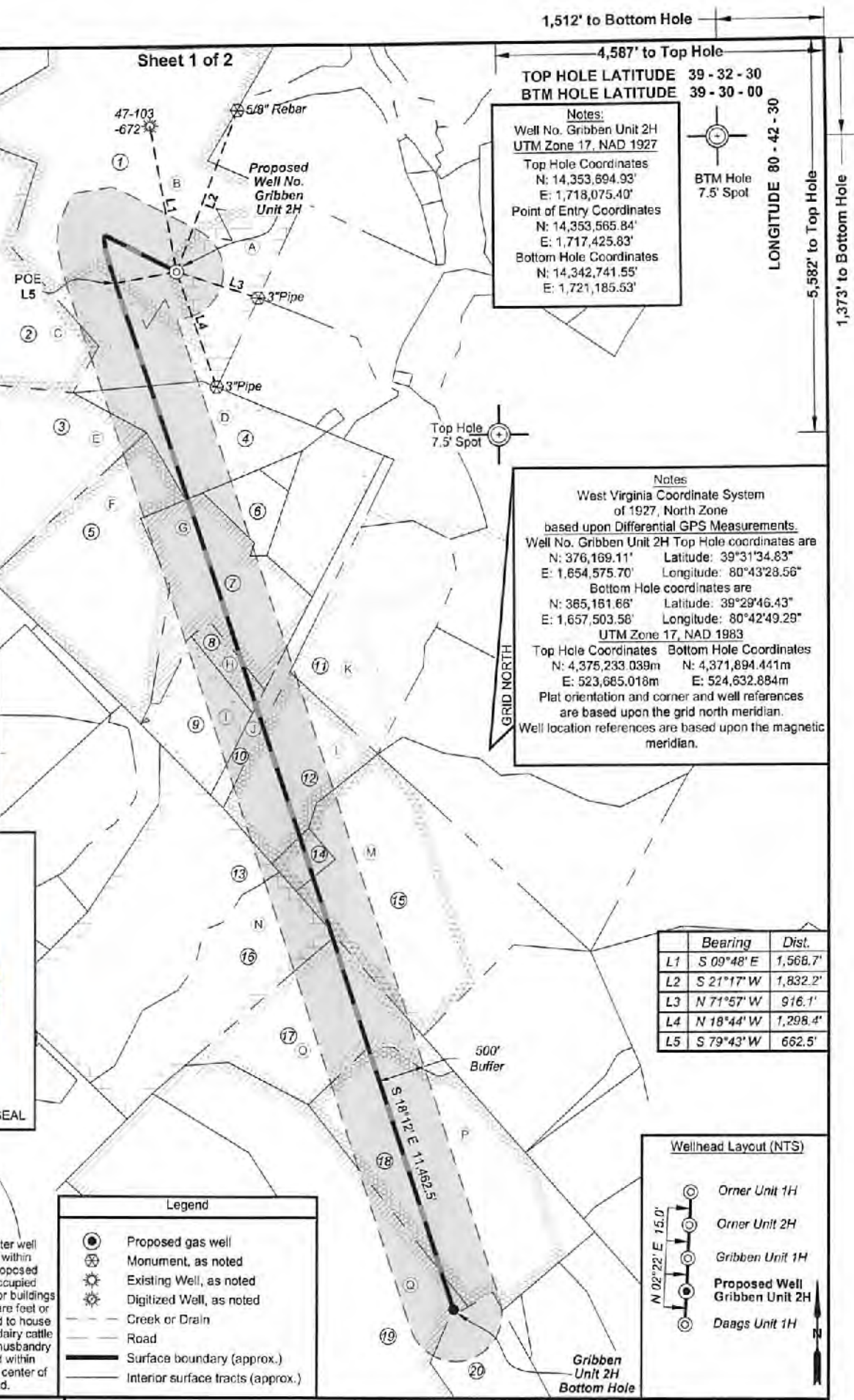


**Antero Resources**  
**Well No. Gribben 2H**  
 Antero Resources Corporation

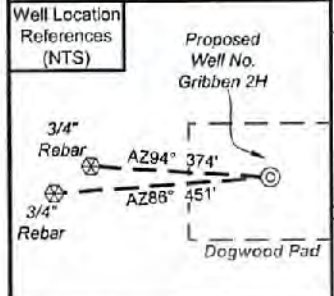



1,512' to Bottom Hole  
 4,587' to Top Hole  
**TOP HOLE LATITUDE 39 - 32 - 30**  
**BTM HOLE LATITUDE 39 - 30 - 00**


**Notes:**  
 Well No. Gribben Unit 2H  
 UTM Zone 17, NAD 1927  
 Top Hole Coordinates  
 N: 14,353,694.93'  
 E: 1,718,075.40'  
 Point of Entry Coordinates  
 N: 14,353,565.84'  
 E: 1,717,425.83'  
 Bottom Hole Coordinates  
 N: 14,342,741.55'  
 E: 1,721,185.53'

BTM Hole  
 7.5' Spot

LONGITUDE 80 - 42 - 30  
 5,582' to Top Hole  
 1,373' to Bottom Hole



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.



Bradley D. Miller, P.S. 2167



**Notes**  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.

Well No. Gribben Unit 2H Top Hole coordinates are  
 N: 376,169.11' Longitude: 80°43'28.56"  
 E: 1,654,575.70' Longitude: 80°43'28.56"

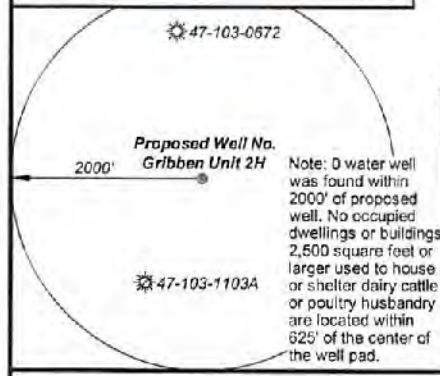
Bottom Hole coordinates are  
 N: 365,161.66' Latitude: 39°29'46.43"  
 E: 1,657,503.56' Longitude: 80°42'49.29"

UTM Zone 17, NAD 1983

Top Hole Coordinates Bottom Hole Coordinates  
 N: 4,375,233.039m N: 4,371,894.441m  
 E: 523,685.018m E: 524,632.884m

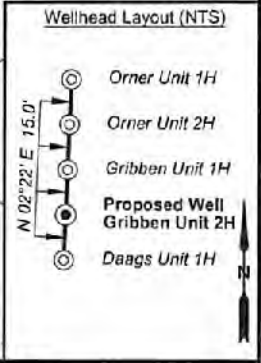
Plat orientation and corner and well references are based upon the grid north meridian.  
 Well location references are based upon the magnetic meridian.

	Bearing	Dist.
L1	S 09°48' E	1,568.7'
L2	S 21°17' W	1,832.2'
L3	N 71°57' W	916.1'
L4	N 18°44' W	1,298.4'
L5	S 79°43' W	662.5'



**Legend**

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)



FILE NO: 322-34-G-17  
 DRAWING NO: Gribben 2H Well Plat  
 SCALE: 1" = 1500'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 29 2021  
 OPERATOR'S WELL NO. Gribben Unit 2H  
 API WELL NO. HGA  
 47 - 103 - 03427  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1,308' WATERSHED: Fishing Creek QUADRANGLE: TH: Pine Grove BH: Center Point

DISTRICT: Green Dallison COUNTY: Wayne  
 SURFACE OWNER: Lumber, Inc. Antero Minerals, LLC; Robert Okay Whiting, BRC Appalachian Minerals I, LLC (2); Joyce E. Henry Revocable Living Trust; Lucius Hoge, et al; William J. Walker, Julita Ann Myers, S.A. Smith, et al; Christian Engle, et ux; LEASE NO: ACREAGE: 60.5  
 ROYALTY OWNER: Joan B. Hoge Trust; Waco Oil & Gas Co. Inc.; Franklin D. & Lilly M. Tennant; ACREAGE: 122.7; 50; 68.9563;

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD  
 20,800' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
 Denver, CO 80202 Charleston, WV 25313

**Antero Resources**  
**Well No. Gribben 2H**  
 Antero Resources Corporation



Leases	
A	Joan B. Hoge Trust
B	Waco Oil & Gas Company Inc.
C	Terry Bartrug
D	BRC Appalachian Minerals I, LLC
E	BRC Appalachian Minerals I, LLC
F	William J. Walker
G	Franklin D. & Lilly M. Tennant
H	Jullita Ann Myers
I	Lisa Damoulos
J	Antero Minerals, LLC
K	Shiben Estates, Inc.
L	S. A. Smith, et al
M	Joyce E. Henry
N	Revocable Living Trust Christian Engle, et ux
O	Robert Okey Whiting
P	Lucius Hoge, et al
Q	BRC Appalachian Minerals I, LLC

ID	TM/Par	Owner	Bk/Pg	Acres
1	20-13	Dallison Lumber Inc.	440/243	208.00
2	20-12	Terry Bartrug	361/465	92.90
3	20-24	Lloyd Conley	355/553	69.00
4	20-25	Unknown Owner	---/---	42.00
5	20-31	Tony E. & Marion L. Crabtree	365/337	68.95
6	20-35	Louisa Bassett & Mrs. Irvin Bassett	168/157	72.00
7	20-32	Tony E. & Marion L. Crabtree	365/337	43.50
8	20-45	Tony E. & Marion L. Crabtree	365/337	5.50
9	22-7	Lisa W. Damoulos	399/428	29.40
10	20-34	Columbia Gas Transmission Corp.	263/164	12.00
11	20-35	Louisa Bassett & Mrs. Irvin Bassett	168/157	62.00
12	22-8	Robert P. & Carolyn J. Kocher	291/332	42.12
13	22-19	Coastal Forest Resources Co.	444/105	155.30
14	22-16.1	Edith Olive McHenry	364/90	5.92
15	22-16	Dallison Lumber Inc.	353/112	95.10
16	22-20	Lawrence J. Bish, et al	420/736	63.23
17	22-29	Timothy L. Yoho	377/411	50.00
18	22-34.1	Coastal Forest Resources Co.	444/105	129.00
19	22-34	Coastal Forest Resources Co.	444/105	172.91
20	25-2	Coastal Forest Resources Co.	444/105	61.93

FILE NO: 322-34-G-17  
 DRAWING NO: Gribben 2H Well Plat  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY:  
 Submeter  
 PROVEN SOURCE OF ELEVATION:  
 CORS, Monroe County, OH

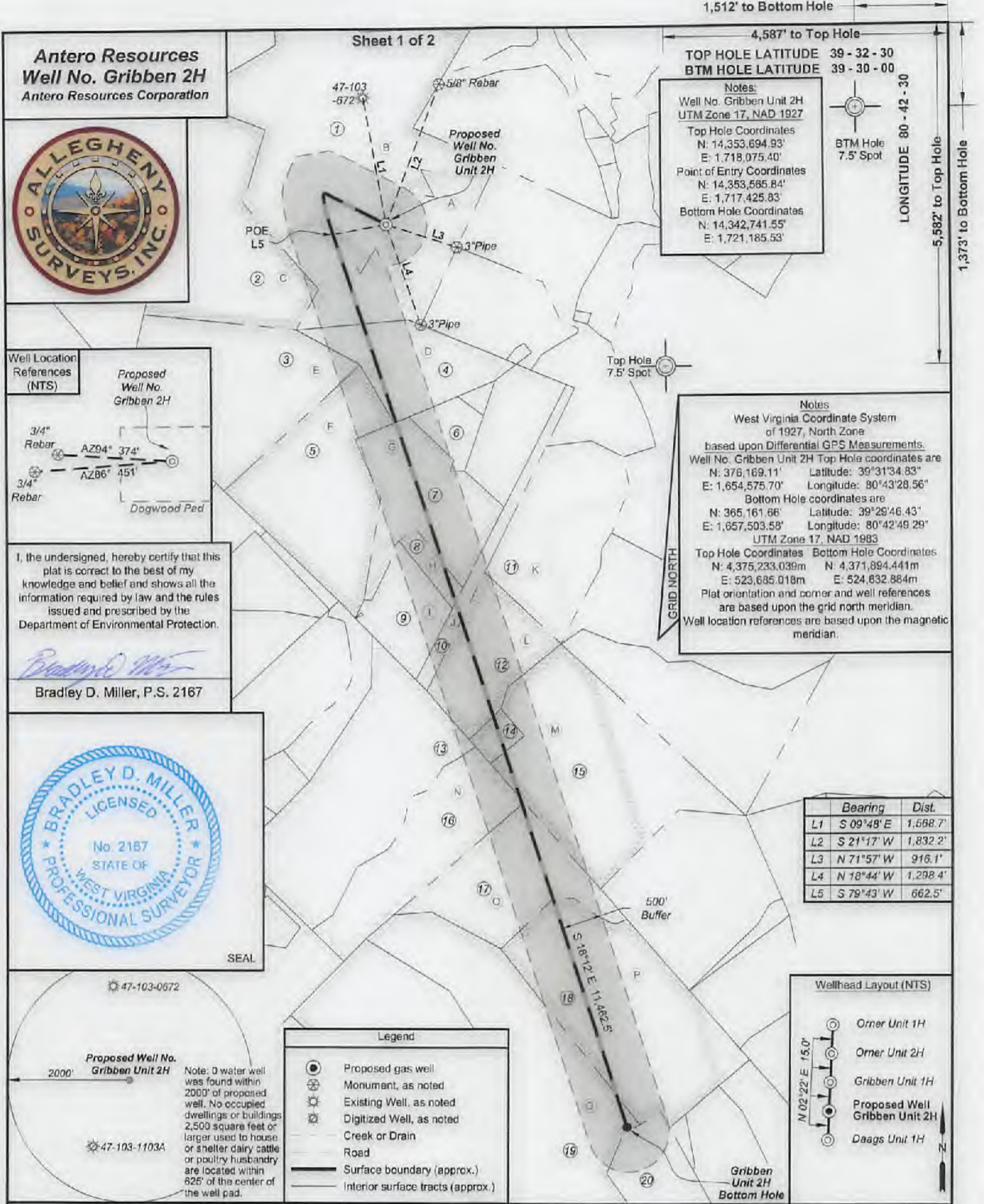
**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 29 20 21  
 OPERATOR'S WELL NO. Gribben Unit 2H  
 API WELL NO. H64  
 47 - 103 - 03427  
 STATE COUNTY PERMIT

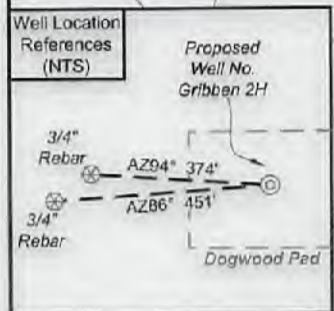
WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1,308' WATERSHED: Fishing Creek QUADRANGLE: TH: Pine Grove  
 BH: Center Point  
 DISTRICT: Green Dallison Antero Minerals, LLC; Robert Okey Whiting; BRC Appalachian Minerals I, LLC (2);  
 COUNTY: W. Va. 08/27/2021  
 SURFACE OWNER: Lumber, Inc. Joyce E. Henry Revocable Living Trust; Lucius Hoge, et al;  
 ACREAGE: 60.5 137.9125; 43.5; 244;  
 ROYALTY OWNER: Joan B. Hoge Trust; Waco Oil & Gas Co. Inc.; Franklin D. & Lilly M. Tennant; LEASE NO: ACREAGE: 122.7; 50; 68.9563;  
 68.95625; 5.5;  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD  
 20,800' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
 Denver, CO 80202 Charleston, WV 25313



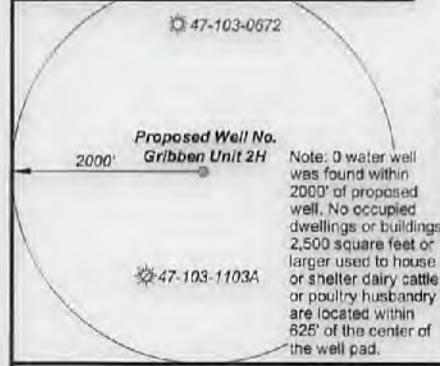
**Antero Resources**  
**Well No. Gribben 2H**  
 Antero Resources Corporation



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Bradley D. Miller*

Bradley D. Miller, P.S. 2167



**Legend**

- Proposed gas well
- ⊗ Monument, as noted
- ⊙ Existing Well, as noted
- ⊛ Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

1,512' to Bottom Hole

4,587' to Top Hole

**TOP HOLE LATITUDE** 39 - 32 - 30  
**BTM HOLE LATITUDE** 39 - 30 - 00

**Notes:**  
 Well No. Gribben Unit 2H  
 UTM Zone 17, NAD 1927  
 Top Hole Coordinates  
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 Point of Entry Coordinates  
 N: 14,353,585.84'  
 E: 1,717,425.83'  
 Bottom Hole Coordinates  
 N: 14,342,741.55'  
 E: 1,721,185.53'

BTM Hole 7.5' Spot

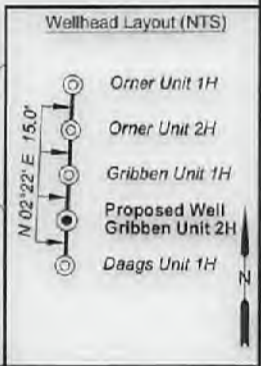
LONGITUDE 80 - 42 - 30

5,582' to Top Hole

1,373' to Bottom Hole

**Notes**  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
 Well No. Gribben Unit 2H Top Hole coordinates are  
 N: 376,169.11' Latitude: 39°31'34.83"  
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 UTM Zone 17, NAD 1983  
 Top Hole Coordinates Bottom Hole Coordinates  
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 Well location references are based upon the magnetic meridian.

	Bearing	Dist.
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L3	N 71°57' W	916.1'
L4	N 18°44' W	1,298.4'
L5	S 79°43' W	662.5'



FILE NO: 322-34-G-17  
 DRAWING NO: Gribben 2H Well Plat  
 SCALE: 1" = 1500'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 29 2021  
 OPERATOR'S WELL NO. Gribben Unit 2H  
 API WELL NO. **47-103-03427**  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1,308' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove BH: Center Point  
 DISTRICT: Green Dallison COUNTY: Wayne  
 SURFACE OWNER: Lumber, Inc. Antero Minerals, LLC; Robert Okey Whiting; BRC Appalachian Minerals I, LLC (2); Joyce E. Henry Revocable Living Trust; Lucius Hoge, et al; William J. Walker, Julita Ann Myers, S.A. Smith, et al; Christian Engle, et ux; ACREAGE: 60.5  
 ROYALTY OWNER: Joan B. Hoge Trust; Waco Oil & Gas Co., Inc.; Franklin D. & Lilly M. Tennant; LEASE NO: ACREAGE: 122.7; 50; 68.9563;

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD 20,800' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
 Denver, CO 80202 Charleston, WV 25313

08/27/2021



Leases	
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B	Waco Oil & Gas Company Inc.
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E	BRC Appalachian Minerals I, LLC
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G	Franklin D. & Lilly M. Tennant
H	Julita Ann Myers
I	Lisia Demoulos
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K	Shiben Estates, Inc.
L	S.A. Smith, et al
M	Joyce E. Henry
N	Revocable Living Trust
O	Christian Engle, et ux
P	Robert Okey Whiting
Q	Lucius Hoge, et al
Q	BRC Appalachian Minerals I, LLC

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4	20-25	Unknown Owner	---/---	42.00
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6	20-35	Louisa Bassett & Mrs. Irvin Bassett	168/157	72.00
7	20-32	Tony E. & Marion L. Crabtree	365/337	43.50
8	20-45	Tony E. & Marion L. Crabtree	365/337	5.50
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19	22-34	Coastal Forest Resources Co.	444/105	172.91
20	25-2	Coastal Forest Resources Co.	444/105	61.93

FILE NO: 322-34-G-17  
 DRAWING NO: Gribben 2H Well Plat  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY:  
Submeter  
 PROVEN SOURCE OF ELEVATION:  
CORS, Monroe County, OH

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 29 2021  
 OPERATOR'S WELL NO. Gribben Unit 2H  
 API WELL NO. 464  
47 - 103 - 08427  
 STATE COUNTY PERMIT

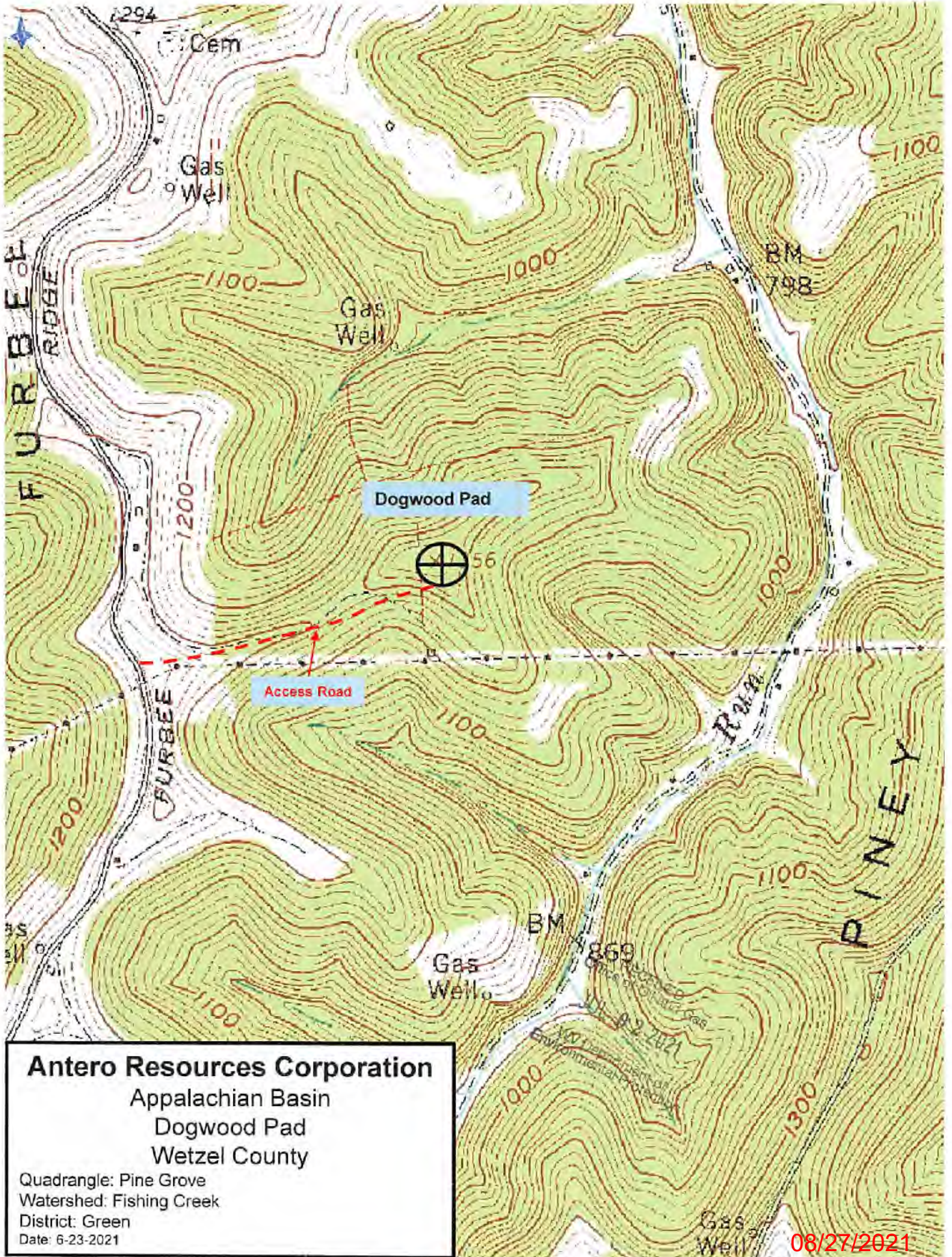
WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1,308' WATERSHED: Fishing Creek QUADRANGLE: TH: Pine Grove BH: Center Point  
 DISTRICT: Green Dallison Antero Minerals, LLC; Robert Okey Whiting; BRC Appalachian Minerals I, LLC (2);  
 SURFACE OWNER: Lumber, Inc. Joyce E. Henry Revocable Living Trust; Lucius Hoge, et al; COUNTY: Wayne 22.25; 23.0;  
 ROYALTY OWNER: Joan B. Hoge Trust; Waco Oil & Gas Co. Inc.; Franklin D. & Lilly M. Tennant; William J. Walker; Julita Ann Myers; S.A. Smith, et al; Christian Engle, et ux; ACREAGE: 60.5 137.9125; 43.5; 244;  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ 68.95625; 5.5;  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD 42.125; 74.90; 200;  
20,800' MD ACREAGE: 122.7; 50; 68.9563;

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
Denver, CO 80202 Charleston, WV 25313

08/27/2021

4710303427



**Antero Resources Corporation**  
 Appalachian Basin  
 Dogwood Pad  
 Wetzel County

Quadrangle: Pine Grove  
 Watershed: Fishing Creek  
 District: Green  
 Date: 6-23-2021

08/27/2021