

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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WV Department of
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API 47-103-03502 County Wetzel District Proctor
Quad Glen Easton 7.5' Pad Name Elmer Field/Pool Name N/A
Farm name Elnora Tuttle HRS. Well Number Elmer N-14HU (L022046)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,393,822.46 Easting 522,498.07
Landing Point of Curve Northing 4,393,706.67 Easting 521,788.64
Bottom Hole Northing 4,398,044.94 Easting 519,268.90

Elevation (ft) 1277' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 14.68 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 07/22/2022 Date drilling commenced 08/07/2022 Date drilling ceased 10/27/2023
Date completion activities began 05/11/2024 Date completion activities ceased 07/03/2024
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1003' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1832' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 563', 906', 999' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

12/13/2024

API 47-103 - 03502 Farm name Elnora Tuttle HRS. Well number Elmer N-14HU (L022046)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	38"	30"	120'	NEW	A-500 118.65#	N/A	Y
Surface	26"	20"	1097'	NEW	J-55 106.5#	N/A	Y
Coal							
Intermediate 1	17-1/2"	13-3/8"	2972'	NEW	J-55 54.5#	N/A	N
Intermediate 2	12-3/8"; 12-1/4"	9-5/8"	10,834'	NEW	P-110-IC 47#	N/A	Y
Intermediate 3							
Production	8-1/2"	5-1/2"	29,062'	NEW	P-110 23#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Intermediate: Run 50' of 1" PVC pipe in annulus. Pump 64 bbls with 24 BBL. cement returning to surface. Production cmt has calculated TOC of 4547'GL, which is greater than 500'TVD above the producing formation. No issues.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	315	15.6	1.21	381	0	8+
Surface	CLASS A	2008	15.6	1.18	2369	0	8
Coal							
Intermediate 1	CLASS A / CLASS A	2232 / 304	15.6 / 15.6	1.18 / 1.18	2633 / 358	0	8
Intermediate 2	CLASS A	4135	14.5	1.33	5499	0	8
Intermediate 3							
Production	CLASS A	5275	16.5	1.10	5802	4547'	8+
Tubing							

Drillers TD (ft) 29,083' Loggers TD (ft) N/A
 Deepest formation penetrated POINT PLEASANT Plug back to (ft) N/A
 Plug back procedure _____

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Kick off depth (ft) 3,094' WV Department of Environmental Protection

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic


Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE _____
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE _____
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE _____
 PRODUCTION: ON SHOE TRACK AND EVERY OTHER JOINT TO 21' _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 103 - 03502 Farm name Elnora Tuttle HRS. Well number Elmer N-14HU (L022046)

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	See Attached				

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	See	Attached						

Please insert additional pages as applicable.

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Utica</u>	<u>11,608-11,646</u> TVD	<u>12,366-29,083</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

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GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 7840 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 17453 mcfpd Oil 0 bpd NGL 0 bpd Water 467 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		

Please insert additional pages as applicable.

Drilling Contractor Nabors Drilling Technologies USA, INC.
Address 515 West Greens Road, Suite 1200 City Houston State TX Zip 77067

Logging Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Cementing Company Halliburton
Address 121 Champion Way Suite 110 City Canonsburg State PA Zip 15317

Cementing Company American Cementing
Address 1717 S Boulder Ave City Tulsa State OK Zip 74119

Please insert additional pages as applicable.

Completed by Jacob Caplan Telephone 412-215-2723
Signature  Title Mgr Completions Engr Date 2024-09-25

API 47- 103 - 03502 Farm name Elnora Tuttle HRS. Well number Elmer N-14HU (L022046)

Drilling Contractor Falcon (Rig 29)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Nzone Guidance, LLC
Address 140 Falcon Lane City Liberty Hill State TX Zip 78642

Logging Company Lightning Energy Services
Address 104 Heliport Loop City Bridgeport State WV Zip 26330

Drilling Contractor _____
Address _____ City _____ State _____ Zip _____

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	05/13/2024	28975	28800	48	Utica
3	05/13/2024	28776	28601	48	Utica
4	05/15/2024	28577	28402	48	Utica
5	05/15/2024	28378	28203	48	Utica
6	05/16/2024	28180	28005	48	Utica
7	05/16/2024	27981	27806	48	Utica
8	05/16/2024	27782	27607	48	Utica
9	05/17/2024	27583	27408	48	Utica
10	05/17/2024	27384	27209	48	Utica
11	05/17/2024	27186	27011	48	Utica
12	05/17/2024	26987	26812	48	Utica
13	05/18/2024	26788	26613	48	Utica
14	05/18/2024	26589	26414	48	Utica
15	05/19/2024	26390	26215	48	Utica
16	05/19/2024	26192	26017	48	Utica
17	05/19/2024	25993	25818	48	Utica
18	05/20/2024	25794	25619	48	Utica
19	05/20/2024	25595	25420	48	Utica
20	05/21/2024	25396	25221	48	Utica
21	05/23/2024	25198	25023	48	Utica
22	05/23/2024	24999	24824	48	Utica
23	05/24/2024	24800	24625	48	Utica
24	05/24/2024	24601	24426	48	Utica
25	05/24/2024	24402	24227	48	Utica
26	05/25/2024	24204	24029	48	Utica
27	05/25/2024	24005	23830	48	Utica
28	05/26/2024	23806	23631	48	Utica
29	05/26/2024	23607	23432	48	Utica
30	05/26/2024	23408	23233	48	Utica
31	05/27/2024	23210	23035	48	Utica
32	05/27/2024	23011	22836	48	Utica
33	05/27/2024	22812	22637	48	Utica
34	05/27/2024	22613	22438	48	Utica
35	05/27/2024	22414	22239	48	Utica
36	05/28/2024	22216	22041	48	Utica
37	05/28/2024	22017	21842	48	Utica
38	05/28/2024	21818	21643	48	Utica
39	05/28/2024	21619	21444	48	Utica
40	05/29/2024	21420	21245	48	Utica
41	05/29/2024	21222	21047	48	Utica
42	05/29/2024	21023	20848	48	Utica

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43	05/29/2024	20824	20649	48	Utica
44	05/30/2024	20625	20450	48	Utica
45	05/30/2024	20426	20251	48	Utica
46	05/30/2024	20228	20053	48	Utica
47	05/30/2024	20029	19854	48	Utica
48	05/31/2024	19830	19655	48	Utica
49	05/31/2024	19631	19456	48	Utica
50	05/31/2024	19432	19257	48	Utica
51	06/01/2024	19234	19059	48	Utica
52	06/01/2024	19035	18860	48	Utica
53	06/01/2024	18836	18661	48	Utica
54	06/01/2024	18637	18462	48	Utica
55	06/01/2024	18438	18263	48	Utica
56	06/02/2024	18240	18065	48	Utica
57	06/02/2024	18041	17866	48	Utica
58	06/02/2024	17842	17667	48	Utica
59	06/02/2024	17643	17468	48	Utica
60	06/03/2024	17444	17269	48	Utica
61	06/03/2024	17246	17071	48	Utica
62	06/03/2024	17047	16872	48	Utica
63	06/03/2024	16848	16673	48	Utica
64	06/04/2024	16649	16474	48	Utica
65	06/04/2024	16450	16275	48	Utica
66	06/04/2024	16252	16077	48	Utica
67	06/05/2024	16053	15878	48	Utica
68	06/05/2024	15854	15679	48	Utica
69	06/05/2024	15655	15480	48	Utica
70	06/05/2024	15456	15281	48	Utica
71	06/05/2024	15258	15083	48	Utica
72	06/06/2024	15059	14884	48	Utica
73	06/06/2024	14860	14685	48	Utica
74	06/07/2024	14661	14486	48	Utica
75	06/07/2024	14462	14287	48	Utica
76	06/07/2024	14264	14089	48	Utica
77	06/07/2024	14065	13890	48	Utica
78	06/07/2024	13866	13691	48	Utica
79	06/08/2024	13667	13492	48	Utica
80	06/08/2024	13468	13293	48	Utica
81	06/08/2024	13270	13095	48	Utica
82	06/08/2024	13071	12896	48	Utica
83	06/09/2024	12872	12697	48	Utica
84	06/09/2024	12673	12523	42	Utica

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	05/12/2024	75	11539	10957	5766	249747	6812.00	
2	05/14/2024	78	4156	1112	7591	500559	10769.00	
3	05/14/2024	79	11715	11705	7801	500526	11082.00	
4	05/16/2024	82	11914	10769	8106	500212	11406.00	
5	05/16/2024	86	11766	8142	7978	500692	10356.00	
6	05/16/2024	80	11942	7440	8013	500414	10258.00	
7	05/17/2024	82	11875	8644	7882	500037	10246.00	
8	05/17/2024	85	11705	7965	8011	500372	10227.00	
9	05/17/2024	86	11603	7294	8222	500483	10220.00	
10	05/17/2024	86	11697	7336	7727	499959	10187.00	
11	05/18/2024	89	11688	8090	8266	500220	10191.00	
12	05/18/2024	82	11548	7063	8449	500228	11261.00	
13	05/19/2024	85	4264	991	8649	500130	10172.00	
14	05/19/2024	86	11555	8954	8336	500337	10204.00	
15	05/19/2024	85	11727	7113	7657	500312	9505.00	
16	05/20/2024	84	11601	10768	8031	502683	10127.00	
17	05/20/2024	85	11645	9970	7964	500181	10210.00	
18	05/20/2024	84	11471	8767	8561	500288	10169.00	
19	05/21/2024	85	11657	11652	7476	500244	10521.00	
20	05/21/2024	86	11540	8056	8529	500388	10391.00	
21	05/24/2024	85	11721	10352	7918	500378	10348.00	
22	05/24/2024	85	11736	7517	7883	500193	10173.00	
23	05/24/2024	85	11690	7501	8247	500422	10128.00	
24	05/25/2024	88	11704	8846	7976	500176	10774.00	
25	05/26/2024	86	11613	8065	6804	479366	7846.81	
26	05/25/2024	86	11644	8249	8160	500767	10048.00	
27	05/26/2024	87	11629	9068	7760	500186	10240.00	
28	05/26/2024	85	11623	10237	7644	500352	10084.00	
29	05/27/2024	87	11645	9025	7959	500565	10061.00	
30	05/27/2024	87	11601	7624	8133	500609	10054.00	
31	05/27/2024	88	11692	7502	8010	500329	10034.00	
32	05/27/2024	84	11642	10298	9245	500318	10536.26	
33	05/27/2024	87	11556	10430	8119	500675	10039.00	
34	05/28/2024	88	11682	10232	8112	500542	10022.00	
35	05/28/2024	91	11625	9094	7316	500326	10018.00	
36	05/28/2024	91	11621	7764	8251	500165	10015.00	
37	05/28/2024	87	11578	7647	8201	500043	9978.00	
38	05/29/2024	92	11767	8179	8418	500164	9976.00	
39	05/29/2024	90	11641	9017	8356	500179	9989.00	
40	05/29/2024	88	11658	7348	7246	500184	9983.00	
41	05/29/2024	85	11588	7790	8237	500845	9926.00	

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42	05/30/2024	85	11717	9949	8244	500161	9838.00
43	05/30/2024	88	11665	7993	8460	500217	9920.00
44	05/30/2024	90	11736	8655	8408	500581	9929.00
45	05/30/2024	89	11723	8393	8331	500312	9788.00
46	05/31/2024	90	11661	7801	8153	500161	9966.00
47	05/31/2024	86	11581	8055	8420	500061	9882.00
48	05/31/2024	90	11740	9514	8535	500626	9906.00
49	05/31/2024	90	11472	9385	8519	500098	9814.00
50	06/01/2024	91	11677	8893	8433	500218	9850.00
51	06/01/2024	93	11648	9607	8674	600047	9828.00
52	06/01/2024	91	11470	10519	8631	500663	9852.00
53	06/01/2024	95	11657	10179	8426	500025	9829.00
54	06/02/2024	93	11516	8777	8525	500090	9824.00
55	06/02/2024	96	11593	9333	8461	500250	9702.00
56	06/02/2024	95	11666	9934	8534	500095	9855.00
57	06/02/2024	93	11458	8659	8388	500427	9802.00
58	06/03/2024	93	11520	9571	8577	500229	9760.00
59	06/03/2024	92	11588	9090	8584	500017	9763.00
60	06/03/2024	95	11641	10238	8560	500118	9751.00
61	06/03/2024	94	11462	8842	8479	500112	9752.00
62	06/04/2024	93	11549	8628	8488	500356	9676.00
63	06/04/2024	93	11317	9073	8475	499905	9725.00
64	06/04/2024	95	11489	10297	8395	500329	9703.00
65	06/05/2024	95	11454	8959	8395	500763	9708.00
66	06/05/2024	95	11408	8410	8392	500368	9697.00
67	06/05/2024	95	11336	10131	8735	500062	9702.00
68	06/05/2024	95	11356	8877	8763	500194	9938.00
69	06/05/2024	95	11435	9238	8580	500686	9677.00
70	06/06/2024	95	11411	10684	8532	500252	9685.00
71	06/06/2024	95	11487	8892	8641	500144	9662.00
72	06/06/2024	95	11441	9208	8677	500013	9668.00
73	06/07/2024	97	11400	8191	8332	503594	9518.00
74	06/07/2024	95	11323	8122	8745	500398	9625.00
75	06/07/2024	95	11371	10117	8975	540225	9649.00
76	06/08/2024	95	2680	721	8479	500540	9631.00
77	06/08/2024	96	11488	8625	8626	500252	9732.00
78	06/08/2024	95	11428	8918	8943	499992	9618.00
79	06/08/2024	95	11283	8875	8700	500371	9616.00
80	06/08/2024	95	11264	8515	9099	500425	9580.00
81	06/09/2024	95	11394	9692	8766	497398	9701.00
82	06/09/2024	94	11192	8271	8823	500793	9621.00
83	06/09/2024	95	11185	10838	8669	500646	9518.00
84	06/10/2024	92	11062	10137	8663	438198	8435.00

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Well # ELMER N-14HU (L022046) Final Formations API# 47-103-03502				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	564	563
Washington Coal	564	563	566	565
Sand/Shale	566	565	907	906
Sewickley Coal	907	906	910	909
Sand/Shale	910	909	1,000	999
Pittsburgh Coal	1,000	999	1,004	1,003
Sand/Shale	1,004	1,003	2,343	2,342
Big Lime	2,343	2,342	2,474	2,473
Big Injun	2,474	2,473	2,620	2,619
Sand/Shale	2,620	2,619	2,788	2,787
Weir	2,788	2,787	2,976	2,975
Sand/Shale	2,976	2,975	3,178	3,177
Gordon	3,178	3,177	3,309	3,308
Sand/Shale	3,309	3,308	5,632	5,629
Alexander	5,632	5,629	6,224	6,221
Rhinestreet	6,224	6,221	6,651	6,648
Middlesex	6,651	6,648	6,706	6,703
Sand/Shale	6,706	6,703	6,726	6,723
Geneseo	6,726	6,723	6,753	6,750
Tully	6,753	6,750	6,787	6,784
Hamilton	6,787	6,784	6,831	6,828
Marcellus	6,831	6,828	6,883	6,880
Onondaga	6,883	6,880	7,114	7,111
Oriskany	7,114	7,111	7,221	7,218
Helderberg	7,221	7,218	7,585	7,580
Sand/Shale	7,585	7,580	7,565	7,560
Salina	7,565	7,560	8,412	8,373
Sand/Shale	8,412	8,373	8,645	8,582
Lockport	8,645	8,582	9,001	8,895
Rose Hill	9,001	8,895	9,277	9,127
Packer Shell	9,277	9,127	9,479	9,295
Clinton	9,479	9,295	9,713	9,497
Queenston	9,713	9,497	10,362	10,066
Sand/Shale	10,362	10,066	10,666	10,331
Reedsville	10,666	10,331	12,110	11,504
Utica	12,110	11,504	12,366	11,608
Point Pleasant	12,366	11,608	29,083	11,646

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	05/11/2024
Job End Date:	06/09/2024
State:	West Virginia
County:	Wetzel
API Number:	47-103-03502-00-00
Operator Name:	EQT Production
Well Name and Number:	Elmer N-14HU
Latitude:	39.69395
Longitude:	-80.7376
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	11679.56
Total Base Water Volume (gal)*:	34955889.024
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.30680	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	12.52112	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Copolymer of 2-propenamide	Proprietary	30.00000	0.00862	None
Clearal 268	ChemStream	Biocide					
			Non-hazardous substances	Proprietary	80.00000	0.00845	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Non-hazardous substances	Proprietary	90.00000	0.00714	None
StimSTREAM	ChemStream	Friction					

12/13/2024

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FR 9800		Reducer					
			Petroleum Distillate	64742-47-8	20.00000	0.00383	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid					
			Proprietary	Proprietary	20.00000	0.00217	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid					
			Proprietary	Proprietary	10.00000	0.00054	None
Clearal 268	ChemStream	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00053	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid) (BHMT)	34690-00-1	10.00000	0.00009	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00004	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00004	None
Clearal 268	ChemStream	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

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Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

OCT 02 2024

WV Department of
Environmental Protection

12/13/2024

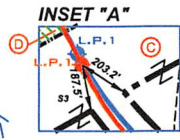
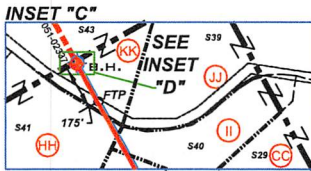
GRID NORTH

ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES

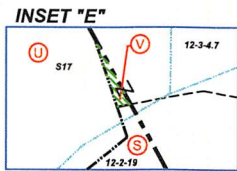
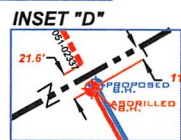
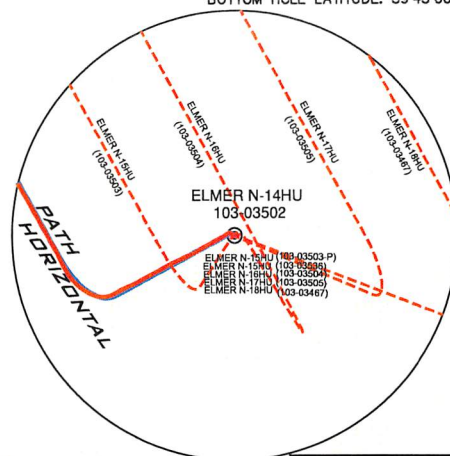
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TOP HOLE LATITUDE: 39°42'30"
BOTTOM HOLE LATITUDE: 39°45'00"

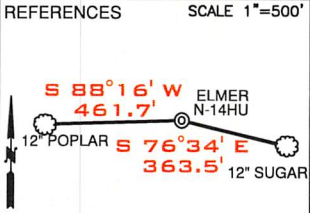
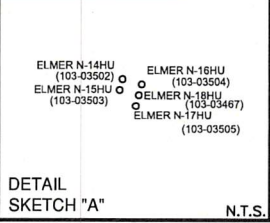
(BH) BOTTOM HOLE LONGITUDE: 80°45'00"
(TH) TOP HOLE LONGITUDE: 80°42'30"



NOTE: L.P.1 and LTP are same point.



(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS



- NOTES
- BORE PATH BASED ON GRID NORTH.
 - NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
 - OWNERSHIP TAKEN FROM PUBLIC RECORDS OF WETZEL COUNTY, WV IN JULY, 2022.
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LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS
- UNIT BOUNDARY
- LEASE # (SEE 6A1 FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET
- (FTP) PROPOSED FIRST TAKE POINT
- (LTP) PROPOSED LAST TAKE POINT
- FORCED POOL TRACT

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS

N) 4,393,822.46
E) 522,498.07

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS

N) 4,393,706.67
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BOTTOM HOLE
UTM. NAD83, ZONE 17
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Deep Wells Within 2400' of Proposed Well's Surface Location and/or 500' of Well Lateral

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47-103-03467	Tug Hill Operating, LLC
47-103-03505	Tug Hill Operating, LLC
47-103-03504	Tug Hill Operating, LLC
47-103-03503	Tug Hill Operating, LLC

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FILE NUMBER _____

DRAWING NUMBER ELMER_N-14HU_REV1

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1/200

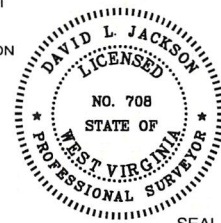
PROVEN SOURCE OF ELEVATION SUBMETER MAPPING

GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 708 *David L Jackson*

JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-6851



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OCT 02 2024

WV DEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

DATE: NOVEMBER 03, 2023

OPERATORS WELL NO. ELMER N-14HU

API WELL NO. 47-103-03502

STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION ELEVATION 1276.50' WATERSHED (HUC 10) PROCTOR CREEK OF FRENCH CREEK - OHIO RIVER (HUC-10)

DISTRICT PROCTOR COUNTY WETZEL

QUADRANGLE WILEYVILLE 7.5' LEASE NUMBER SEE WW-6A1 FORM

SURFACE OWNER ELNORA TUTTLE HRS ACREAGE 39.19

OIL & GAS ROYALTY OWNER HENRY & NANCY GARNER - SEE WW-6A1 LEASE ACREAGE 39.19

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PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) ASDRILLED

TARGET FORMATION POINT PLEASANT PLUG & ABANDON CLEAN OUT & REPLUG
ESTIMATED DEPTH TVD: 11,680' TMD: 29,116'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT JOSEPH C. MALLOW

ADDRESS 400 WOODCLIFF DRIVE CANONSBURG, PA 15317 ADDRESS 427 MIDSTATE DRIVE CLARKSBURG, WV 25301

12/13/2024

ELMER N-14HU EQT PRODUCTION COMPANY 472.7041 ± ACRES

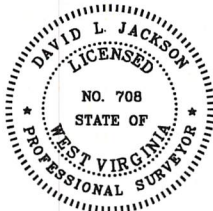
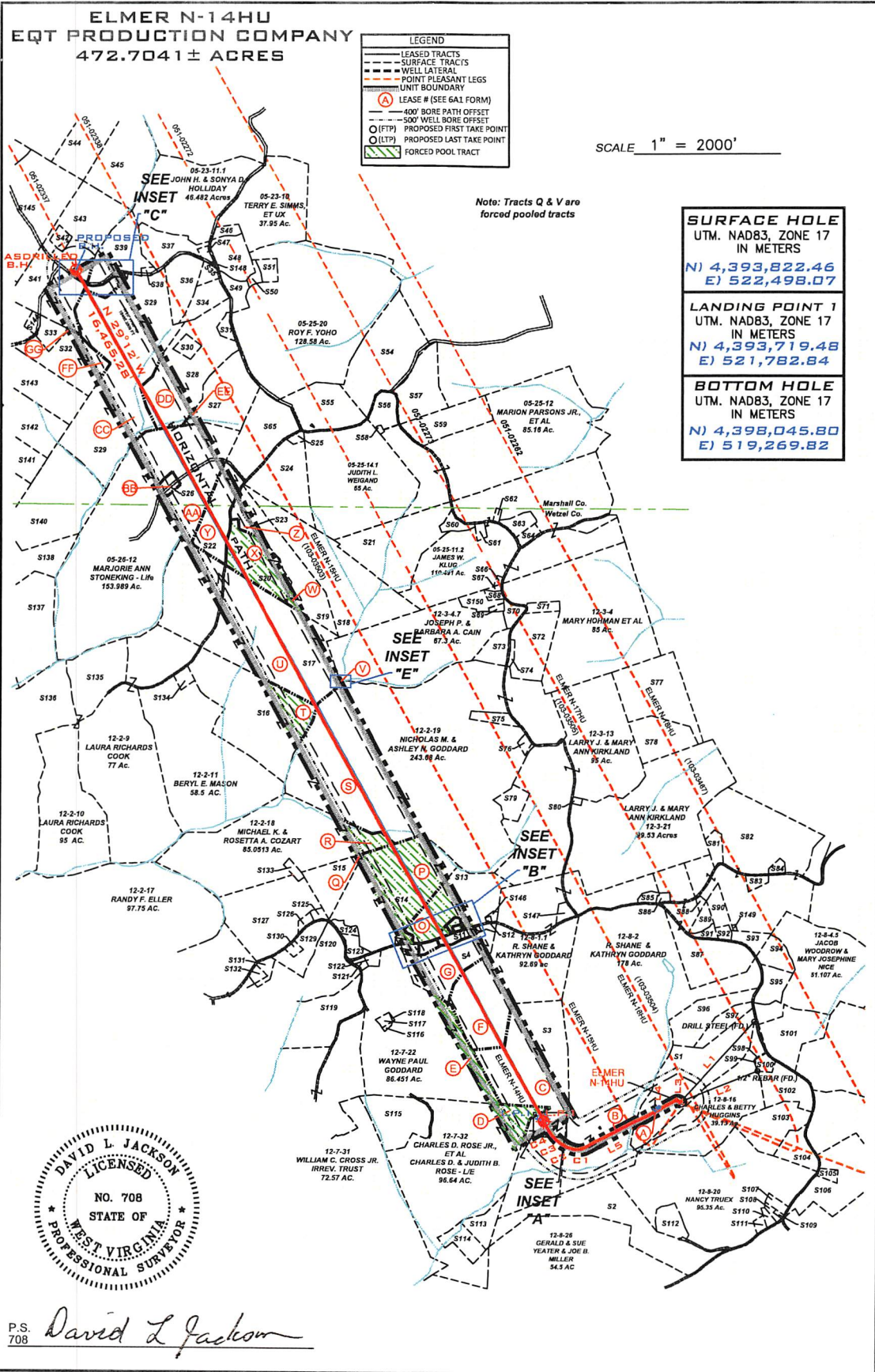
LEGEND

- LEASE TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS
- UNIT BOUNDARY
- (A) LEASE # (SEE GAL FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET
- (O) (FTP) PROPOSED FIRST TAKE POINT
- (O) (LTP) PROPOSED LAST TAKE POINT
- FORCED POOL TRACT

SCALE 1" = 2000'

SURFACE HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,393,822.46 E) 522,498.07
LANDING POINT 1 UTM. NAD83, ZONE 17 IN METERS N) 4,393,719.48 E) 521,782.84
BOTTOM HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,398,045.80 E) 519,269.82

Note: Tracts Q & V are forced pooled tracts



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OPERATOR'S
WELL #: ELMER N-14HU
DISTRICT: Proctor
COUNTY: Wetzel
STATE: WV
API #: 47-103-03502

WELL PLAT
PAGE 2 OF 4
DATE: 11/03/2023

12/13/2024

form wv6

ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES

Table with columns: Tags, Number, Tax Map - Parcel, Surface Owner, Acres. Lists various land parcels and their owners, including names like ELNORA TUTTLE HRS, JOE MILLER, GERALD & SUE YEATER, etc.

* FORCED POOLED TRACTS ARE HIGHLIGHTED



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David L Jackson

Table with columns: Tags, Number, Tax Map - Parcel, Surface Owner, Acres. Continuation of land parcel list from the previous table, including owners like HAZEL M. BLAIR, STEVEN P. WAYMAN, etc.

OPERATOR'S
WELL #: ELMER N-14HU
DISTRICT: Proctor
COUNTY: Wetzell
STATE: WV
API #: 47-103-03502

WELL PLAT
PAGE 3 OF 4
DATE: 11/03/2023



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form wv6

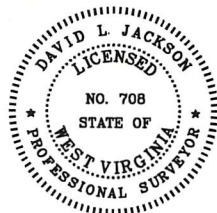
**ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES**

Lease ID	TMP	Tag	Grantor, Lessor, Etc.	Deed Book/Page	
10*31435	12-8-15	A	HENRY AND NANCY GARNER	55	394
10*31435	12-8-2	B	HENRY AND NANCY GARNER	55	394
10*31435	12-8-1	C	HENRY AND NANCY GARNER	55	394
10*31436	12-7-32	D	J R HUGGINS	56	465
10*21035	12-7-22	E	THOMAS E GARNER AND BILLIE J GARNER, ET AL	200A	385
10*31435	12-8-1.1	F	HENRY AND NANCY GARNER	55	394
10*31435	12-7-13.1	G	HENRY AND NANCY GARNER	55	394
10*31435	12-7-11	H	HENRY AND NANCY GARNER	55	394
FORCE POOL	12-2-22.2	I	THOMAS E GARNER, ET AL	255A	816
10*31435	12-7-12	J	HENRY AND NANCY GARNER	55	394
10*31435	12-3-26.1	K	HENRY AND NANCY GARNER	55	394
10*31435	12-2-23.1	L	HENRY AND NANCY GARNER	55	394
10*31435	12-2-23.3	M	HENRY AND NANCY GARNER	55	394
10*31435	12-2-23.4	N	HENRY AND NANCY GARNER	55	394
10*21035	12-2-23	O	THOMAS E GARNER AND BILLIE J GARNER, ET AL	200A	385
FORCE POOL	12-2-22.1	P	THOMAS E GARNER, ET AL	166A	436
10*22571	12-2-21	Q	LINDA M YOHO, ET AL	209A	281
10*22571	12-2-18	R	LINDA M YOHO, ET AL	209A	281
10*21681	12-2-19	S	DOROTHY J HAAS, ET AL	214A	358
10*18336	12-2-12	T	ED BROOME INC, ET AL	198A	718
10*40304	12-2-13	U	DANIEL T BOOTH, ET AL	292A	309
10*39463	12-3-4.7	V	J P COOPER ET AL	56	245
				927	639
10*18205	12-2-14.2	W	MELISSA PAINTER AND SHAUN PAINTER, ET AL	205A	891
				1063	605
10*27897	12-2-14.1	X	CAROL VASS, ET AL	232A	346
				927	639
10*18205	5-25-15	Y	MELISSA PAINTER AND SHAUN PAINTER	205A	891
10*18216	5-25-15	Y	BRUCE EDWARD BAILEY JR AND DARA BAILEY, ET AL	929	99
10*39461	12-2-14.3	Z	JAMES M PARSONS	73	195
10*31441	5-26-12	AA	JASON AND S M PARSONS	59	3
10*31441	5-26-12.1	BB	JASON AND S M PARSONS	59	3
10*14786	5-26-11	CC	TWILA O WHIPKEY, ET AL	799	61
10*14786	5-25-18	DD	TWILA O WHIPKEY, ET AL	799	61
10*14786	5-25-17	EE	TWILA O WHIPKEY, ET AL	799	61
10*14722	5-26-8	FF	HERBERT D MINOR, ET AL	724	200
10*14722	5-26-20	GG	HERBERT D MINOR, ET AL	724	200
10*17189	5-23-9.1	HH	ROBERT J HENRY	716	197
10*14969	5-23-12	II	REBECCA S WORD, ET AL	872	219
10*14786	5-23-13	JJ	TWILA O WHIPKEY, ET AL	799	61
10*17189	5-23-9.2	KK	ROBERT J HENRY	716	197

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WV Department of
Environmental Protection



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OPERATOR'S
WELL #: ELMER N-14HU
DISTRICT: Proctor
COUNTY: Wetzel
STATE: WV
API #: 47-103-03502

WELL PLAT
PAGE 4 OF 4
DATE: 11/03/2023

12/13/2024

ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES

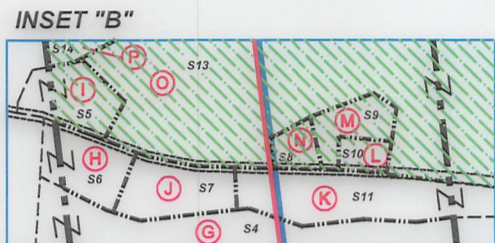
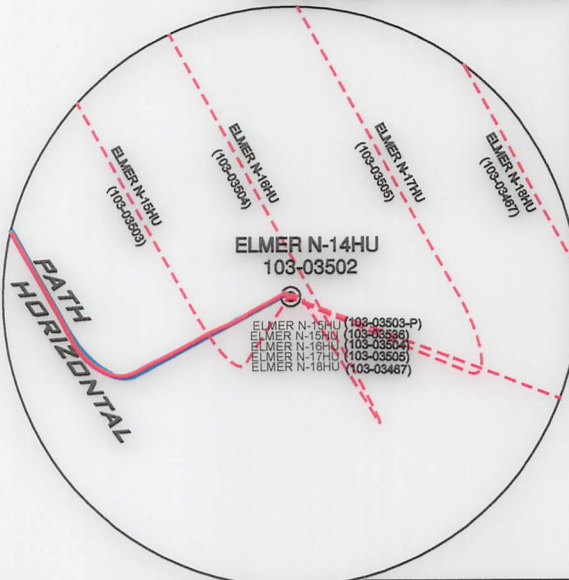
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47-103-03505	Tug Hill Operating, LLC
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LEGEND

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- - - SURFACE TRACTS
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- - - UNIT BOUNDARY
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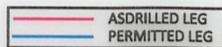
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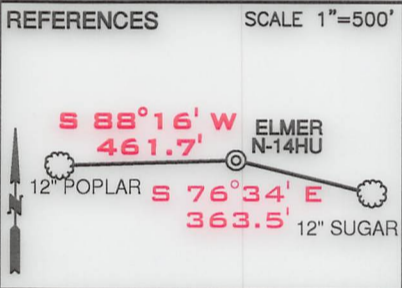
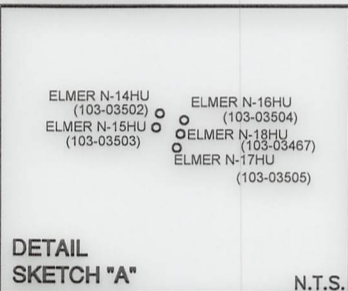
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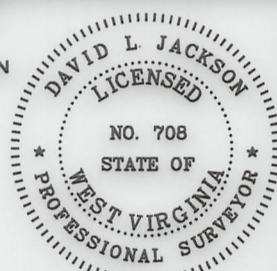
FILE NUMBER _____
 DRAWING NUMBER ELMER_N-14HU_REV1
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 MINIMUM DEGREE OF ACCURACY 1/200
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GRADE GPS

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P.S. 708

David L Jackson

JACKSON SURVEYING INC.
 P.O. Box 1460
 Clarksburg, WV 26302
 304-623-5851



SEAL

WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET, SE
 CHARLESTON, WV 25304



DATE: NOVEMBER 03, 2023

OPERATORS WELL NO. ELMER N-14HU

API WELL NO. 47-103-03502
 STATE WV COUNTY WETZEL PERMIT 12/13/2024

LOCATION ELEVATION 1276.50' WATERSHED (HUC 10) PROCTOR CREEK OF FRENCH CREEK - OHIO RIVER (HUC-10)

DISTRICT PROCTOR COUNTY WETZEL

QUADRANGLE WILEYVILLE 7.5' LEASE NUMBER SEE WW-6A1 FORM

SURFACE OWNER ELNORA TUTTLE HRS ACREAGE 39.19

OIL & GAS ROYALTY OWNER HENRY & NANCY GARNER - SEE WW-6A1 LEASE ACREAGE 39.19

PROPOSED WORK: DRILL ASDRILLED CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY)

TARGET FORMATION POINT PLEASANT ESTIMATED DEPTH TVD: 11,680' TMD: 29,116'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT JOSEPH C. MALLOW
 ADDRESS 400 WOODCLIFF DRIVE ADDRESS 427 MIDSTATE DRIVE
CANONSBURG, PA 15317 CLARKSBURG, WV 25301

COUNTY NAME
 PERMIT

WR-55

form. wv6

ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES

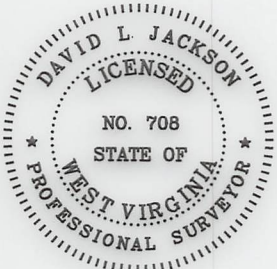
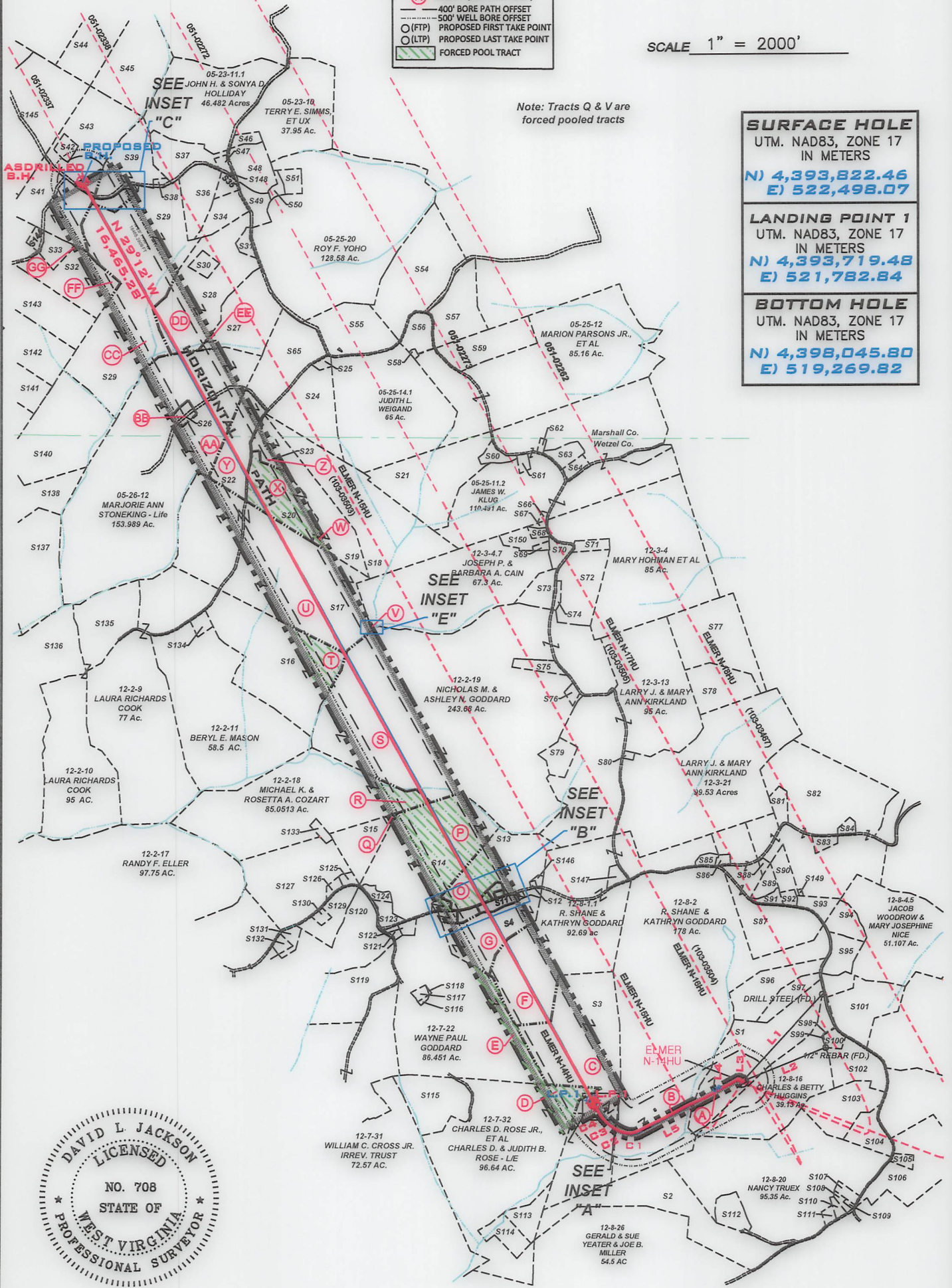
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P.S. 708 *David L Jackson*

12/13/2024

OPERATOR'S	
WELL #:	ELMER N-14HU
DISTRICT:	Proctor
COUNTY:	Wetzel
STATE:	WV
API #:	47-103-03502

WELL PLAT
PAGE 2 OF 4
DATE: 11/03/2023



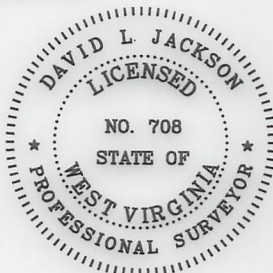
WR-35

form wwb

**ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES**

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	12-8-15	ELNORA TUTTLE HRS	39.19
	S2	12-8-20.5	JOE MILLER, GERALD & SUE YEATER	44.85
C	S3	12-8-1	R. SHANE & KATHRYN GODDARD	77
G	S4	12-7-13.1	WAYNE PAUL GODDARD	18
I	S5	12-2-22.2	DAVID A. & MANDY L. TRUOX	1.186
H	S6	12-7-11	JOSEPH R. VILLERS	1.5
J	S7	12-7-12	JOSEPH R. VILLERS	1.6
N	S8	12-2-23.4	SHARON HOWELL ET AL: GLORIA A. NICE - L/E	0.422
M	S9	12-2-23.3	KENNETH W. GODDARD	0.766
L	S10	12-2-23.1	KENNETH W. GODDARD	0.36
K	S11	12-3-26.1	JOSEPH MARK KLUG	3.242
	S12	12-3-27	CATHY A. PURPURA	0.227
O	S13	12-2-23	DAVID A. NICE	21.7
P	S14	12-2-22.1	DAVID A. NICE	54.66
Q	S15	12-2-21	MICHAEL KENNETH & ROSETTA ANNETTE COZART	11.4
T	S16	12-2-12	BERYL E. MASON	59.9
U	S17	12-2-13	JAY S. BOOTH; DANIEL T. BOOTH & DIANE BETH OVERDORFF	100
	S18	12-2-14	DAVID L. CUNNINGHAM	56.23
W	S19	12-2-14.2	JOHN G. JR & GERALDINE M. ROGERS	22.007
X	S20	12-2-14.1	SAMMY J. GREATHOUSE JR. : SAMMY J. GREATHOUSE SR. - L/E	18.67
	S21	05-25-11.4	EDWARD W. KLUG, ETUX	32.787
Y	S22	05-25-15	ROBERT S. KELLER, ETAL	15.073
Z	S23	12-2-14.3	QUENNA BENNETT	3.093
	S24	05-25-16.1	DAVID L. CUNNINGHAM	6.34
	S25	05-25-16.2	RODNEY J. LOY	1.087
BB	S26	05-26-12.1	ALVIN F. JR. & KRISTA R. STONEKING	2.011
EE	S27	05-25-17	CRAIG & ASHLEY FERRELL	22.79
DD	S28	05-25-18	JOSEPH JOHNSON, ETUX - LIFE	37.746
CC	S29	05-26-11	MARK A. YOHO	89.25
	S30	05-25-18.1	PAMELA JOAN FERRELL, ET VIR	2.491
	S31	05-25-19	JOSEPH JOHNSON ET UX - LIFE	1.973
FF	S32	05-26-8	RICHARD J. OTTE	18.27
GG	S33	05-26-20	RICHARD J. OTTE	4.2
	S34	05-23-11.5	ZACHARY R. STEVEN	7
	S35	05-23-11.8	ROY F. YOHO	2.25
	S36	05-23-11.3	COLIN R. YOHO	11.29
	S37	05-23-11.4	EVELYN L. HUDSON	10.879
	S38	05-23-13.1	JAMES R. & PAMELA J. FERRELL	0.7625
JJ	S39	05-23-13	LINDA D. GREATHOUSE	14.24
II	S40	05-23-12	MARK A. YOHO	3.05
HH	S41	05-23-9.1	JOHN W. VAN ORDEN, ETUX	23.376
	S42	05-23-9.4	JACKSON R. DAVIS, JR.	2.087
KK	S43	05-23-9.2	LINDA D. GREATHOUSE	25.58
	S44	05-23-8	CARL DAVID & SUZANNE L. GUSEMAN	29.5
	S45	05-23-9.3	LINDA D. GREATHOUSE	17.5
	S46	05-23-11.6	T.H. EXPLORATION II, LLC	0.094
	S47	05-23-11.2	EVELYN HUDSON	1.154
	S48	05-23-11	ROY F. YOHO	7
	S49	05-25-20.3	JAMES A. & JO C. ESTEP	4.49
	S50	05-25-20.2	JAMES M. ZAMBOTTI	1.347
	S51	05-25-20.1	JAMES M. ZAMBOTTI	2.746
	S54	05-25-1	MICHAEL L. MASON	35.43
	S55	05-25-14	ROY F. YOHO	23
	S56	05-25-13.2	DAVID A. KLUG	5.89
	S57	05-25-13	WILLIAM M. FERDA, JR., ETAL	16.014
	S58	05-25-13.4	PARSONS CEMETERY	0.382
	S59	05-25-12.1	KENT & BETTY MASON	15
	S60	05-25-11.1	EDWARD W. & DIANNA KLUG	2.343
	S61	12-3-44	JAMES A. & JO C. ESTEP	1.1
	S62	12-3-47	WETZEL CO. EMERGENCY AMBULANCE	0.5
	S63	12-3-49	LOGAN & AMY TAYLOR	3.814
	S64	12-3-43	ADAM W. FERRELL & BRITTANY M. LOY	1.97
	S65	05-25-16	CRAIG R. & ASHLEY FERRELL	23.5
	S66	12-3-1	JAMES W. KLUG	0.375

* FORCED POOLED TRACTS ARE HIGHLIGHTED



P.S. 708

David L Jackson

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
	S67	12-3-4.5	HAZEL M. BLAIR	0.451
	S68	12-3-4.6	STEVEN P. WAYMAN	1.009
	S69	12-3-4.8	ERIN HUBBS	0.621
	S70	12-3-4.3	JOSEPH P. & BARBARA A. CAIN	3.619
	S71	12-3-2	ROBERT LEE & DIANA G. SMITH	2.48
	S72	12-3-3.1	DIANA & ROBERT L. SMITH	15.78
	S73	12-3-4.2	DEREK L. BAKER	5.21
	S74	12-3-3	ANITA LARELL SLOUGH	1.12
	S75	12-3-12	RODNEY DEAN JACKSON	3.625
	S76	12-3-48	RONALD W. & JULIE A. NICE	1
	S77	12-3-14	ROBERT W. BAXTER, FREDERICK J. BAXTER & ANN C. LINGER	27
	S78	12-3-14.1	MATTHEW D. HALL	13
	S79	12-3-13.1	ZACHARY J. KIRKLAND	5
	S80	12-3-21.1	LARRY J. & MARY ANN KIRKLAND	0.47
	S81	12-3-29	FRIEND V. ESTEP : RAYMOND F. ESTEP - L/E	2.9
	S82	12-3-30.4	FRIEND V. ESTEP, MICHAEL & JOAN ESTEP & DOUGLAS & JOAN ESTEP (RAYMOND ESTEP - L/E)	81.82
	S83	12-3-30.2	APRIL ROSE & DONALD ALLEN POSTLETHWAIT	1.67
	S84	12-3-30	MARY ROSE YOHO - L/E: APRIL ROSE POSTLETHWAIT	0.48
	S85	12-3-28	ANTIOCH CHURCH	1
	S86	12-3-45	ANTIOCH CHURCH	0.774
	S87	12-8-3	R. SHANE & KATHRYN GODDARD	31.13
	S88	12-3-30.3	TIMOTHY L. SUMMERS	0.61
	S89	12-3-32	TIMOTHY L. SUMMERS	2.32
	S90	12-3-39	FRIEND V. ESTEP, MICHAEL & JOAN ESTEP & DOUGLAS & JOAN ESTEP (RAYMOND ESTEP - L/E)	4.69
	S91	12-3-32.1	TIMOTHY L. & LEA ANN SUMMERS	1.78
	S92	12-3-39.1	WILLIAM NICE	1.31
	S93	12-3-31	DOUGLAS & SUZANNE ESTEP	3.25
	S94	12-8-4.3	BRADY G. & SHARON L. HOWELL	5.59
	S95	12-8-4.1	MARY JOSEPHINE & JACOB WOODROW NICE	6.171
	S96	12-8-13	EDWARD C. & SANDRA K MURRINER	15
	S97	12-8-14	EDWARD C. & SANDRA K MURRINER	5.33
	S98	12-8-16.1	BRENT A. & KIMBERLY J. EDDY	0.06
	S99	12-8-4.4	CHARLES & BETTY HUGGINS	0.69
	S100	12-8-4.2	BRENT A. & KIMBERLY J. EDDY	1.861
	S101	12-8-4	JACOB WOODROW & MARY JOSEPHINE NICE	20.893
	S102	12-8-21	EDUARDO C. & SONYA R. DEGUZMAN	11.51
	S103	12-8-21.1	LINDA M. STOUT	15.26
	S104	12-8-22.1	BARRY C. KIRKLAND	7.401
	S105	12-8-32.6	CHARLES W. THOMAS JR.	1.309
	S106	12-8-32	CHARLES M. THOMAS, DAVID TODD & CINDY L. BATES	27.287
	S107	12-8-20.1	PAUL J. BLAKE	1.5
	S108	12-8-20.9	JOSHUA M. & COURTNEY R. NEFF	0.4
	S109	12-8-20.3	PAUL J. BLAKE	0.25
	S110	12-8-20.8	JOSHUA M. & COURTNEY R. NEFF	0.99
	S111	12-8-20.6	JOHN G. & DEBRA D. THROCKMORTON	1.046
	S112	12-8-20.7	RON JR. & SHANA CAMPBELL	5.44
	S113	12-8-18	CHARLES D. ROSE JR., ETAL: CHARLES & JUDITH ROSE - L/E	6.4
	S114	12-7-33	CHARLES D. ROSE JR., ETAL: CHARLES & JUDITH ROSE - L/E	5.75
	S115	12-7-32.1	CHARLES D. ROSE JR., ETAL: CHARLES & JUDITH ROSE - L/E	18
	S116	12-7-22.3	TIMOTHY ROGER FERGUSON	0.239
	S117	12-7-22.2	TIMOTHY ROGER FERGUSON	0.908
	S118	12-7-22.4	WAYNE PAUL GODDARD	0.084
	S119	12-7-9	MICHAEL J. & ALENA R. FAYAD	22.526
	S120	12-7-9.1	JAMES T. EDDY	17.47
	S121	12-7-22.1	NANCY C. MURPHY - LE: KARI KIM CLARK	0.82
	S122	12-7-10	WAYNE PAUL GODDARD	1.5
	S123	12-2-22	MARY JOSEPHINE NICE	2.95
	S124	12-2-22.3	DAVID L. & KIMBERLY L. NICE	1.65
	S125	12-2-20.2	MICHAEL K. COZART	1.025
	S126	12-2-20.1	SHIRLEY L. & KENNETH L. HAUGHT	1
	S127	12-2-20	MICHAEL K. & ROSETTA A. COZART	34.063
	S128	12-8-1.2	JOSH GODDARD	1.81
	S129	12-7-8.1	BRIAN & CHRISTINE L. NICE	7.628
	S130	12-7-8	MARK E. ELLER	1.012
	S131	12-7-7.5	MARK E. ELLER	1.94
	S132	12-7-7.1	MARK E. ELLER	1.41
	S133	12-2-25	MICHAEL K. & ROSETTA A. COZART	1.265
	S134	12-2-11.1	BERYL E. MASON	1.7
	S135	12-2-9	LAURA RICHARDS COOK	77
	S136	12-2-10	LAURA RICHARDS COOK	95
	S137	12-2-5	CLIFFORD W. & ALBERTA B. JOHNSON	75.96
	S138	12-2-6	CLIFFORD W. & ALBERTA B. JOHNSON	36
	S139	12-3-46	CATHY A. PURPURA	0.514
	S140	05-26-13	MARJORIE ANN STONEKING - LIFE	40
	S141	05-26-14	THERESA H. WALTON, AS TRUSTEE OF THE ROBERT D. & BONNIE L. OLIVER TRUST	27.56
	S142	05-26-10	THERESA H. WALTON, AS TRUSTEE OF THE ROBERT D. & BONNIE L. OLIVER TRUST	24.94
	S143	05-26-9	THERESA H. WALTON, AS TRUSTEE OF THE ROBERT D. & BONNIE L. OLIVER TRUST	21.75
	S144	05-26-21	RICHARD JOSEPH OTTE	1.25
	S145	05-23-14	DOMINION ENERGY TRANSMISSION, INC.	59.5
	S146	12-3-46	CATHY A. PURPURA	3.242
	S147	12-8-1.2	JOSH GODDARD	1.81
	S148	05-23-11.8	ROY F. YOHO	2.25
	S149	p/o 12-3-39 & 12-3-30.4	DOUGLAS & SUZANNE ESTEP	0.145
	S150	p/o 12-3-4.7 & 12-3-4.3	JOSHUA D. LEMASTERS & ERIN LEMASTERS	3.602

12/13/2024

OPERATOR'S
WELL #: ELMER N-14HU
DISTRICT: Proctor
COUNTY: Weizel
STATE: WV
API #: 47-103-03502

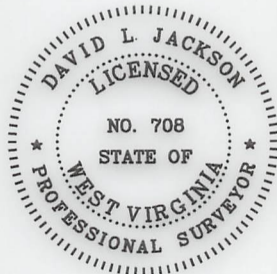
WELL PLAT
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DATE: 11/03/2023



WR-35

**ELMER N-14HU
EQT PRODUCTION COMPANY
472.7041 ± ACRES**

Lease ID	TMP	Tag	Grantor, Lessor, Etc.	Deed Book/Page	
10*31435	12-8-15	A	HENRY AND NANCY GARNER	55	394
10*31435	12-8-2	B	HENRY AND NANCY GARNER	55	394
10*31435	12-8-1	C	HENRY AND NANCY GARNER	55	394
10*31436	12-7-32	D	J R HUGGINS	56	465
10*21035	12-7-22	E	THOMAS E GARNER AND BILLIE J GARNER, ET AL	200A	385
10*31435	12-8-1.1	F	HENRY AND NANCY GARNER	55	394
10*31435	12-7-13.1	G	HENRY AND NANCY GARNER	55	394
10*31435	12-7-11	H	HENRY AND NANCY GARNER	55	394
FORCE POOL	12-2-22.2	I	THOMAS E GARNER, ET AL	255A	816
10*31435	12-7-12	J	HENRY AND NANCY GARNER	55	394
10*31435	12-3-26.1	K	HENRY AND NANCY GARNER	55	394
10*31435	12-2-23.1	L	HENRY AND NANCY GARNER	55	394
10*31435	12-2-23.3	M	HENRY AND NANCY GARNER	55	394
10*31435	12-2-23.4	N	HENRY AND NANCY GARNER	55	394
10*21035	12-2-23	O	THOMAS E GARNER AND BILLIE J GARNER, ET AL	200A	385
FORCE POOL	12-2-22.1	P	THOMAS E GARNER, ET AL	166A	436
10*22571	12-2-21	Q	LINDA M YOHO, ET AL	209A	281
10*22571	12-2-18	R	LINDA M YOHO, ET AL	209A	281
10*21681	12-2-19	S	DOROTHY J HAAS, ET AL	214A	358
10*18336	12-2-12	T	ED BROOME INC, ET AL	198A	718
10*40304	12-2-13	U	DANIEL T BOOTH, ET AL	292A	309
10*39463	12-3-4.7	V	J P COOPER ET AL	56	245
10*18205	12-2-14.2	W	MELISSA PAINTER AND SHAUN PAINTER, ET AL	927 205A	639 891
10*27897	12-2-14.1	X	CAROL VASS, ET AL	1063 232A	605 346
10*18205	5-25-15	Y	MELISSA PAINTER AND SHAUN PAINTER	927 205A	639 891
10*18216	5-25-15	Y	BRUCE EDWARD BAILEY JR AND DARA BAILEY, ET AL	929	99
10*39461	12-2-14.3	Z	JAMES M PARSONS	73	195
10*31441	5-26-12	AA	JASON AND S M PARSONS	59	3
10*31441	5-26-12.1	BB	JASON AND S M PARSONS	59	3
10*14786	5-26-11	CC	TWILA O WHIPKEY, ET AL	799	61
10*14786	5-25-18	DD	TWILA O WHIPKEY, ET AL	799	61
10*14786	5-25-17	EE	TWILA O WHIPKEY, ET AL	799	61
10*14722	5-26-8	FF	HERBERT D MINOR, ET AL	724	200
10*14722	5-26-20	GG	HERBERT D MINOR, ET AL	724	200
10*17189	5-23-9.1	HH	ROBERT J HENRY	716	197
10*14969	5-23-12	II	REBECCA S WORD, ET AL	872	219
10*14786	5-23-13	JJ	TWILA O WHIPKEY, ET AL	799	61
10*17189	5-23-9.2	KK	ROBERT J HENRY	716	197



P.S. 708 *David L Jackson*

12/13/2024



OPERATOR'S
WELL #: ELMER N-14HU
DISTRICT: Proctor
COUNTY: Wetzel
STATE: WV
API #: 47-103-03502

WELL PLAT
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DATE: 11/03/2023