

Antero Resources
Well No. Eckleberry 1H
As-Drilled
 Antero Resources Corporation



Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Railroad Right-of-Way
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Water Well Legend

- Spring
- Water Well
- Water Well (x2)
- As-Drilled Well No. Eckleberry Unit 1H

Note: 6 water wells and 3 springs were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

	Bearing	Dist.
L1	S 75°41' W	1,921.5'
L2	N 82°37' W	2,097.8'
L3	N 74°23' E	1,558.6'
L4	N 79°38' E	1,559.7'

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- Monument, as noted
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- Railroad Right-of-Way
- Surface boundary (approx.)
- Interior surface tracts (approx.)

FILE NO: 120-34-G-18
 DRAWING NO: Eckleberry Unit 1H As-Drilled
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

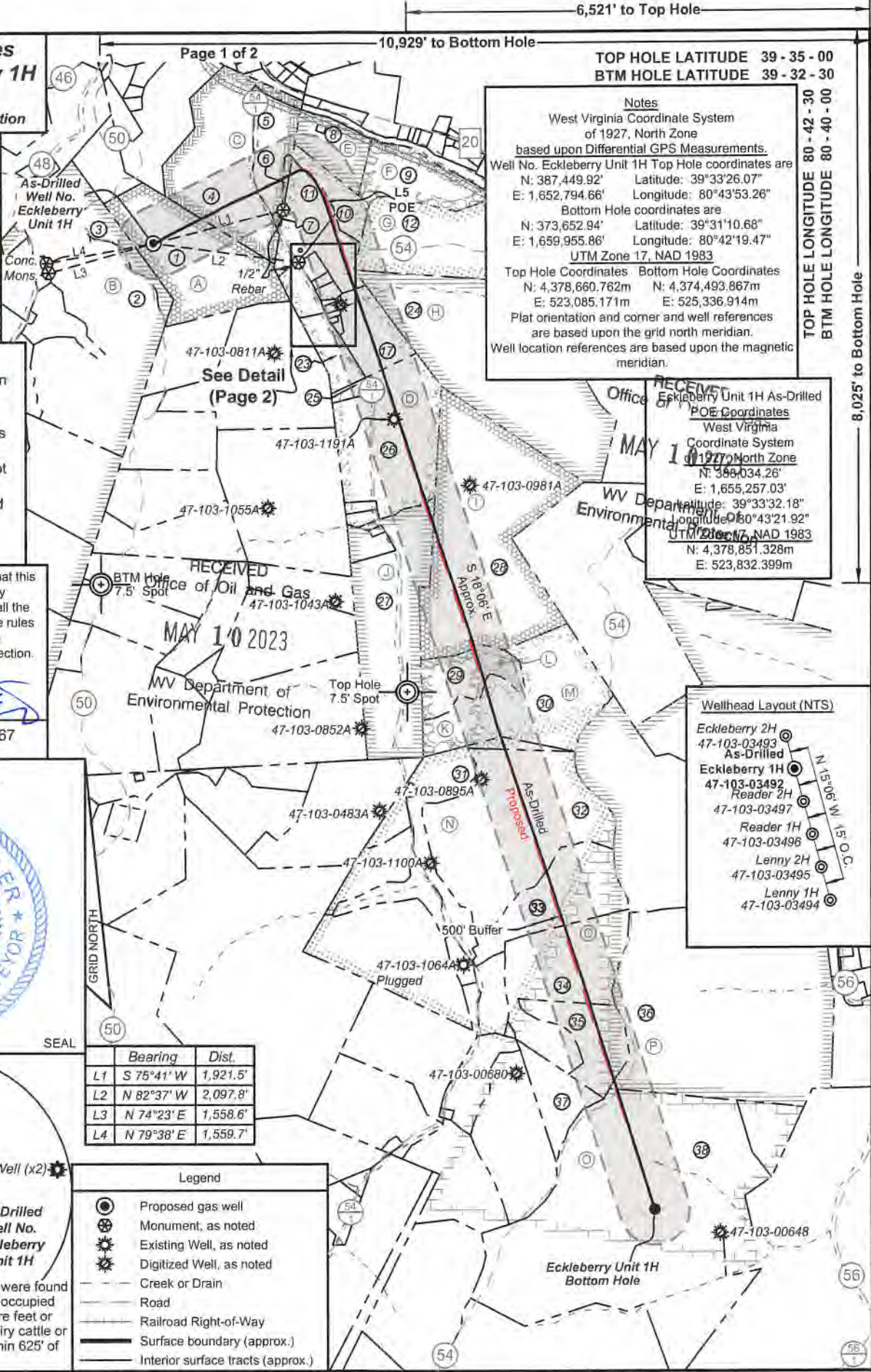
STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 5 20 23
 OPERATOR'S WELL NO. Eckleberry Unit 1H
 API WELL NO
 47 - 103 - 03492
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Drilled 1,211' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
 DISTRICT: Green James COUNTY: Wayne
 SURFACE OWNER: A. Sell Shiben Estates, Inc.; Josephine Brast, et al; AMP Fund II, LP (2); Robert G. Bassett, et ux; Michael M. Holman; ACREAGE: 58.1
 ROYALTY OWNER: James Allen Sell; Marilyn Halley Seeley; Tribune Resources Minerals, LLC (3) LEASE NO: _____ ACREAGE: 257; 500; 300
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 22,961' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Eckleberry Unit 1H Top Hole coordinates are
 N: 387,449.92' Latitude: 39°33'26.07"
 E: 1,652,794.66' Longitude: 80°43'53.26"
 Bottom Hole coordinates are
 N: 373,652.94' Latitude: 39°31'10.68"
 E: 1,659,955.86' Longitude: 80°42'19.47"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,378,660.762m N: 4,374,493.867m
 E: 523,085.171m E: 525,336.914m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Wellhead Layout (NTS)

- Eckleberry 2H 47-103-03493 As-Drilled
- Eckleberry 1H 47-103-03492 Reader 2H
- 47-103-03497 Reader 1H
- 47-103-03496 Lenny 2H
- 47-103-03495 Lenny 1H
- 47-103-03494

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6,521' to Top Hole

10,929' to Bottom Hole

TOP HOLE LATITUDE 39 - 35 - 00
 BTM HOLE LATITUDE 39 - 32 - 00

TOP HOLE LONGITUDE 80 - 42 - 30
 BTM HOLE LONGITUDE 80 - 40 - 00

8,025' to Bottom Hole

9,504' to Top Hole

05/10/2024

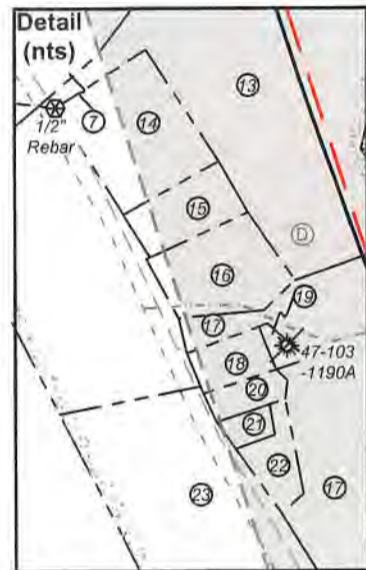


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Leases	
A	James Allen Sell
B	William R. Stalnaker
C	Marilyn Halley Seeley
D	Tribune Resources Minerals, LLC
E	Linda Darlene Straight
F	Marcella K. Harrison
G	Tribune Resources Minerals, LLC
H	Shiben Estates, Inc.
I	AMP Fund II, LP
J	AMP Fund II, LP
K	Michael M. Holman
L	Tribune Resources Minerals, LLC
M	Robert G. Bassett, et ux
N	Tribune Resources Minerals, LLC
O	Josephine Brast, et al
P	Shiben Estates, Inc.

ID	TM-Par	Owner	Bk/Pg	Acres
1	17-12	James Allen Sell	370/148	58.10
2	17-60	Ross Bucher	411/765	79.00
3	17-1	James Allen Sell	370/148	15.35
4	13-71	Charles R. & Kay L. Blair	387/577	63.11
5	17-71.1	Clarence L. & Carol J. Lancaster	387/266	19.19
6	17-3.1	Bradford D. Highley	386/607	1.00
7	17-2	Clarence & Carol Lancaster	287/357	0.50
8	13-73	James Straight, et al	W57/427	14.60
9	13-78	Sebastian, Jr. & Marcella Harrison	281/94	25.37
10	17-4	James Straight	223/193	10.80
11	17-3	Bradford Highley	386/607	17.00
12	17-5	Coastal Forest Resources	444/105	90.00
13	17-14	Bradford Highley	386/607	18.53
14	17-14.2	Michael & Tammy Lemasters	384/10	2.18
15	17-14.1	Michael Lemasters	331/413	0.93
16	17-13	Russell & Carol Walls	416/637	1.53
17	17-19	Donna Bassett	299/614	19.10
18	17-19.4	Everett Haught	293/243	0.52
19	17-19.2	Everett Haught	428/118	0.15
20	17-19.1	Lloyd Bassett	270/106	0.35
21	17-19.5	Mitchel Eddy	415/429	0.24
22	17-19.3	Howard & Patricia Bassett	280/136	0.81
23	17-18	Samuel Highley	387/408	12.07
24	17-20	Heartland Forest Land Fund VII LP	431/936	123.50
25	17-27	Eliza Louiza Highley	303/352	2.70
26	17-29	Leslie & Georgia Bassett	319/394	66.00
27	17-38	Heartland Forest Land Fund VII, LP	431/936	60.00
28	17-31	Heartland Forest Land Fund VII, LP	431/936	120.33
29	17-49	Heartland Forest Land Fund VII, LP	431/936	20.90
30	17-50	EIP III, West Virginia LLC	463/193	69.00
31	20-14	Robert Bassett	371/32	126.74
32	20-14.4	Matthew D. Bassett, et al	421/365	97.18
33	20-14.2	Coastal Forest Resources Co.	444/105	37.40
34	20-14.1	Coastal Forest Resources Co.	444/105	49.25
35	20-21	Coastal Forest Resources Co.	444/105	29.00
36	20-15	Coastal Forest Resources Co.	444/105	198.00
37	20-20	Coastal Forest Resources Co.	444/105	26.00
38	20-37	Coastal Forest Resources Co.	444/105	246.84

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 COUNTY: Wayne 58.1: 83.8;
 25.3: 125;

DISTRICT: Green James
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ACREAGE: 58.1 140.3333; 65.4875;
 7.9; 203.163; 22;
 257; 500; 300

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