

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03508 County WETZEL District PROCTOR
Quad WILEYVILLE, WV Pad Name BLATT-WTZ-PAD1 Field/Pool Name VICTORY FIELD WET
Farm name ANTHONY BLATT, ET AL Well Number BLATT WTZ 205H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,396,287.948 Easting 526,727.474
Landing Point of Curve Northing 4,396,776.577 Easting 527,086.331
Bottom Hole Northing 4,398,996.686 Easting 524,889.694

Elevation (ft) 1280.1' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 6/28/2022 Date drilling commenced 9/18/2022 Date drilling ceased 10/12/2022
Date completion activities began 11/14/2022 Date completion activities ceased 12/10/2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 261' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1,780' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1,114' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by: [Signature]
07/21/2023
[Signature]

API 47- 103 - 03508 Farm name ANTHONY BLATT, ET AL Well number BLATT WTZ 205H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126'	NEW	J-55/94#		Y
Surface	17.5	13.375	403'	NEW	J-55/54.5#		Y; 40 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2,819'	NEW	J-55/36#		Y; 50 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75	5.5	18,171'	NEW	P-110 HP/20#		N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	576	15.60	1.19	685.44	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	351 / 743	15.60 / 16.00	1.18 / 1.12	414.18 / 832.16	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3,182	15.00	1.29	4,104.78	1,470'	24
Tubing							

Drillers TD (ft) 18,171' Loggers TD (ft) 18,171'
 Deepest formation penetrated MARCELLUS Plug back to (ft) 18,086'
 Plug back procedure N/A

Kick off depth (ft) 6,606' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 6 CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: 54 CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: 332 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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Well Name: BLATT WTZ 205H

47103035080000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	261.00	261.00	
Top of Salt Water	1780.00	1780.00	NA	NA	
Pittsburgh Coal	1114.00	1114.00	1121.00	1121.00	
Pottsville (ss)	1150.00	1150.00	1209.00	1209.00	
Raven Cliff (ss)	1665.00	1658.00	1902.00	1885.00	
Maxton (ss)	2148.00	2118.00	2245.00	2210.00	
Big Injun (ss)	2345.00	2306.00	2568.00	2519.00	
Berea (siltstone)	2931.00	2866.00	2956.00	2890.00	
Rhinestreet (shale)	6750.00	6474.00	7066.00	6741.00	
Cashaqua (shale)	7066.00	6741.00	7172.00	6818.00	
Middlesex (shale)	7172.00	6818.00	7295.00	6897.00	
Burket (shale)	7295.00	6897.00	7350.00	6927.00	
Tully (ls)	7350.00	6927.00	7400.00	6954.00	
Mahantango (shale)	7400.00	6954.00	7607.00	7034.00	
Marcellus (shale)	7607.00	7034.00	NA	NA	GAS

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**BLATT WTZ 205H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	11/9/2022	17,963	17,787	36
2	11/15/2022	17,754	17,577	36
3	11/15/2022	17,545	17,368	36
4	11/15/2022	17,335	17,159	36
5	11/16/2022	17,126	16,950	36
6	11/16/2022	16,917	16,741	36
7	11/16/2022	16,708	16,531	36
8	11/17/2022	16,498	16,322	36
9	11/17/2022	16,289	16,113	36
10	11/17/2022	16,080	15,904	36
11	11/18/2022	15,871	15,694	36
12	11/18/2022	15,662	15,485	36
13	11/18/2022	15,452	15,276	36
14	11/19/2022	15,243	15,067	36
15	11/19/2022	14,834	14,655	36
16	11/20/2022	14,622	14,443	36
17	11/21/2022	14,410	14,232	36
18	11/21/2022	14,198	14,020	36
19	11/21/2022	13,986	13,808	36
20	11/22/2022	13,774	13,596	36
21	11/22/2022	13,563	13,384	36
22	11/22/2022	13,351	13,172	36
23	11/23/2022	13,139	12,960	36
24	11/23/2022	12,927	12,748	36
25	11/23/2022	12,715	12,536	36
26	11/24/2022	12,503	12,324	36
27	11/24/2022	12,291	12,112	36
28	11/24/2022	12,079	11,901	36
29	11/25/2022	11,867	11,689	36
30	11/25/2022	11,655	11,477	36
31	11/25/2022	11,443	11,265	36
32	11/26/2022	11,231	11,053	36
33	11/26/2022	11,020	10,841	36
34	11/26/2022	10,808	10,629	36
35	11/27/2022	10,596	10,417	36
36	11/27/2022	10,384	10,205	36
37	11/27/2022	10,172	9,993	36
38	11/28/2022	9,960	9,781	36
39	11/28/2022	9,748	9,569	36
40	11/28/2022	9,536	9,358	36
41	11/29/2022	9,324	9,146	36
42	11/29/2022	9,112	8,934	36
43	11/29/2022	8,900	8,722	36
44	11/29/2022	8,689	8,510	36
45	11/30/2022	8,477	8,298	36

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BLATT WTZ 205H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
46	11/30/2022	8,265	8,086	36
47	11/30/2022	8,053	7,874	36
48	11/30/2022	7,841	7,662	36

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ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	11/14/2022	52.9	5,783	5,895	4,320	172,370	10,967	0
2	11/15/2022	92.4	9,131	7,700	5,436	311,580	8,910	0
3	11/15/2022	87.6	8,731	5,599	5,987	309,670	9,164	0
4	11/15/2022	96.9	9,611	6,397	4,830	301,060	8,720	0
5	11/16/2022	99.8	9,904	5,696	5,023	308,090	8,772	0
6	11/16/2022	101.7	9,722	6,654	6,174	320,020	8,938	0
7	11/16/2022	99.3	9,374	6,378	4,920	303,450	8,516	0
8	11/17/2022	106.2	9,665	5,824	5,734	303,430	8,664	0
9	11/17/2022	99.6	9,485	6,165	6,215	304,400	8,362	0
10	11/17/2022	99.4	9,577	6,400	5,100	300,850	8,783	0
11	11/18/2022	101.7	9,539	6,448	5,622	321,830	8,627	0
12	11/18/2022	94.3	9,044	6,009	4,460	303,530	8,522	0
13	11/19/2022	96.7	8,826	6,191	5,785	303,970	8,474	0
14	11/19/2022	96.8	8,894	6,215	4,700	308,250	8,546	0
15	11/20/2022	99	9,198	7,000	4,515	303,080	8,317	0
16	11/21/2022	97.8	9,229	6,515	5,200	304,070	8,518	0
17	11/21/2022	105	9,541	6,517	5,641	310,040	8,884	0
18	11/21/2022	89.3	9,554	6,305	5,007	299,510	8,271	0
19	11/22/2022	98.6	8,980	5,975	5,045	300,430	8,236	0
20	11/22/2022	95.8	8,967	6,413	5,280	305,090	8,315	0
21	11/22/2022	93.8	8,785	6,258	5,100	300,500	8,431	0
22	11/23/2022	92.4	8,479	6,320	5,025	313,790	8,217	0
23	11/23/2022	99.1	8,614	6,398	4,916	297,100	8,518	0
24	11/23/2022	87.8	7,743	6,510	5,133	316,210	8,515	0
25	11/24/2022	99.6	8,468	6,558	5,720	317,230	8,608	0
26	11/24/2022	98.1	8,403	6,536	5,230	302,600	8,506	0
27	11/24/2022	100	8,378	6,306	4,845	307,810	8,324	0
28	11/24/2022	89	7,918	6,024	5,308	322,980	8,700	0
29	11/25/2022	99.5	8,307	6,436	5,200	302,510	8,394	0
30	11/25/2022	98	8,197	6,117	5,337	304,350	8,262	0
31	11/25/2022	99.3	8,289	6,228	5,017	305,850	8,372	0
32	11/26/2022	99.1	8,043	6,550	4,463	306,800	8,237	0
33	11/26/2022	99.5	8,013	6,204	4,562	308,260	8,259	0
34	11/26/2022	100	8,127	6,245	4,940	301,780	8,353	0
35	11/27/2022	96	8,055	6,459	4,713	302,950	8,229	0
36	11/27/2022	96	7,914	5,969	4,740	302,950	8,657	0
37	11/27/2022	96	7,889	6,075	5,396	308,990	8,343	0
38	11/28/2022	99	8,109	6,340	4,565	302,660	8,290	0
39	11/28/2022	90.4	7,229	6,041	4,463	312,220	8,278	0
40	11/28/2022	93.8	7,632	6,006	5,002	303,730	8,147	0
41	11/29/2022	99	7,939	6,011	4,825	302,950	8,140	0
42	11/29/2022	99	7,978	5,847	4,476	305,050	8,005	0
43	11/29/2022	95	8,367	6,130	4,973	299,650	8,218	0
44	11/30/2022	98.3	8,293	6,333	5,183	306,870	8,195	0
45	11/30/2022	99	7,931	6,121	4,688	308,220	8,098	0
46	11/30/2022	101	7,818	6,264	4,603	310,960	8,120	0
47	11/30/2022	96	7,684	5,886	5,303	304,960	8,085	0
48	12/1/2022	96	7,823	7,102	3,730	305,580	9,214	0

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/14/2022
Job End Date:	12/1/2022
State:	West Virginia
County:	Wetzel
API Number:	47-103-03508-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	BLATT WTZ 205
Latitude:	39.71607213
Longitude:	-80.68833243
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,992
Total Base Water Volume (gal):	17,092,882
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
	RECEIVED Office of Oil and Gas WV Department of Environmental Protection MAR 6 2023 N Well Vice President		Water	7732-18-5	100.00000	90.35781	Density = 8.345
Sand		Proppant		Listed Below			

Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
Plexaid 655WG	SWN Well Services	Scale Inhibitor					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Plexslick V996	SWN Well Services	Friction Reducer					
				Listed Below			

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

		Crystalline Silica, quartz	14808-60-7	100.00000	9.23610	
		Hydrochloric Acid	7647-01-0	15.00000	0.04446	
		Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00664	
		Sodium Erythorbate	6381-77-7	100.00000	0.00158	
		Quaternary ammonium compounds	68424-85-1	7.50000	0.00111	
		Ethanol	64-17-5	2.50000	0.00037	
		Ethylene glycol	107-21-1	40.00000	0.00018	

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			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)- .omega.-hydroxy-	9016-45-9	10.00000	0.00005	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00005	
			1-Decanol	112-30-1	5.00000	0.00002	
			2-Butoxyethanol	111-76-2	5.00000	0.00002	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00002	
			Triethyl phosphate	78-40-0	5.00000	0.00002	
			1-Octanol	111-87-5	5.00000	0.00002	
			Isopropyl alcohol	67-63-0	5.00000	0.00002	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Latitude: 39°45'00" SURFACE HOLE 6,047'

Latitude: 39°45'00" BOTTOM HOLE 331'

Longitude: 80°42'30"

SURFACE HOLE 12,370'

Longitude: 80°40'00"

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,396,287.932
EASTING: 526,727.525

LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,396,759.623
EASTING: 527,102.204

AZIMUTH POINT LOCATION-1 (AZL1):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,398,452.111
EASTING: 525,244.270

AZIMUTH POINT LOCATION-2 (AZL2):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,398,674.563
EASTING: 525,068.470

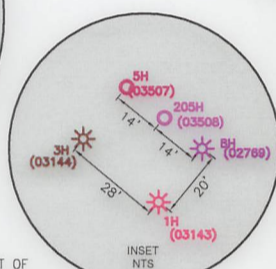
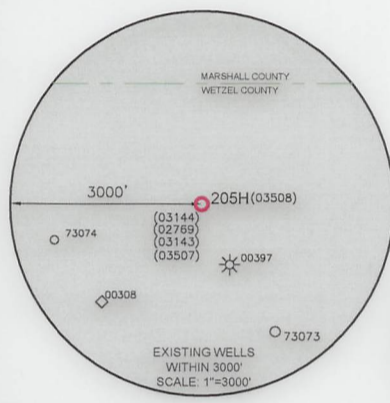
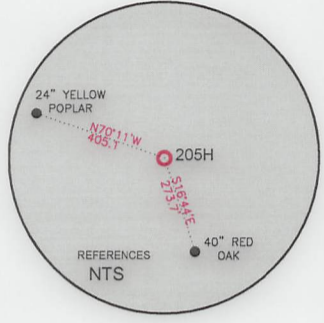
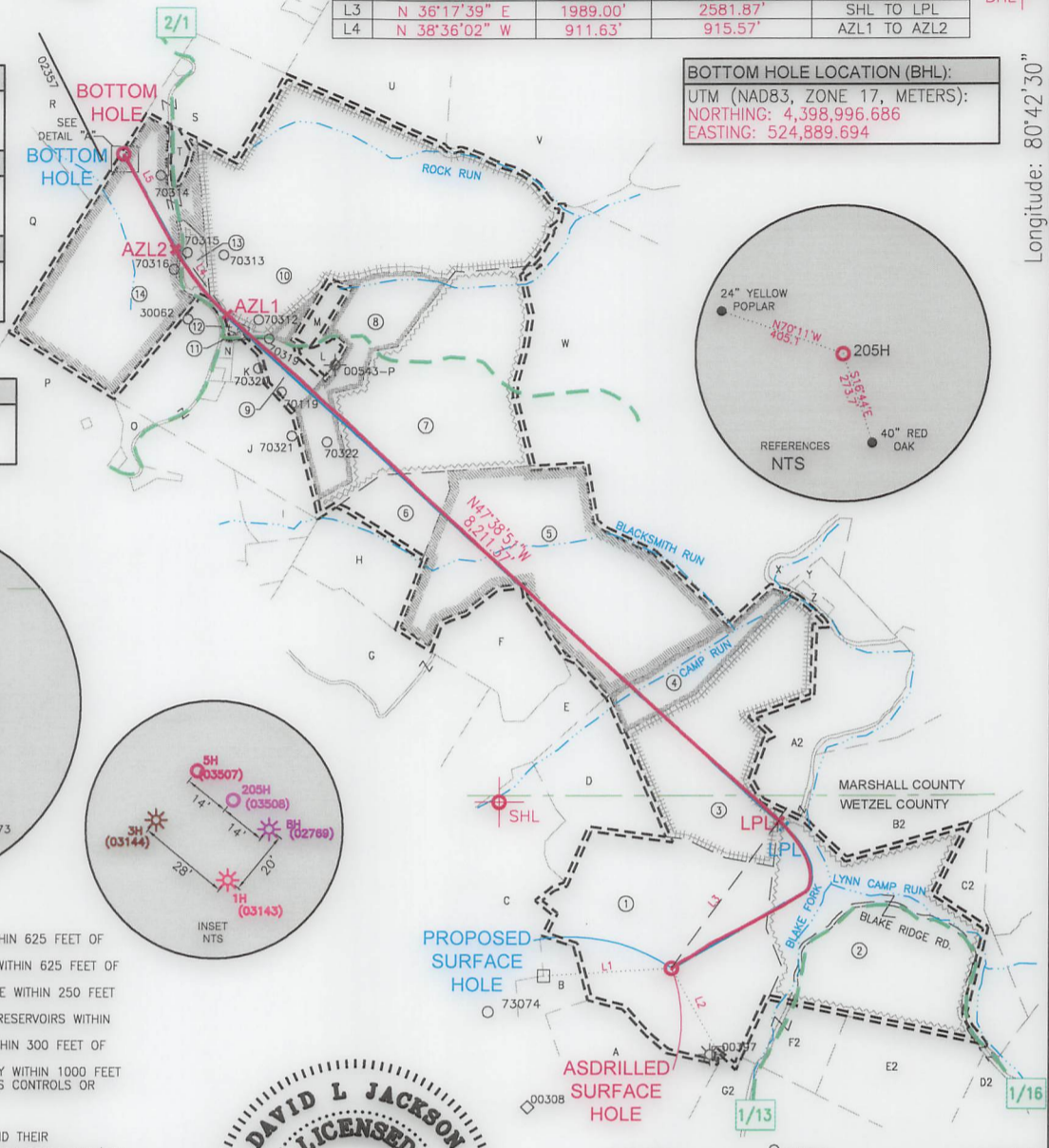
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,398,996.780
EASTING: 524,890.083

SURFACE HOLE LOCATION (SHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,396,287.948 EASTING: 526,727.474	AZIMUTH POINT LOCATION-1 (AZL1): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,398,462.709 EASTING: 525,236.707
LANDING POINT LOCATION (LPL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,396,776.577 EASTING: 527,086.331	AZIMUTH POINT LOCATION-2 (AZL2): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,398,679.864 EASTING: 525,063.351

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	S 86°31'54" W	1404.30'	SHL TO LANDMARK	FD. 5/8" REBAR
L2	S 29°15'27" E	1062.41'	SHL TO LANDMARK	4" ELM W/ 3 HACKS
L5	N 28°43'41" W	1185.34'	AZL2 TO BHL	
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	N 36°17'39" E	1989.00'	2581.87'	SHL TO LPL
L4	N 38°36'02" W	911.63'	915.57'	AZL1 TO AZL2

BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,398,996.686
EASTING: 524,889.694

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708 *David L Jackson*



COMPANY: **SWN** Production Company, LLC **SWN** Production Company™

BLATT WTZ
OPERATOR'S WELL #: 205H
API WELL #: 47 STATE 103 COUNTY 03508 PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVD 88, US FT)

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW
 WATERSHED: BLAKE FORK OF LYNN CAMP RUN OF FISH CREEK (HUC-10) ELEVATION: 1280.1'
 DISTRICT: PROCTOR COUNTY: WETZEL QUADRANGLE: WILEYVILLE, WV
 SURFACE OWNER: ANTHONY BLATT, ET AL ACREAGE: ±108.00
 OIL & GAS ROYALTY OWNER: ANTHONY BLATT, ET AL ACREAGE: ±108.00
 DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
 CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) **ASDRILLED**
 TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,080 TVD 18,171 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200
 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

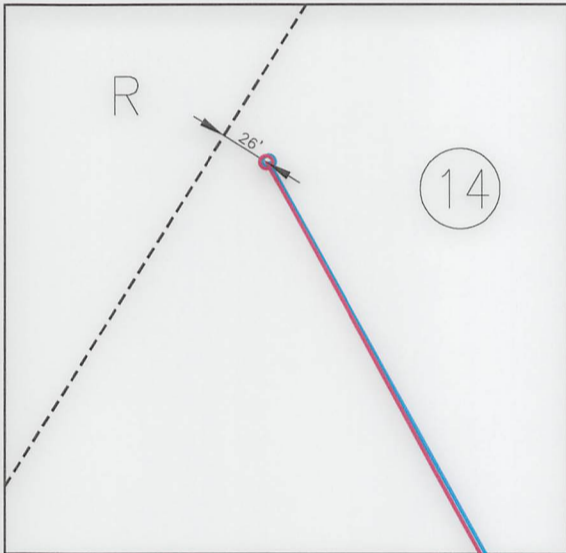
LEGEND:
 ○ PROPOSED SURFACE HOLE / BOTTOM HOLE
 * EXISTING / PRODUCING WELLHEAD
 LPL * LANDING POINT LOCATION
 W EXISTING WATER WELL
 S EXISTING SPRING
 --- SURVEYED BOUNDARY
 --- DRILLING UNIT
 --- LEASE BOUNDARY
 --- ASDRILLED PATH
 --- PROPOSED PATH
 REVISIONS:
 DATE: 01-10-2023
 DRAWN BY: N. MANO
 SCALE: 1" = 2000'
 DRAWING NO:
 WELL LOCATION PLAT

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	BLATT ANTHONY ET AL (S/R)	12-4-5
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	RABER NANCY ETAL (S)	12-4-6
3	BLAIR ZACHARY M (S)	9-21-19
4	BLAIR ZACHARY M (S)	9-21-18
5	VILLERS ROBERT F (S)	9-21-1
6	WEIGAND DAVID PAUL (S)	9-20-15
7	NICE MARY JOSEPHINE (S)	9-20-13
8	WEIGAND DAVID PAUL (S)	9-20-12.1
9	MILLER JAMES B & HELEN M (S)	9-20-8
10	FROHNAPFEL PATRICK A ET UX (S)	9-20-11
11	MILLER ELEANOR T & JAMES B (S)	9-20-9.2
12	MILLER ELEANOR T & JAMES B (S)	9-20-9.1
13	FROHNAPFEL DAVID PAUL (S)	9-20-7.1
14	TAGG SONNY M & LINDA L (S)	9-20-7

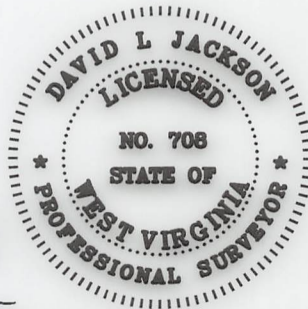
ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	BLATT ANTHONY	12-4-15
B	BLATT ANTHONY C	12-4-14
C	BLATT ANTHONY ET AL	12-4-4
D	HOFFMAN KIMBERLY C	12-4-40
E	FOX PAUL G	9-21-21
F	HOFFMAN KIMBERLY C	9-21-1.1
G	FOX THOMAS JOHN	9-22-10
H	MILLER JAMES B & HELEN M	9-20-16
I	WEIGAND JOHN G JR & MARILYN S	9-20-17.5
J	WEIGAND JOHN G JR & MARILYN S	9-20-9
K	MILLER JAMES ET UX	9-20-9.6
L	WEIGAND JOHN G JR ET UX	9-20-12.2
M	MILLER JAMES B & HELEN M	9-20-12
N	MILLER JAMES ET UX	9-20-9.5
O	STINE MARY MARGARET	9-20-21
P	KLUG JOAN L ET AL	9-20-22
Q	FROHNAPFEL GERALD A ET UX ESTS- TRUST	9-20-5
R	FERRELL KEITH & KRISTY REVOCABLE LIVING TRUST	9-20-6
S	FERRELL KEITH & KRISTY REVOCABLE LIVING TRUST	9-18-15
T	DULANEY MICKEY R JR	9-20-7.2
U	FROHNAPFEL CLEMENT E & BRENDA L	9-18-13
V	FROHNAPFEL CLEMENT E ET AL	9-18-14
W	ROSELAND PROPERTY LLC	9-21-2
X	BLAIR ZACHARY M	9-21-4
Y	BLAIR ZACHARY M	9-21-16
Z	BLAIR ZACHARY M	9-21-17
A2	BLAIR ZACHARY M	9-21-15
B2	MASON DIXON FARMS LLC	9-21-12
C2	RABER NANCY ETAL	12-4-7
D2	BITHELL CHRISTOPHER P	12-4-26
E2	BITHELL CHRISTOPHER P	12-4-17
F2	RABER NANCY ETAL	12-4-16
G2	SHIBEN ESTATES INC	12-4-25



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



07/21/2023

REVISIONS:	COMPANY:		
	OPERATOR'S	BLATT WTZ	API #:
	WELL #:	205H	47-103-03508
	DISTRICT:	COUNTY:	STATE:
	PROCTOR	WETZEL	WV
			DATE: 01-10-2023
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 3