



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 22, 2022
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for LENNY UNIT 2H
47-103-03495-00-00

Lateral Extension

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: LENNY UNIT 2H
Farm Name: JAMES A SELL
U.S. WELL NUMBER: 47-103-03495-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/22/2022

Promoting a healthy environment.

08/26/2022

ck# 4012204
+ 2,500

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation Operator ID: 494507062 County: 013-Wetzel District: Green Quadrangle: Pine Grove 7.5'

2) Operator's Well Number: Lenny Unit 2H MOD Well Pad Name: Furbee Pad

3) Farm Name/Surface Owner: James Allen Sell Public Road Access: Furbee Ridge Road

4) Elevation, current ground: 1240' Elevation, proposed post-construction: ~1212'

5) Well Type (a) Gas X Oil Underground Storage Other
(b) If Gas Shallow X Deep Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 24400' MD

11) Proposed Horizontal Leg Length: 15169.1'

12) Approximate Fresh Water Strata Depths: 575'

13) Method to Determine Fresh Water Depths: 47103308970000

14) Approximate Saltwater Depths: 2284'

15) Approximate Coal Seam Depths: 973'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

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18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|------------------|--------------------|--------------|-------------------------------|-----------------------------------|-------------------------------------|--------------------------------------|
| Conductor | 20" | New | H-40 | 79# | 80 | 80 | CTS, 77 Cu. Ft. |
| Fresh Water | 13-3/8" | New | J/K-55 | 54.5# | 625 | 625 | CTS, 651 Cu. Ft. |
| Coal | 9-5/8" | New | J/K-55 | 36# | 2500 | 2500 | CTS, 1018 Cu. Ft. |
| Intermediate | | | | | | | |
| Production | 5-1/2" | New | P-110CY | 20# | 24400 | 24400 | CTS, 5231 Cu. Ft. |
| Tubing | 2-3/8" | New | N-80 | 4.7# | | | |
| Liners | | | | | | | |

Harold L. Drysdale
8-17-22

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|------------------|-------------------------------|----------------------------|-----------------------------|---|--------------------|---------------------------------|
| Conductor | 20" | 24" | 0.375" | 2250 | 50 | Class A | ~1.18 |
| Fresh Water | 13-3/8" | 17-1/2" | 0.38" | 2730 | 1000 | Class A | ~1.18 |
| Coal | 9-5/8" | 12-1/4" | 0.352" | 3520 | 1500 | Class A | ~1.18 |
| Intermediate | | | | | | | |
| Production | 5-1/2" | 8-3/4" & 8-1/2" | 0.415" | 14,360 | 2500 | Class G/H | ~1.18 |
| Tubing | 2-3/8" | 4.778" | 0.19" | 11,200 | | | |
| Liners | | | | | | | |

PACKERS

| | | | | |
|-------------|-----|--|--|--|
| Kind: | N/A | | | |
| Sizes: | N/A | | | |
| Depths Set: | N/A | | | |

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs ✓
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.09 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.86 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface. ✓
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat ✓
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

Mississippi Department of Environmental Protection

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water. ✓
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

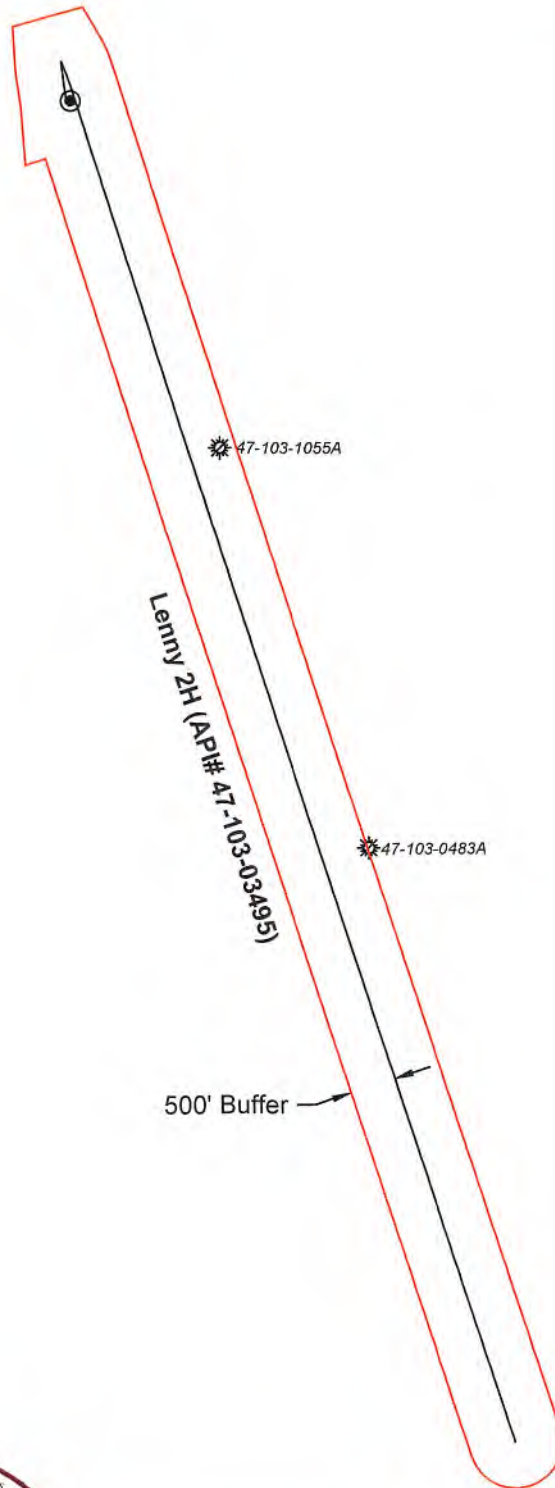
*Note: Attach additional sheets as needed.

LEGEND

- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Office of Oil and Gas
AUG 11 2022
WV Department of
Environmental Protection



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

| | |
|------------------------|-------------------------------|
| PARTY CHIEF: C. Lynch | DRAWN BY: J. Smith |
| RESEARCH: J. Miller | PREPARED: August 4, 2022 |
| SURVEYED: Dec. 2016 | PROJECT NO: 129-34-G-18 |
| FIELD CREW: C.L., K.M. | DRAWING NO: Lenny 2H BHLM AOR |



Scale: 1 inch = 2000 feet 08/26/2022

| UWI (APINum) | Well Name | Well Number | Operator | Historical Operator | TD | Perforated Interval (shallowest, deepest) | Perforated Formation(s) | Producible Formation(s) not perf'd |
|----------------|---------------|-------------|------------------|---------------------|-------|---|-------------------------|------------------------------------|
| 47103310050000 | F S SNODGRASS | 6 | SOUTH PENN OIL | SOUTH PENN OIL | 2,443 | | Fourth | Well, Benson, Alexander |
| 47103304830000 | MARY MARTIN | 5439 | HOPE NATURAL GAS | HOPE NATURAL GAS | 2,711 | | Big Injun, Gordon | Well, Benson, Alexander |

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 Department of
 Environmental Protection

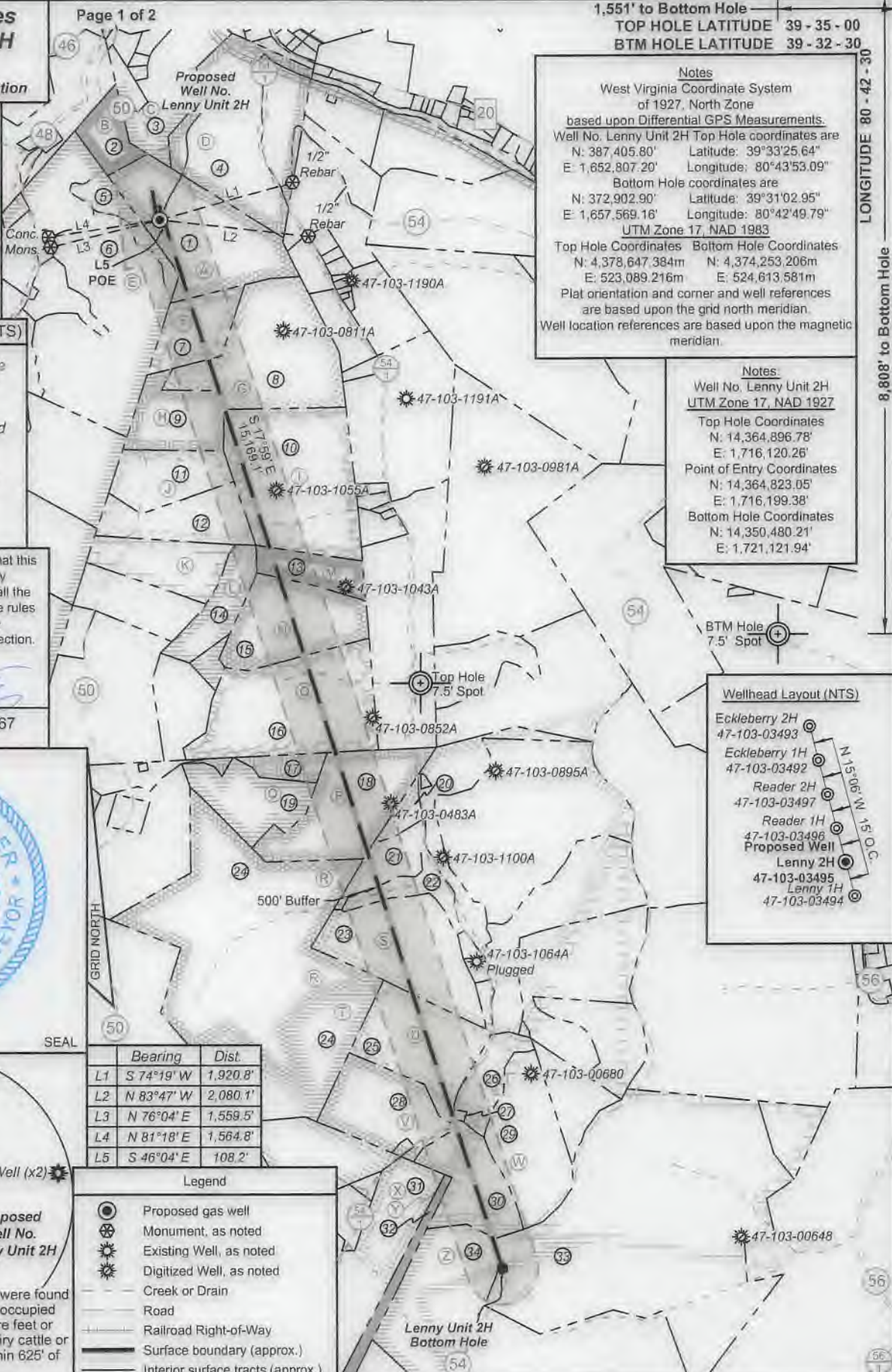
47 10 303495

Antero Resources
Well No. Lenny 2H
BHL MOD
 Antero Resources Corporation

Page 1 of 2

6,508' to Top Hole

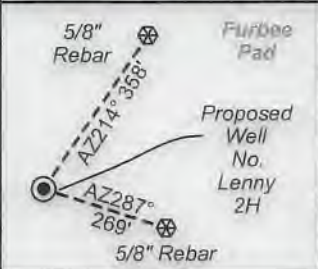
1,551' to Bottom Hole
 TOP HOLE LATITUDE 39 - 35 - 00
 BTM HOLE LATITUDE 39 - 32 - 30



Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Lenny Unit 2H Top Hole coordinates are
 N: 387,405.80' Latitude: 39°33'25.64"
 E: 1,652,807.20' Longitude: 80°43'53.09"
 Bottom Hole coordinates are
 N: 372,902.90' Latitude: 39°31'02.95"
 E: 1,657,569.16' Longitude: 80°42'49.79"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,378,647.384m N: 4,374,253.206m
 E: 523,089.216m E: 524,613.581m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

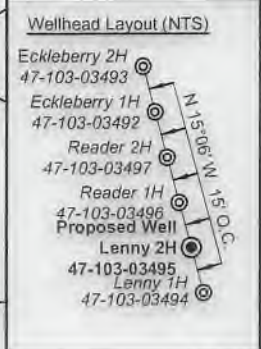
Notes:
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 N: 14,364,896.78'
 E: 1,716,120.26'
 Point of Entry Coordinates
 N: 14,364,823.05'
 E: 1,716,199.38'
 Bottom Hole Coordinates
 N: 14,350,480.21'
 E: 1,721,121.94'

Well Location References (NTS)



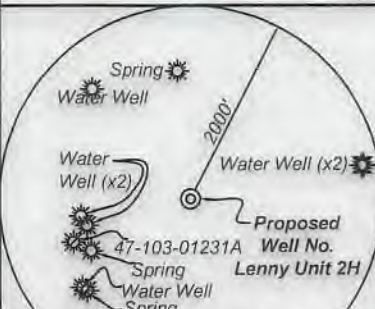
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



| | Bearing | Dist. |
|----|------------|----------|
| L1 | S 74°19' W | 1,920.8' |
| L2 | N 83°47' W | 2,080.1' |
| L3 | N 76°04' E | 1,559.5' |
| L4 | N 81°18' E | 1,564.8' |
| L5 | S 46°04' E | 108.2' |

- Legend**
- Proposed gas well
 - ⊗ Monument, as noted
 - ⊙ Existing Well, as noted
 - ⊙ Digitized Well, as noted
 - Creek or Drain
 - Road
 - Railroad Right-of-Way
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)



Note: 6 water wells and 3 springs were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 125-34-G-18
 DRAWING NO: Lenny Unit 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 4 2022
 OPERATOR'S WELL NO. Lenny Unit 2H
 API WELL NO **MWD**
 47 - 103 - 03495
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing 1240' Proposed 1212' WATERSHED: Fishing Creek QUADRANGLE: Pine Grave
 DISTRICT: Green James COUNTY: Wetzel
 SURFACE OWNER: A. Sell Morris Mountaineer Oil & Gas, LLC; Joshua R. Edgell, et al; BRC Appalachian Minerals I, LLC (2); George David Sell; Josephine Brast, et al
 ROYALTY OWNER: James Allen Sell; William R. Stalnaker; Shiben Estates, Inc. (4); Stone Hill Mineral Holdings, LLC LEASE NO: ACREAGE: 40; 50; 300; 50
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL_MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,400' MD 7,600' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

08/25/2022



| ID | TM-Par | Owner | Bk/Pg | Acres |
|----|----------|--|----------|--------|
| 1 | 17-12 | James Allen Sell | 370/148 | 58.10 |
| 2 | 13-69.1 | Donald L. Mason | 410/759 | 14.00 |
| 3 | 13-70 | Doris Ruth Haught, et al | W49/615 | 33.78 |
| 4 | 13-71 | Charles R. & Kay L. Blair | 387/577 | 63.11 |
| 5 | 17-1 | James Allen Sell | 370/148 | 15.35 |
| 6 | 17-60 | Ross Bucher | 411/765 | 79.00 |
| 7 | 17-54 | James Allen Sell | 370/148 | 25.50 |
| 8 | 17-17 | James Allen Sell | 370/148 | 70.00 |
| 9 | 17-16 | James & Andrea Sell | 417/40 | 25.75 |
| 10 | 17-26 | Heartland Forest Land Fund VII, LP | 431/936 | 75.50 |
| 11 | 17-24 | Nola Parks | 417/35 | 26.50 |
| 12 | 17-25 | Nola Parks & Jonathan Sivert | 417/35 | 25.00 |
| 13 | 17-48 | Heartland Forest Land Fund VII, LP | 431/936 | 20.00 |
| 14 | 17-34 | Debra Lynn Brown | 332/480 | 20.00 |
| 15 | 17-47 | George David Sell | 351/473 | 40.00 |
| 16 | 17-35 | Alfred Raymond Furbee, Sr. & Olive Gay Brown | 333/638 | 60.00 |
| 17 | 17-30 | Alfred Raymond Furbee, Sr. & Olive Gay Brown | 333/638 | 11.70 |
| 18 | 20-5 | Debbie Brown, et al | A96/679 | 45.00 |
| 19 | 20-4 | Nola J. Parks & Gloria C. Higgins | A100/689 | 25.50 |
| 20 | 20-6 | Debbie Brown, et al | A96/679 | 6.00 |
| 21 | 20-14.3 | Albert E. & Betty Jean Clutter | 379/182 | 14.35 |
| 22 | 20-14.10 | Bobbi Jean Bassett | 432/506 | 11.54 |
| 23 | 20-14.9 | Randy D. & Dori R. Ice | 404/39 | 53.33 |
| 24 | 20-13 | Dallison Lumber Inc. | 440/243 | 208.00 |
| 25 | 20-14.5 | Marsha C. Hamrick, et al | 363/279 | 44.46 |
| 26 | 20-19 | Coastal Forest Resources Co. | 444/105 | 16.44 |
| 27 | 20-19.1 | Teresa Bassett | 439/684 | 0.54 |
| 28 | 20-17 | Christopher N. Kise | 420/812 | 34.30 |
| 29 | 20-19.2 | Coastal Forest Resources Co. | 444/105 | 35.56 |
| 30 | 20-28 | Coastal Forest Resources Co. | 444/105 | 36.00 |
| 31 | 20-33 | David Edward Arthurs, et al | 347/49 | 26.50 |
| 32 | 20-34 | Columbia Gas Transmission Corporation | 263/164 | 12.00 |
| 33 | 20-37 | Coastal Forest Resources Co. | 444/105 | 246.84 |
| 34 | 20-35 | Louisa Bassett & Irvin Bassett | 168/157 | 62.00 |

| Leases | |
|--------|----------------------------------|
| A | James Allen Sell |
| B | George Neason Myers, et ux |
| C | Antero Minerals, LLC |
| D | Marilyn Halley Seeley |
| E | William R. Stalnaker |
| F | Shiben Estates, Inc. |
| G | Shiben Estates, Inc. |
| H | Stone Hill Mineral Holdings, LLC |
| I | BRC Appalachian Minerals I, LLC |
| J | Ridgetop Capital IV, LP |
| K | Debra L. Brown |
| L | Lydia Sims |
| M | AMP Fund II, LP |
| N | George David Sells |
| O | Shiben Estates, Inc. |
| P | BRC Appalachian Minerals I, LLC |
| Q | Barbara Barker, et vir |
| R | Waco Oil & Gas Company Inc. |
| S | Tribune Resources Minerals, LLC |
| T | Joan B. Hoge Trust |
| U | Joshua R. Edgell, et al |
| V | Morris Mountaineer Oil & Gas LLC |
| W | Josephine Brast, et al |
| X | BRC Appalachian Minerals I, LLC |
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**Antero Resources
Well No. Lenny 2H
BHL MOD**

Antero Resources Corporation

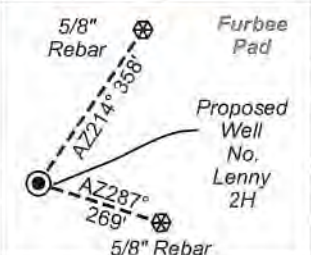


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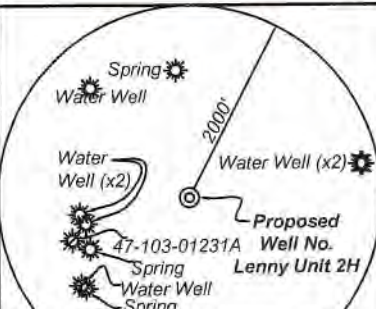
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Bradley D. Miller
Bradley D. Miller, P.S. 2167



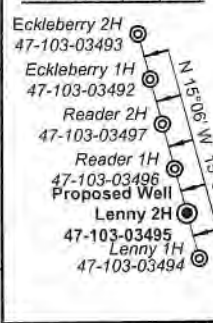
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Wellhead Layout (NTS)



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25 75 58 1 25 5
08/26/2022



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| 10 | 17-26 | Heartland Forest Land Fund VII, LP | 431/936 | 75.50 |
| 11 | 17-24 | Nola Parks | 417/35 | 26.50 |
| 12 | 17-25 | Nola Parks & Jonathan Sivert | 417/35 | 25.00 |
| 13 | 17-48 | Heartland Forest Land Fund VII, LP | 431/936 | 20.00 |
| 14 | 17-34 | Debra Lynn Brown | 332/480 | 20.00 |
| 15 | 17-47 | George David Sell | 351/473 | 40.00 |
| 16 | 17-35 | Alfred Raymond Furbee, Sr. & Olive Gay Brown | 333/638 | 60.00 |
| 17 | 17-30 | Alfred Raymond Furbee, Sr. & Olive Gay Brown | 333/638 | 11.70 |
| 18 | 20-5 | Debbie Brown, et al | A96/679 | 45.00 |
| 19 | 20-4 | Nola J. Parks & Gloria C. Higgins | A100/689 | 25.50 |
| 20 | 20-6 | Debbie Brown, et al | A96/679 | 6.00 |
| 21 | 20-14.3 | Albert E. & Betty Jean Clutter | 379/182 | 14.35 |
| 22 | 20-14.10 | Bobbi Jean Bassett | 432/506 | 11.54 |
| 23 | 20-14.9 | Randy D. & Dori R. Ice | 404/39 | 53.33 |
| 24 | 20-13 | Dallison Lumber Inc. | 440/243 | 208.00 |
| 25 | 20-14.5 | Marsha C. Hamrick, et al | 363/279 | 44.46 |
| 26 | 20-19 | Coastal Forest Resources Co. | 444/105 | 16.44 |
| 27 | 20-19.1 | Teresa Bassett | 439/684 | 0.54 |
| 28 | 20-17 | Christopher N. Kise | 420/812 | 34.30 |
| 29 | 20-19.2 | Coastal Forest Resources Co. | 444/105 | 35.56 |
| 30 | 20-28 | Coastal Forest Resources Co. | 444/105 | 36.00 |
| 31 | 20-33 | David Edward Arthurs, et al | 347/49 | 26.50 |
| 32 | 20-34 | Columbia Gas Transmission Corporation | 263/164 | 12.00 |
| 33 | 20-37 | Coastal Forest Resources Co. | 444/105 | 246.84 |
| 34 | 20-35 | Louisa Bassett & Irvin Bassett | 168/157 | 62.00 |

| Leases | |
|--------|----------------------------------|
| A | James Allen Sell |
| B | George Neason Myers, et ux |
| C | Antero Minerals, LLC |
| D | Marilyn Halley Seeley |
| E | William R. Stalnaker |
| F | Shiben Estates, Inc. |
| G | Shiben Estates, Inc. |
| H | Stone Hill Mineral Holdings, LLC |
| I | BRC Appalachian Minerals I, LLC |
| J | Ridgetop Capital IV, LP |
| K | Debra L. Brown |
| L | Lydia Sims |
| M | AMP Fund II, LP |
| N | George David Sells |
| O | Shiben Estates, Inc. |
| P | BRC Appalachian Minerals I, LLC |
| Q | Barbara Barker, et vir |
| R | Waco Oil & Gas Company Inc. |
| S | Tribune Resources Minerals, LLC |
| T | Joan B. Hoge Trust |
| U | Joshua R. Edgell, et al |
| V | Morris Mountaineer Oil & Gas LLC |
| W | Josephine Brast, et al |
| X | BRC Appalachian Minerals I, LLC |
| Y | Antero Minerals, LLC |
| Z | Shiben Estates, Inc. |

FILE NO: 125-34-G-18
 DRAWING NO: Lenny Unit 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Harrisville, WV



DATE: August 4 2022
 OPERATOR'S WELL NO. Lenny Unit 2H
 API WELL NO **Mod**
 47 - 103 - 03495
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing 1240' Proposed 1212' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
 DISTRICT: Green James COUNTY: Wetzel
 SURFACE OWNER: A. Sell Morris Mountaineer Oil & Gas, LLC; Joshua R. Edgell, et al; ACREAGE: 58.1
 ROYALTY OWNER: James Allen Sell; William R. Stalnaker; Shiben Estates, Inc. (4); Stone Hill Mineral Holdings, LLC LEASE NO: ACREAGE: 40; 50; 300; 50
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL_MOD 7,600' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,400' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

08/26/2022

WW-6A1
(5/13)

Operator's Well No. Lenny Unit 2H MOD

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|------------------------------|-----------------------|------------------------------|---------|-----------|
| Z: Shiben Estates, Inc Lease | Shiben Estates, Inc | Antero Resources Corporation | 1/8+ | 198A/0540 |

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Office of Oil and Gas
AUG 11 2022
WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior VP of Land

WW-6A1

Operator's Well Number Lenny Unit 2H MOD

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| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|--|--|--|---|
| <u>A: James Allen Sell Lease</u> James Allen Sell | Antero Resources Corporation | 1/8+ | 258A/0467 |
| <u>E: William R. Stalnaker Lease</u> William R. Stalnaker | Antero Resources Corporation | 1/8+ | 179A/0069 |
| <u>A: James Allen Sell Lease</u> James Allen Sell | Antero Resources Corporation | 1/8+ | 258A/0467 |
| <u>F: Shiben Estates, Inc. Lease</u> Shiben Estates, Inc. | Antero Resources Corporation | 1/8+ | 265A/0247 |
| <u>G: Shiben Estates, Inc. Lease</u> Shiben Estates, Inc. | Antero Resources Corporation | 1/8+ | 202A/0230 |
| <u>H: Stone Hill Mineral Holdings, LLC Lease</u> Stone Hill Minerals Holdings, LLC | Antero Resources Corporation | 1/8+ | 259A/0769 |
| <u>G: Shiben Estates, Inc. Lease</u> Shiben Estates, Inc. | Antero Resources Corporation | 1/8+ | 202A/0230 |
| <u>I: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties, LLC | BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties, LLC Antero Resources Corporation | 1/8+ Assignment Assignment Assignment Merger | 102A/0505 103A/0470 157A/0540 177A/0533 0013/0311 |
| <u>M: AMP Fund II, LP Lease</u> AMP Fund II, LP | Antero Resources Corporation | 1/8+ | 255A/0685 |
| <u>N: George David Sell Lease</u> George David Sell, a married man dealing in his sole and separate property | Antero Resources Corporation | 1/8+ | 176A/0463 |
| <u>O: Shiben Estates, Inc. Lease</u> Shiben Estates, Inc. | Antero Resources Corporation | 1/8+ | 265A/0267 |
| <u>P: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties, LLC | BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties, LLC Antero Resources Corporation | 1/8+ Assignment Assignment Assignment Merger | 102A/0505 103A/0470 157A/0540 177A/0533 0013/0311 |

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 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 AUG 11 2022
 OFFICE OF OIL FIELD OCS

08/26/2022

WW-6A1

Operator's Well Number Lenny Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|---|---|-------------|-----------|
| <u>S: Tribune Resources Minerals, LLC Lease</u> | | | |
| Tribune Resources Minerals, LLC | Tribune Resources, LLC | 1/8+ | 218A/0803 |
| Tribune Resources, LLC | Antero Resources Corporation | Assignment | 219A/0322 |
| <u>U: Joshua R. Edgell, et al Lease</u> | | | |
| Joshua R. Edgell, DSSP and Robin F. Moore | Antero Resources Corporation | 1/8+ | 191A/0370 |
| <u>V: Morris Mountaineer Oil & Gas LLC Lease</u> | | | |
| Morris Mountaineer Oil & Gas LLC | Antero Resources Corporation | 1/8+ | 257A/0400 |
| <u>W: Josephine Brast, et al Lease</u> | | | |
| Josephine Brast, et al | South Penn Oil Company | 1/8 | 0049/0059 |
| South Penn Oil Company | Hope Natural Gas Company | Assignment | 0 9A/0230 |
| Hope Natural Gas Company | Consolidated Gas Supply Corporation | Assignment | 0233/0387 |
| Consolidated Gas Supply Corporation | Consolidated Gas Transmission Corporation | Assignment | 066A/0069 |
| Consolidated Gas Transmission Corporation | CNG Transmission Corporation | Name Change | 0013/0151 |
| CNG Transmission Corporation | Eastern States Oil & Gas Inc | Assignment | 076A/0232 |
| Eastern States Oil & Gas Inc | Equitable Production-Eastern States Inc | Name Change | 0013/0014 |
| Equitable Production-Eastern States Inc | Equitable Production Company | Merger | 0013/0014 |
| Equitable Production Company | EQT Production Company | Name Change | 0013/0014 |
| EQT Production Company | Tribune Resources successor in interest of Ascent Resources-Marcellus LLC fka American Energy-Marcellus LLC | Assignment | 179A/0653 |
| Tribune Resources successor in interest of Ascent Resources-Marcellus LLC fka American Energy-Marcellus LLC | Antero Resources Corporation | Assignment | 219A/0322 |

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Office of Oil and Gas

AUG 11 2022

WV Department of
Environmental Protection

08/26/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Modification Horizontal H6A Well Work Permits API: (47-103-03492, 03494, 03495, 03496, & 03497)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Aug 23, 2022 at 5:53 PM

To: Mallory Stanton <mstanton@anteroresources.com>, Diane Blair <dblair@anteroresources.com>, Dani DeVito <ddevito@shalepro.com>, Scott Lemley <slemley@wvassessor.com>, "Greynolds, Kenneth L" <kenneth.l.greynolds@wv.gov>

I have attached a copy of the newly issued well permit numbers:

- 47-103-03492 - ECKLEBERRY UNIT 1H
- 47-103-03494 - LENNY UNIT 1H
- 47-103-03495 - LENNY UNIT 2H
- 47-103-03496 - READER 1H
- 47-103-03497 - READER 2H

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE






Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

5 attachments

-  **47-103-03492 - mod.pdf**
1310K
-  **47-103-03494 - mod.pdf**
1287K
-  **47-103-03495 - mod.pdf**
1225K
-  **47-103-03496 - mod.pdf**
1243K
-  **47-103-03497 -mod.pdf**
1185K

08/26/2022