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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, July 19, 2024  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for JEFFERSONS N-8HU  
47-103-03510-00-00

**Modified Lateral**

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name and title.

James A. Martin  
Chief

Operator's Well Number: JEFFERSONS N-8HU  
Farm Name: EDWARD H & JOAN E ESTEP  
U.S. WELL NUMBER: 47-103-03510-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7/19/2024

Promoting a healthy environment.

07/19/2024



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west virginia department of environmental protection

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Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street SE, Charleston, WV 25304  
304-414-1239

Randall M. Albert, Chairman  
dep.wv.gov

July 3, 2024

Department of Environmental Protection  
Office of Oil and Gas  
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-103-03510

COMPANY: EQT Production Company

FARM: Edward H. Estep and Joan E. Estep Jeffersons N-8HU

COUNTY: Wetzel DISTRICT: Proctor QUAD: New Martinsville

The deep well review of the application for the above company is Approved to the Point Pleasant for completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No.
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: \*\*yes
4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely,

Susan Rose  
Administrator

\*\*Burch Ridge S-6HU 47-051-02193; Burch Ridge S-7HU 47-051-02194; McMasters S-16HU 47-051-02497; Elmer N-14HU 47-103-03502; Jeffersons N-7HU 47-103-03509; Jeffersons N-9HU 47-103-03511; Jeffersons N-10HU 47-103-03512; Jeffersons N-11HU 47-103-03673; McMasters S-17HU 47-051-02498; McMasters S-18HU 47-051-02487; McMasters S-19HU 47-051-02488; Hillrock S-12HU 47-051-02272; Hillrock S-13HU 47-051-02273; Hillrock S-14HU 47-051-02262; Elmer N-13HU 47-103-03624; Elmer N-15HU 47-103-03536; Elmer N-16HU 47-103-03504; Elmer N-17HU 47-103-03505; Elmer N-18HU 47-103-03467

07/19/2024

WW-6B  
(04/15)

API NO. 47-103 - 03510  
OPERATOR WELL NO. N-8HU  
Well Pad Name: Jeffersons

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

- 1) Well Operator: EQT Production Company 306686 Wetzel Proctor New Martinsville  
Operator ID County District Quadrangle
- 2) Operator's Well Number: N-8HU Well Pad Name: Jeffersons
- 3) Farm Name/Surface Owner: Edward H. & Joan E. Estep Public Road Access: CR 1/6 Palmer Ridge Rd.
- 4) Elevation, current ground: 1,217.5' (built) Elevation, proposed post-construction: 1,217.5' (built)
- 5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_  
(b) If Gas Shallow \_\_\_\_\_ Deep   
Horizontal
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Point Pleasant, 11,482', 116', 10,386 psi
- 8) Proposed Total Vertical Depth: 11,482'
- 9) Formation at Total Vertical Depth: Point Pleasant
- 10) Proposed Total Measured Depth: 27,124'
- 11) Proposed Horizontal Leg Length: 15,263'
- 12) Approximate Fresh Water Strata Depths: 767'
- 13) Method to Determine Fresh Water Depths: Offset wells - 103-01761, 103-01794, 103-01795
- 14) Approximate Saltwater Depths: 1,652', 1,709'
- 15) Approximate Coal Seam Depths: 504'-506', 848'-850', 938'-942'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No
- (a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

WW-6B  
(04/15)

API NO. 47- 103 - 03510  
 OPERATOR WELL NO. N-8HU  
 Well Pad Name: Jeffersons

18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	30	New	BW	BW	120	120	259 ft <sup>3</sup> / CTS
Fresh Water	20	New	J-55	106.5	1051	1051	1563 ft <sup>3</sup> / CTS
Coal	13-3/8	New	J-55	54.5, 61	2497	2497 (2100'- 54.5#, 397'- 61#)	2000 ft <sup>3</sup> / CTS
Intermediate	9-5/8	New	P-110	47	10358	10358	4025 ft <sup>3</sup> / CTS
Production	5-1/2	New	P-110	23	27124	27124	5000' from surface
Tubing							
Liners							

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	30	36	1.0	2333	1866	Class A	1.20
Fresh Water	20	26	0.5	2410	1928	Class A	1.20
Coal	13-3/8	17-1/2	0.380, 0.430	2740, 3090	2192	Class A/L	1.04 - 1.20
Intermediate	9-5/8	12-1/4	0.472	9440	7552	Class A/H/L	1.04 - 1.20
Production	5-1/2	8-1/2	0.415	16500	13200	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Continue drilling and complete a new horizontal well in the Utica / Point Pleasant Formation. Continue drilling the vertical, kick off and drill curve. Drill the lateral in the Utica / Point Pleasant. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 18.49 acres (built)

22) Area to be disturbed for well pad only, less access road (acres): 6.86 acres (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives  
Surface: Calcium Chloride. Used to speed the setting of cement slurries  
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.  
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

\*Note: Attach additional sheets as needed.



May 16, 2024

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Casing on Jefferson N-8HU

Dear Mr. Brewer,

The 18-5/8" surface 0 casing was set by Tug Hill Operating at 1,051' KB, 284' below the deepest freshwater and 109' below the deepest coal.

The 13-3/8" surface casing will be set at 2,497' KB, 50' below the base of the Big Injun formation. Please note that WW-6B form shows the surface casing proposed to be set at 2,497' as a coal casing. The coal is protected by the Surface 0 casing shown on the WBD. This has been set by Tug Hill Operating.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan', is written over a light blue circular stamp.

John Zavatchan  
Permitting Specialist

Enc.

07/19/2024



May 16, 2024

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Class L Cement Variance Request  
Jefferson N-8HU Gas Well  
Proctor District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR8, Section 9.2.h.8, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan  
Permitting Specialist

Enc.

07/19/2024



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-14  
SECTION 11.5 AND LEGISLATIVE RULE )  
35CSR8 SECTION 9.2.h.8., )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

**FINDINGS OF FACT**

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.



4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



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James Martin, Chief  
Office of Oil and Gas

07/19/2024

**WEST VIRGINIA GEOLOGICAL PROGNOSIS**

Jeffersons  
Jeffersons  
S-002747

**Drilling Objectives:** Utica / Point Pleasant  
**County:** Wetzel  
**Quad:** New Martinsville  
**Elevation:** 1230 KB  
**Recommended Azimuth:** 150 Degrees

1217 GL

**ESTIMATED FORMATION TOPS**

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	767		FW @ 1,767. . . .
Washington Coal	504	506	Coal	Not mined - solid coal
Sewickley Coal	848	850	Coal	Not mined - solid coal
Pittsburgh Coal	938	942	Coal	Not mined - solid coal
Big Lime	2203	2294	Limestone	SW @ 1652,1709. . .
Big Injun	2294	2447	Sandstone	
Int. 1 csg pt	2497			
Weir	2545	3047	Sandstone	<b>Not in Storage Zone</b>
Gordon	3047	3107	Silty Sand	Offset Oil/Gas producer
Fifty Foot	3107	3228	Silty Sand	
Bayard	3228	5447	Silty Sand	
Alexander	5447	5888	Silty Sand	<b>Base of Gordon &amp; Benson Offset Well Perforations at 4522' TVD</b>
Elks	5888	6392	Gray Shales and Silts	
Sonyea	6392	6484	Gray shale	
Middlesex	6484	6508	Shale	Gas Show Possible
Genesee	6508	6569	Gray shale interbedded	
Geneseo	6569	6587	Black Shale	Gas Show Possible
Tully	6587	6619	Limestone	
Hamilton	6619	6664	Gray shale with some	
Marcellus	6664	6717	Black Shale	Gas Show Possible
Onondaga	6717	6877	Limestone	Very hard, resistant chert beds
Needmore	6877	6950	Gray Shale	<b>Base of Huntersville/Oriskany Offset Well Perforations at 6893' TVD</b>
Oriskany	6950	7025	Sandstone	
Helderberg	7025	7232	Limestone	Hard resistant Limestone
Keyser	7232	7329	Limestone	
Bass Island	7329	7417	Limestone/Dolomite	
Salina	7417	7640	Salt/Anhydrite/Dol/Sh	<b>Potential fluid reactive and washout zones</b>
-Top Salt	7640	8278	Salt/Anhydrite/Dol/Sh	<b>Potential Loss Zone, Historical Drilling Issues</b>
-Base Salt	8278	8466	Salt/Anhydrite/Dol/Sh	<b>Potential Loss Zone, Historical Drilling Issues</b>
Lockport	8466	8834	Limestone/Dolomite	
Rose Hill	8834	9205	Gray/GN/Red Shale	<b>Unstable shale, Historical Drilling Issues</b>
Packer Shell	9205	9314	Limestone interbed Sh	
Clinton	9314	9419	Sandstone/Quartzite	Very hard, resistant sandstone
Queenston	9419	10194	Red Shale	
Reedsville	10194	11314	Red/Gray Shale	
-Red/Gray Shale Transition	10311	10311	Red/Gray Shale	
Int. 2 csg pt	10344			
Utica	11314	11424	Black Shale	<b>Gas / High Pressure Possible</b>
Point Pleasant	11424	11507	Black SH/ interbed LS	<b>Gas / High Pressure Possible</b>
<b>-Lateral Zone</b>	<b>11482</b>			<b>Start Lateral at 11482'</b>
Trenton	11540		Limestone	

Top RR Base RR  
No red rock reported on offsets

Target Thickness	116 feet
Max Anticipated Rock Pressure	10386 PSI

**Comments:**  
Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.  
The estimated landing point TVD is 11482', rig geologist may adjust landing point. After the well is landed, drill to reported bed dips/ geologists' recommendation. The geologic structure is estimated to be dipping up at 91-degrees.

**RECOMMENDED CASING POINTS**

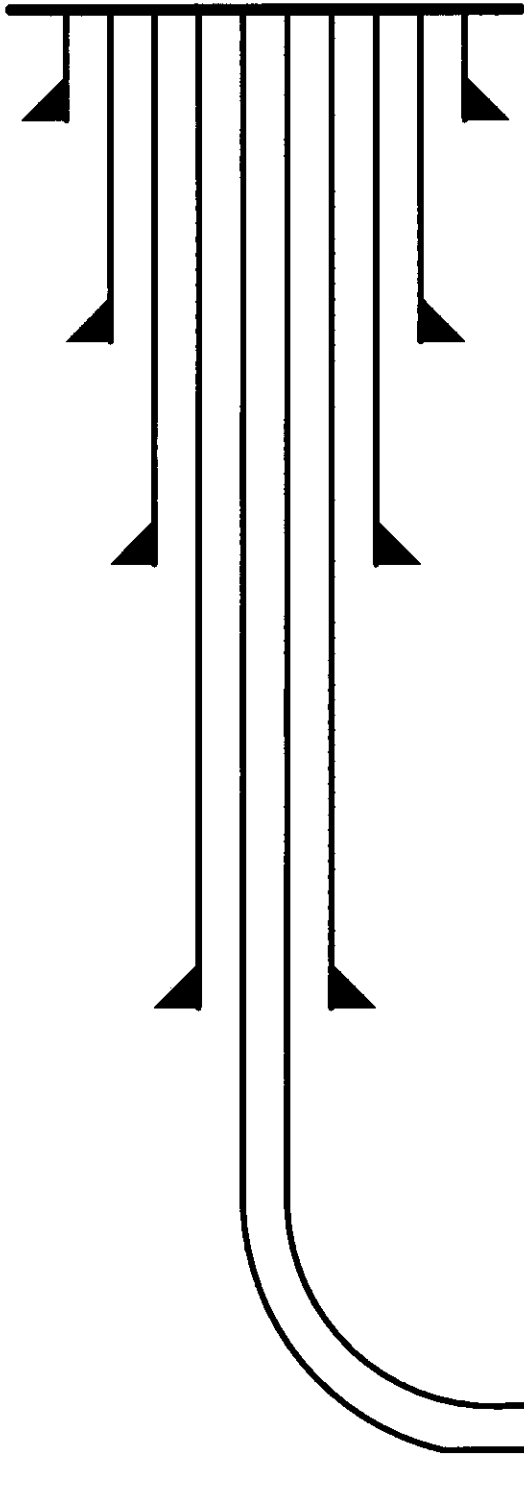
<b>Fresh Water/Coal</b>	CSG OD	18 5/8	CSG DEPTH:	992	50 ft below Pittsburgh Coal. Will not
<b>Intermediate 1:</b>	CSG OD	13 3/8	CSG DEPTH:	2497	50 ft below Big Injun Base
<b>Intermediate 2:</b>	CSG OD	9 5/8	CSG DEPTH:	10344	150 ft below Reedsville
<b>Production:</b>	CSG OD	5 1/2	CSG DEPTH:	@ TD	

**EQT Production**

**Wellbore Diagram**

Well: Jeffersons N-8HU  
Pad: Jeffersons  
Elevation: 1217' GL 1230' KB

County: Wetzel  
State: West Virginia



**Conductor @ 120'**

30", BW, BW, cement to surface w/ Class A

**Surface 0 @ 1,051'**

20", 106.5#, J-55, cement to surface w/ Class A

**Surface @ 2,497'**

13-3/8", (2,100' - 54.5#), (397' - 61#), J-55, cement to surface w/ Class A/L

**Intermediate @ 10,358' MD / 10,344' TVD**

9-5/8", 47#, P-110, cement to surface w/ Class A/H/L

**Production @ 27,124' MD / 11,482' TVD**

5-1/2", 23#, P-110, cement to 5,000' from surface w/ Class A/H/L

**Formation:** Utica / Point Pleasant

NOT TO SCALE

07/19/2024  
Digitally signed by Stephen Mccoy  
Stephen Mccoy  
Date: 2024.05.08 09:28:16 -0400

EQT Production  
Hydraulic Fracturing Monitoring Plan  
Pad ID: Jeffersons  
County: Wetzel

May 8, 2024

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

**Purpose**

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Jeffersons pad: N-7HU, N-8HU, N-9HU, N-10HU and N-11HU.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

**1. Communications with Well Operators**

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

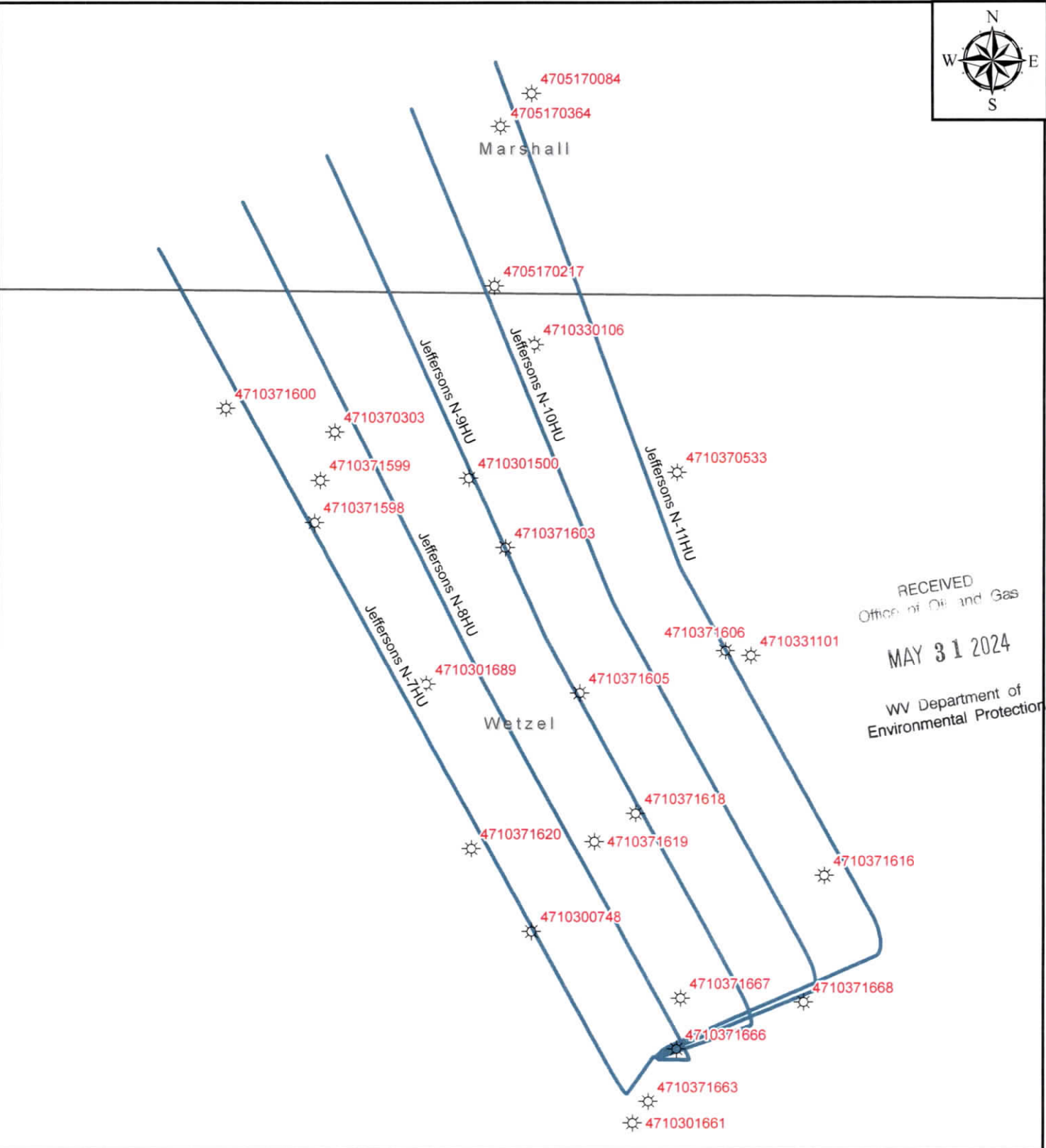
EQT will recommend to these operators at a minimum to:

WV Department of  
Environmental Protection

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

**2. Reporting**

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.



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Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

**EQT**  
EQT Corporation  
625 Liberty Avenue  
Pittsburgh, PA 15222

**Jeffersons North**

Vertical Offsets and  
Foreign Laterals  
within 500 Feet

- Well Lateral\_FM  
Formation
- Genesee
  - Marcellus
  - Utica
  - ☀ Jeffersons\_Offset\_Wells



Disclaimer:  
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



07/19/2024

API_UW_12	ENVOperato	ENVWellSta	ENVWellTyp	InitialOpe	Latitude	Longitude	ElevationG	ElevationK	MD_FT	TYD_FT	WellName	WellSymbol
47-103-70303-00	MANUFACTURERS LIGHT & HEAT CO	COMPLETED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.71484	-80.7896	1165	0	0	2862	1	UNREPORTED-COMPLETED
47-103-71663-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.68475	-80.7706	1109	0	0	0	T V SMITH	UNREPORTED-UNREPORTED
47-103-71668-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.6894	-80.7616	1166	0	0	0	WILLIAM PALMER	UNREPORTED-UNREPORTED
47-103-71620-00	BP	UNREPORTED	UNREPORTED	BP	39.69607	-80.7812	1169	0	0	0	OSCAR ALLEN YOHO, JACKSON	UNREPORTED-UNREPORTED
47-103-01500-00	PERKINS OIL & GAS, INC.	PRODUCING	GAS	PERKINS OIL & GAS	39.71278	-80.7817	1262	1272	2827	2827	565	GAS-PRODUCING
47-103-70533-00	BP	UNREPORTED	UNREPORTED	BP	39.71325	-80.7695	1306	0	0	0	MARIA PARSONS	UNREPORTED-UNREPORTED
47-103-71616-00	BP	UNREPORTED	UNREPORTED	BP	39.69506	-80.7605	1290	0	0	0	JAMES PARSONS	UNREPORTED-UNREPORTED
47-103-71603-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.70973	-80.7795	1226	0	0	0	F M PARSONS	UNREPORTED-UNREPORTED
47-103-71667-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.68954	-80.7688	1163	0	0	0	WILLIAM PALMER	UNREPORTED-UNREPORTED
47-103-01689-00	PERKINS OIL & GAS, INC.	P & A	OTHER	PERKINS OIL & GAS	39.70347	-80.784	1113	1122	2846	2846	PARSONS 1220	OTHER-P & A
47-103-71619-00	BP	UNREPORTED	UNREPORTED	BP	39.69651	-80.774	1132	0	0	0	HENRY GARNER	UNREPORTED-UNREPORTED
47-103-71599-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.71263	-80.7904	1251	0	0	0	ICEY L COOPER	UNREPORTED-UNREPORTED
47-103-71605-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.70319	-80.775	1028	0	0	0	HENRY GARNER	UNREPORTED-UNREPORTED
47-103-71618-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.69782	-80.7716	1261	0	0	0	MESHACK YOHO HALL, OLAN H. L-	UNREPORTED
47-103-00748-00	TC ENERGY	P & A	GAS	COLUMBIA GAS TRANSMISSION	39.69245	-80.7776	1077	1086	2785	2785	1263	GAS-P & A
47-103-31101-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.70498	-80.765	1202	0	0	0	MESHACK YOHO	UNREPORTED-UNREPORTED
47-051-70364-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.72874	-80.7802	1227	0	0	0	G MCKINNEY	UNREPORTED-UNREPORTED
47-051-70217-00	TRI STATE OIL & GAS	UNREPORTED	UNREPORTED	TRI STATE O&G	39.72151	-80.7804	1237	0	0	0	J YOHO	UNREPORTED-UNREPORTED
47-103-71606-00	BP	UNREPORTED	UNREPORTED	BP	39.70522	-80.7665	1138	0	0	0	JAMES COZART	UNREPORTED-UNREPORTED
47-103-71666-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.68722	-80.769	1195	0	0	0	T V SMITH	UNREPORTED-UNREPORTED
47-103-30106-00	MANUFACTURERS LIGHT & HEAT CO	COMPLETED	DRY HOLE	MANUFACTURERS LIGHT&HEAT	39.7189	-80.778	1111	0	0	2717	JACOB YOHO	COMPLETED-DRY HOLE-
47-051-70084-00	WHEELING NATURAL GAS CO., THE	UNREPORTED	UNREPORTED	WHEELING NATURAL GAS CO., THE	39.73021	-80.7784	1214	0	2793	0	JAMES HENRY	UNREPORTED-UNREPORTED
47-103-71600-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.71583	-80.796	1052	0	0	0	GEORGE SMITH	UNREPORTED-UNREPORTED
47-103-71598-00	BP	UNREPORTED	UNREPORTED	BP	39.71075	-80.7907	1114	0	0	0	LUCIUS HOGE	UNREPORTED-UNREPORTED
47-103-01661-00	PERKINS OIL & GAS, INC.	P & A	OTHER	PERKINS OIL & GAS	39.68376	-80.7715	1188	1198	0	0	BRIGGS 1	OTHER-P & A

RECEIVED  
 Office of Oil and Gas  
 MAY 31 2024  
 WV Department of  
 Environmental Protection

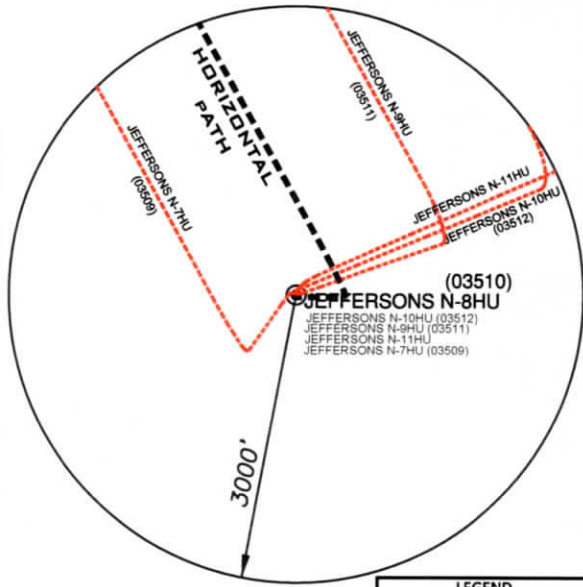
**JEFFERSONS N-8HU**  
**UTICA UNIT - 571.5917± ACRES**  
**EQT PRODUCTION COMPANY**

GRID NORTH

(TH) 5,712' (BH) 1,041'

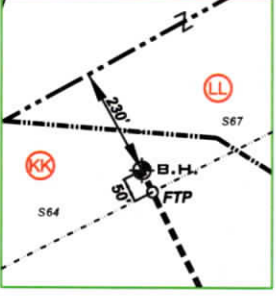
TOP HOLE LATITUDE: 39°42'30"  
 BOTTOM HOLE LATITUDE: 39°45'00"

(BH) BOTTOM HOLE LONGITUDE: 80°47'30"  
 (TH) TOP HOLE LONGITUDE: 80°45'00"

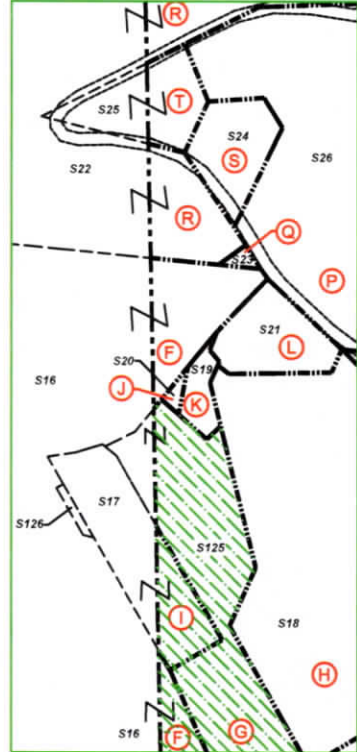


- NOTES**
- BORE PATH BASED ON GRID NORTH.
  - NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
  - OWNERSHIP TAKEN FROM PUBLIC RECORDS OF WETZEL COUNTY, WV IN MARCH, 2024. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
  - WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
  - ALL DEEP WELLS WITHIN 1,000' ARE SHOWN ON THIS PLAT.
  - BOUNDARIES ALONG ROADWAYS ARE BASED UPON MEMORANDUM BY DICKIE, MCCAMEY & CHILCOTE, P.C. FILE 0058304.0401147
  - L.P.1 & LTP ARE THE SAME POINT.

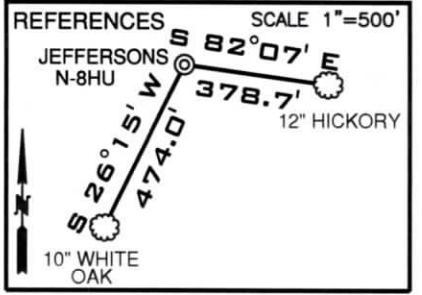
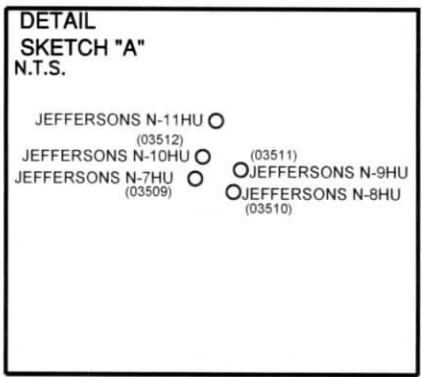
**INSET "B"**



**INSET "A"**



(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS



**LEGEND**

- LEASE TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS
- UNIT BOUNDARY
- (A) LEASE # (SEE 6A1 FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET
- (FTP) PROPOSED FIRST TAKE POINT
- (LTP) PROPOSED LAST TAKE POINT
- FORCED POOL TRACT

LINE	BEARING	DISTANCE
L1	N 63°06' E	861.61'
L2	S 32°44' E	1065.10'
L3	S 49°02' E	19.98'
L4	S 89°36' E	494.28'
L5	N 44°16' E	3.12'
L6	N 08°35' W	14.79'
L7	N 25°18' W	117.81'
L8	N 27°11' W	213.34'

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 41°50' E	9.39'	20.78'	9.47'
C2	S 80°47' E	5.08'	8.50'	5.16'
C3	N 21°27' W	73.58'	587.25'	73.63'
C4	N 28°28' W	218.07'	11435.38'	218.08'
C5	N 27°54' W	73.37'	1892.91'	73.38'

**SURFACE HOLE**  
 UTM. NAD83, ZONE 17  
 IN METERS  
**N) 4,393,016.57**  
**E) 519,713.77**

**LANDING POINT 1**  
 UTM. NAD83, ZONE 17  
 IN METERS  
**N) 4,393,185.02**  
**E) 519,784.67**

**BOTTOM HOLE**  
 UTM. NAD83, ZONE 17  
 IN METERS  
**N) 4,397,264.67**  
**E) 517,550.99**

FILE NUMBER \_\_\_\_\_  
 DRAWING NUMBER: JEFFERSONS\_N-8HU\_PLAN1  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION SUBMETER MAPPING  
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 708 *David L Jackson*



JACKSON SURVEYING INC.  
 P.O. Box 1460  
 Clarksburg, WV 26302  
 304-623-5851



WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET, SE  
 CHARLESTON, WV 25304

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP X SHALLOW \_\_\_

LOCATION ELEVATION 1217.5' WATERSHED (HUC 10) FRENCH CREEK  
 DISTRICT PROCTOR COUNTY WETZEL  
 QUADRANGLE NEW MARTINSVILLE 7.5' LEASE NUMBER \_\_\_\_\_ SEE WW-6A1 FORM

SURFACE OWNER EDWARD H. & JOAN E. ESTEP ACREAGE 92.302  
 OIL & GAS ROYALTY OWNER JESTADT HOLDINGS LLC LEASE ACREAGE 92.302  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE (SPECIFY) \_\_\_\_\_

TARGET FORMATION POINT PLEASANT ESTIMATED DEPTH TVD: 11,482' TMD: 27,124'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT JOSEPH C. MALLOW  
 ADDRESS 400 WOODCLIFF DRIVE CANONSBURG, PA 15317 ADDRESS 427 MIDSTATE DRIVE CLARKSBURG, WV 25301

07/19/2024

COUNTY NAME PERMIT



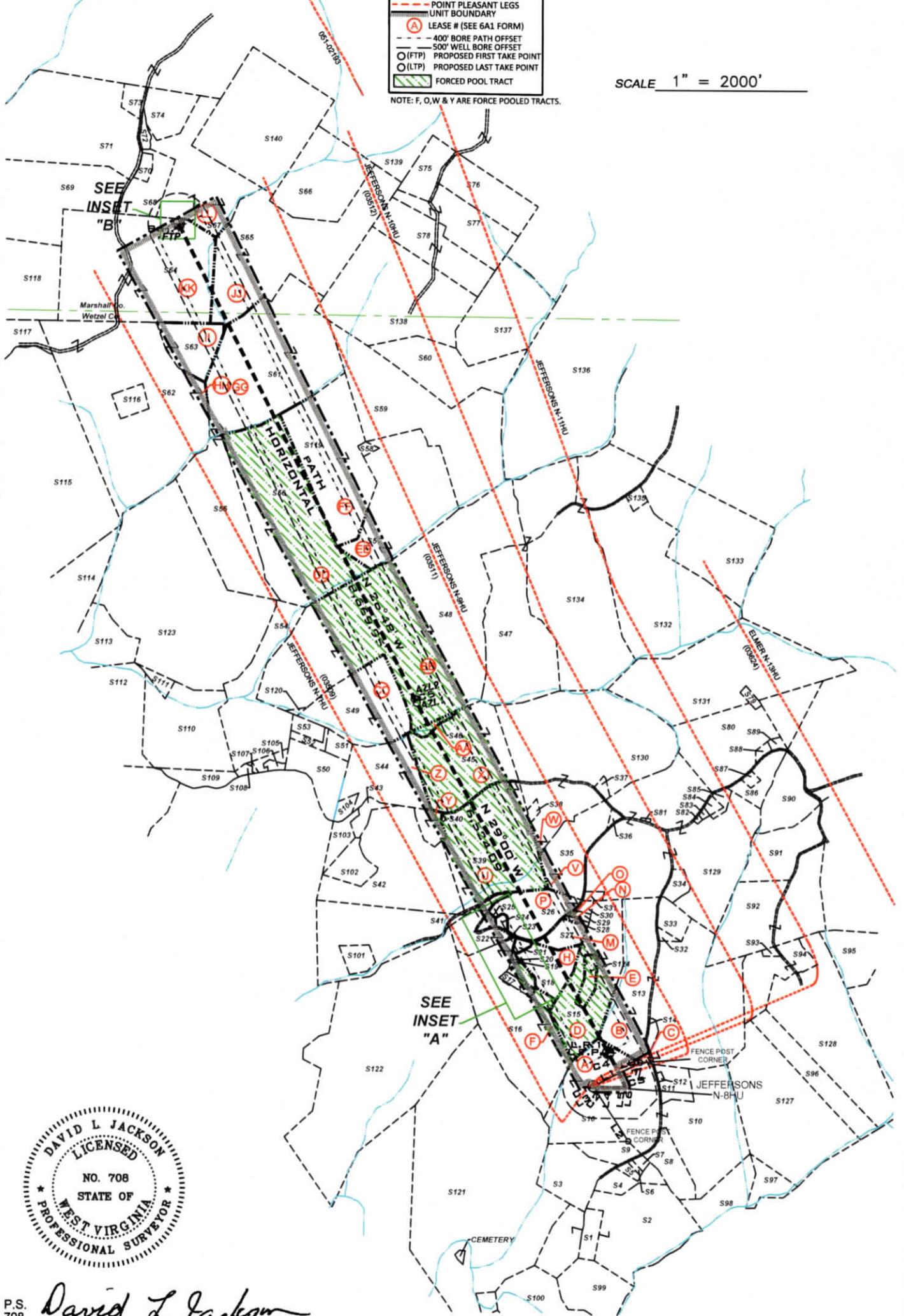
# JEFFERSONS N-8HU UTICA UNIT - 571.5917± ACRES EQT PRODUCTION COMPANY

**LEGEND**

- LEASED TRACTS
- SURFACE TRACTS
- - - WELL LATERAL
- - - POINT PLEASANT LEGS
- - - UNIT BOUNDARY
- (A) LEASE # (SEE 6A1 FORM)
- - - 400' BORE PATH OFFSET
- - - 500' WELL BORE OFFSET
- (FTP) PROPOSED FIRST TAKE POINT
- (LTP) PROPOSED LAST TAKE POINT
- ▨ FORCED POOL TRACT

SCALE 1" = 2000'

NOTE: F, O, W & Y ARE FORCE POOLED TRACTS.



P.S. 708 *David L. Jackson*

07/19/2024

OPERATOR'S  
WELL #: JEFFERSONS N-8HU  
DISTRICT: Proctor  
COUNTY: Wetzel  
STATE: WV  
API #: 47-103-03510

**WELL PLAT**  
PAGE 2 OF 4  
DATE: 07/17/2024



form wwb

**JEFFERSONS N-8HU  
UTICA UNIT - 571.5917± ACRES  
EQT PRODUCTION COMPANY**

\* FORCED POOLED TRACTS ARE HIGHLIGHTED

Parcels within Unit Boundary				
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S10	12-7-27	Edward H. & Joan E. Estep	92.302
B	S13	12-7-20	Jeffrey A. & Paula J. Gorby	104.72
C	S14	12-7-28	Palmer Cemetery	0.98
D	S15	12-7-19	Jeffery S. Underwood & Velvet K. Parks	41.4
E	S124	12-7-19.1	Grant & Jennifer Throckmorton	3.96
F	S16	12-7-26	EQT TGH Exploration II, LLC	59.89
G	S125	12-7-61	Colby Dean Sidenstricker	4.203
H	S18	12-7-17	Jeffery S. Underwood & Velvet K. Parks	13.43
I	S17	12-7-26.1	Colby Dean Sidenstricker	2.01
J	S20	12-7-17.1	EQT TGH Exploration II, LLC	0.067
K	S19	12-7-17.2	EQT TGH Exploration II, LLC	0.35
L	S21	12-7-16	Grant & Jennifer Throckmorton	1.1
M	S27	12-7-15.6	Jeffery S. Underwood & Velvet K. Parks	5.923
N	S28	12-7-15.5	Jimmy L. & Sharon Sue Colvin	0.46
O	S29	12-7-15.4	Jimmy L. & Sharon Sue Colvin	0.97
P	S26	12-7-15.1	Billy Sweeney	10.72
Q	S23	12-7-15.7	EQT TGH Exploration II, LLC	0.68
R	S22	12-7-15	Kevin S & Melinda S Goff	22.63
S	S24	12-7-15.2	Billy Sweeney	1.8
T	S25	12-7-15.3	Billy Sweeney	1.26
U	S39	12-7-4.1	Robert Joseph Coleman	55.81
V	S35	12-7-5	Matthew D. Arrick	20.37
W	S130	12-2-17	Randy F. Eller	97.75
X	S45	12-7-4	Rodney G. Eller	46.7
Y	S40	12-7-59	Tanner Kelley	5
Z	S44	12-7-3.2	Usa M. Naegele	28.47
AA	S46	12-2-8.1	Friend W. Parsons	0.5
BB	S48	12-2-8	Laura Lee Richards Cook	185.125
CC	S49	12-2-16	Laura Lee Cook	33
DD	S56	12-2-2	Ruby Wood, Et Al	82
EE	S57	12-2-4	Edith Salem & Lisa G. Larson	56.25
FF	S119	12-02-03	Roy Yohe	51.75
GG	S61	05-26-16	Heartwood Forestland Fund VII LP	84.5
HH	S62	12-01-40	Mark W. Booth, Maggie Ann Rockwell & George E. Booth, Jr.	117
II	S63	12-2-24	Maggie Ann Rockwell, Mark W. Booth & George E. Booth, Jr.	13.1
JJ	S65	05-26-17	Heartwood Forestland Fund VII LP	82.56
KK	S64	05-26-18	Eric Jay Booth	94
LL	S67	05-26-4.4	Otis F. & Glenda M. Rush	39.436

Number	Tax Map -Parcel	Adjoining Parcels Ownership Table	Acres
S1	12-7-44.1	James Foster	5.054
S2	12-7-44	Chad J. & Veilshia I. Shepherd	15.06
S3	12-7-42.4	Steven Mark Cecil, et al, Peggy Lou & Albert Cecil - L/E	17.333
S4	12-7-42.5	James D. Furbee, II	6.43
S5	12-7-42.2	April Fluharty	6.5
S6	12-7-42.3	James D. Furbee, II	0.528
S7	12-7-42.1	James D. Furbee, II	1.21
S8	12-7-27.2	Douglas I. & Patricia A. Pitts	10.73
S9	12-7-42	James D. Furbee, II	6.5
S11	12-7-27.1	Edward H. & Joan E. Estep	6.718
S12	12-7-43	Furbee Cemetery	1.11
S30	12-7-18	Cynthia Anne Parks Church	1
S31	12-7-7.6	Mary Ellen Stillwater	1.55
S32	12-7-20.2	Peter R. Tamborello & Annis E. Ponikvar	0.9
S33	12-7-20.1	Peter R. Tamborello & Annis E. Ponikvar	5.18
S34	12-7-7.4	Charles Lee & Betty J. Huggins	4

Number	Tax Map -Parcel	Adjoining Parcels Ownership Table	Acres
S36	12-7-6	Stacy E. Briner	0.25
S37	12-7-51	Jean J. Eller	1.25
S38	12-7-52	Brent J. & Sara L. Eller	1.025
S41	12-7-14	Matthew Rohr & Wayne Raber	32.74
S42	12-7-3	Matthew Rohr & Wayne Raber	55.828
S43	12-7-3.3	Robert Joseph Coleman	3.53
S47	12-2-9	Laura Richards Cook	77
S50	12-7-2	Jeremy W. & Shannon E. Heddelson	19.8
S51	12-2-15.1	Vivian A. Parsons, Et Al	5
S52	12-2-15.2	Charles Phillip Parsons	2
S53	12-2-15	Charles Phillip Parsons	3
S54	12-2-7	John D. Amnah	44.5
S55	12-2-1	James Calvin Benefiel, III	49
S58	12-2-4.1	Tyrone Sultzbach & Richard Wolf	1
S59	12-2-5	Clifford W. & Alberta B. Johnson	75.96
S60	12-2-6	Clifford W. & Alberta B. Johnson	36
S66	05-26-6	Heartwood Forestland Fund VII LP	36.17
S68	05-26-4.1	Otis S. Rush, Et Ux	12.188
S69	05-26-19	Lois E. Booth & Eric Jay Booth	50
S70	05-26-4.3	Crystal & Randolph F. Matak	2.253
S71	05-26-4.5	Eric Jay Booth	74.388
S72	05-26-4.2	Otis S. Rush, et ux	1.58
S73	05-26-4	James R. & Melody A. Anderson	3.887
S74	05-26-4.1	Otis F. Rush Jr.	12.268
S75	05-26-23	Richard Joseph Otte	11.34
S76	05-26-9	Oliver Family Trust	21.75
S77	05-26-10	Oliver Family Trust	24.94
S78	05-26-14	Oliver Family Trust	27.56
S79	12-2-25	Michael K. & Rosetta A. Cozart	1.265
S80	12-2-20	Michael K. & Rosetta A. Cozart	34.063
S81	12-7-7.7	Robert C. Francis, Jr.	0.17
S82	12-7-7.3	Robert N. Edwards	0.24
S83	12-7-7.2	Robert N. Edwards	0.412
S84	12-7-7.1	Mark E. Eller	1.41
S85	12-7-7.5	Mark E. Eller	1.94
S86	12-7-8.1	Brian & Christine L. Nice	7.628
S87	12-7-8	Mark E. Eller	1.012
S88	12-2-20.1	Michael K. & Rosetta A. Cozart	1
S89	12-2-20.2	Michael K. Cozart	1.025
S90	12-7-9.1	James T. Eddy	17.47
S91	12-7-9	Michael J. & Alena R. Fayad	22.526
S92	12-7-21	Alena R. & Michael J. Fayad, III	58
S93	12-7-31.1	Michael J. Fayad III & Alena R. Fayad	0.808
S94	12-7-60	Michael J. Fayad III & Alena R. Fayad	8.203
S95	12-7-32.1	Charles & Judith Rose - L/E, Charles D. Rose, Jr. Et Al	18
S96	12-7-30	William C. Cross Jr. Irrev. Trust	19.75
S97	12-7-46	William C. Cross Jr. Irrev. Trust	9.53
S98	12-7-45	William C. Cross Jr. Irrev. Trust	17.24
S99	12-7-44.2	Danny E. & Jill L. McKinney	19.46
S100	12-12-9	Rickey A. Farley	17.175
S101	12-7-14.1	W VA Dept of Highways	3.49
S102	12-7-3.4	Dru W. Bills	8.253
S103	12-7-3.5	Robert Joseph Coleman	5.422
S104	12-7-3.1	Jodi L. Evans & Mark K. Mason, Jr.	3.192
S105	12-7-57	John D. Amnah	2.33
S106	12-7-58	John D. Amnah	1.03
S107	12-7-56	Stacia K. Richmond	0.3
S108	12-7-1	Tammara & William J. Wetzel	1
S109	12-6-52	John D. Amnah	6.46
S110	12-1-34	John D. Amnah	38
S111	12-1-19	Steven Jack & Susan Hafer	36.5
S112	12-1-32	Baxter Farm, LLC	78.74
S113	12-1-31	Steven Jack & Susan Hafer	20
S114	12-1-19	Steven J. & Susan L. Hafer	36.5
S115	12-1-8	Benjamin J. Kocher	168.67
S116	12-1-41	Mark W. Booth, Maggie Ann Rockwell & George E. Booth, Jr.	5
S117	12-1-8.1	Robert F. Rothlisberger	50.33
S118	05-27-24	Robert F. Rothlisberger	60.1
S120		Midcap School	
S121	12-7-40	EQT TGH Exploration II, LLC	175.55
S122	12-7-27	Lance C. & Minerva R. Evans	164.2
S123	12-1-20	Charles E. Frohnappel, Trustee of the Charles E. Frohnappel Living Trust Dated October 3, 2017	126
S126	12-7-62	Colby Dean Sidenstricker	0.065
S127	12-7-29	William C. Cross Jr. Irrev. Trust	171
S128	12-7-31	William C. Cross Jr. Irrev. Trust	72.57
S129	12-7-7	EQT TGH Exploration II, LLC	117.27
S131	12-2-18	Michael K. & Rosetta A. Cozart	85.0513
S132	12-2-11	Beryl E. Mason	58.5
S133	12-2-12	Beryl E. Mason	59.9
S134	12-2-10	Laura Richards Cook	95
S135	12-2-11.1	Beryl E. Mason	1.7
S136	5-26-12	Marjorie Ann Stonaking - Life	153.989
S137	5-26-13	Marjorie Ann Stonaking - Life	40
S138	5-26-15	Oliver Family Trust	69
S139	5-26-7	Eastern Gas Transmission and Storage, Inc.	71
S140	5-26-5	Michael J. & Barbara L. Wiley & Michelle E. Baker	65



P.S. 708

*David L Jackson*

07/19/2024



OPERATOR'S WELL #: JEFFERSONS N-8HU  
 DISTRICT: Proctor  
 COUNTY: Wetzel  
 STATE: WV  
 API #: 47-103-03510

WELL PLAT  
 PAGE 3 OF 4  
 DATE: 07/17/2024

form wwg

**JEFFERSONS N-8HU  
UTICA UNIT - 571.5917± ACRES  
EQT PRODUCTION COMPANY**

JEFFERSONS N-8HU				
TAG	LEASE ID	TMP	GRANTOR, LESSOR, ETC.	DEED BOOK/PAGE
A	242378002	12-7-27	Edward H. Estep and Joan Estep, husband and wife	OG 210A/205
B	239196000	12-7-20	Covestro LLC, et al.	OG 236A/577
C	239196000	12-7-28	Covestro LLC, et al.	OG 236A/577
D	240516000	12-7-19	Rost Energy Company, Inc., et al.	OG 269A/841
E	240516000	12-7-19.1	Rost Energy Company, Inc., et al.	OG 269A/841
F	242377002	12-7-26	Venable Royalty, Ltd. And V2, LP, et al.	OG 312A/410
G	242377002	12-7-61	Venable Royalty, Ltd. And V2, LP, et al.	OG 312A/410
H	240516000	12-7-17	RostEnergy Company, Inc.	OG 269A/841
I	239208000	12-7-26.1	Jeffrey L. Mead, a single man, et al.	OG 238A/198
J	239257000	12-7-17.1	Michelle M. White and Karen M. White, husband and wife	OG 215A/897
K	239257000	12-7-17.2	Michelle M. White and Karen M. White, husband and wife	OG 215A/897
L	240516000	12-7-16	RostEnergy Company, Inc.	OG 269A/841
M	239061000	12-7-15.6	Jeffrey S. Underwood and Velvet K. Parks, joint tenants with right of survivorship	OG 222A/145
N	239192000	12-7-15.5	Jimmy L. Colvin and Sharon Sue Colvin, husband and wife	OG 202A/387
O	N/A	12-7-15.4	Jimmy L. Colvin and Sharon Sue Colvin, husband and wife	N/A
P	238803000	12-7-15.1	Philip H. Estep, a married man dealing in sole and separate property	OG 204A/164
Q	239257000	12-7-15.7	Michelle M. White and Karen M. White, husband and wife	OG 215A/897
R	240516000	12-7-15	RostEnergy Company, Inc.	OG 269A/841
S	238803000	12-7-15.2	Philip H. Estep, a married man dealing in sole and separate property	OG 204A/164
T	238803000	12-7-15.3	Philip H. Estep, a married man dealing in sole and separate property	OG 204A/164
U	240624000	12-7-4.1	R. Shane Goddard and Kathryn Goddard, husband and wife, et al.	OG 290A/122
V	244525005	12-7-5	Matthew D. Arrick and Jennifer Arrick, husband and wife, et al.	OG 286A/903
W	242330006	12-2-17	Randy F. Eller and Nancy J. Eller, husband and wife, et al.	OG 214A/355
X	240624000	12-7-4	R. Shane Goddard and Kathryn Goddard, husband and wife, et al.	OG 290A/122
Y	218529001	12-7-59	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Baschell, Trustee, et al.	OG 277A/615
Z	240579000	12-7-3.2	Matthew Rohr, a married man dealing in his sole and separate property, remainderman, and Wayne Raber, a married man dealing in his sole and separate property, remainderman, et al.	OG 278A/810
AA	242420021	12-2-8.1	Hammet Land & Minerals, LLC, et al.	OG 263A/278
BB	242409002	12-2-8	Hammet Land & Minerals, LLC, et al.	OG 319A/368
CC	239303000	12-2-16	Herbert L. Miller, aka Herberly Miller and Brenda S. Miller, husband and wife	OG 173A/873
DD	186409001	12-2-2	Chesapeake Appalachia, LLC, et al.	OG 157A/846
EE	138062000	12-2-4	Jackson Yoho, et al.	DB 58/240
FF	138062000	12-2-3	Jackson Yoho, et al.	DB 58/240
GG	241687002	5-26-16	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
HH	242267004	12-1-40	Mark W. Booth, a married man dealing in his sole and separate property, et al.	OG 294A/154
II	242267004	12-2-24	Mark W. Booth, a married man dealing in his sole and separate property, et al.	OG 294A/154
JJ	241687002	5-26-17	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
KK	241889003	5-26-18	Eric Jay Booth, a married man dealing in his sole and separate property, et al.	DB 953/258
LL	241693001	5-26-4.4	Mark E. Smith, Life Tenant and Valerie J. Smith, husband and wife, et al.	DB 685/521

JEFFERSONS N-8HU (Tracts Penetrated by Well Bore)				
TAG	LEASE ID	TMP	GRANTOR, LESSOR, ETC.	DEED BOOK/PAGE
A	242378002	12-7-27	Edward H. Estep and Joan Estep, husband and wife	OG 210A/205
B	239196000	12-7-20	Covestro LLC, et al.	OG 236A/577
D	240516000	12-7-19	Rost Energy Company, Inc., et al.	OG 269A/841
E	240516000	12-7-19.1	Rost Energy Company, Inc., et al.	OG 269A/841
H	240516000	12-7-17	RostEnergy Company, Inc.	OG 269A/841
M	239061000	12-7-15.6	Jeffrey S. Underwood and Velvet K. Parks, joint tenants with right of survivorship	OG 222A/145
P	238803000	12-7-15.1	Philip H. Estep, a married man dealing in sole and separate property	OG 204A/164
U	240624000	12-7-4.1	R. Shane Goddard and Kathryn Goddard, husband and wife, et al.	OG 290A/122
X	240624000	12-7-4	R. Shane Goddard and Kathryn Goddard, husband and wife, et al.	OG 290A/122
AA	242420021	12-2-8.1	Hammet Land & Minerals, LLC, et al.	OG 263A/278
BB	242409002	12-2-8	Hammet Land & Minerals, LLC, et al.	OG 319A/368
DD	186409001	12-2-2	Chesapeake Appalachia, LLC, et al.	OG 157A/846
EE	138062000	12-2-4	Jackson Yoho, et al.	DB 58/240
FF	138062000	12-2-3	Jackson Yoho, et al.	DB 58/240
GG	241687002	5-26-16	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
JJ	241687002	5-26-17	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
KK	241889003	5-26-18	Eric Jay Booth, a married man dealing in his sole and separate property, et al.	DB 953/258

\* FORCED POOLED TRACTS ARE HIGHLIGHTED



P.S. 708

*David L Jackson*

07/19/2024



OPERATOR'S  
WELL #: JEFFERSONS N-8HU  
DISTRICT: Proctor  
COUNTY: Wetzel  
STATE: WV  
API #: 47-103-03510

**WELL PLAT**  
**PAGE 4 OF 4**  
**DATE: 07/17/2024**

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached list				

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**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: John Zavatchan

Its: Permitting Specialist



Tag	Tax Parcel	Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
A	<u>12-7-27</u>	<u>242378002</u>	<u>Jestadt Holdings LLC</u> Edward H. Estep and Joan Estep, husband and wife TH Exploration, LLC	109.75 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 204A/134 Misc 154/899
B	<u>12-7-20</u>	<u>239196000</u>	<u>Covestro LLC, et al.</u> Covestro LLC TH Exploration, LLC	833.0063 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 236A/577 Misc 154/899
D	<u>12-7-19</u>	<u>240516000</u>	<u>Rost Energy Company, Inc., et al.</u> Rost Energy Company, Inc. TH Exploration, LLC	151.184 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 269A/641 Misc 154/899
E	<u>12-7-19.1</u>	<u>240516000</u>	<u>Rost Energy Company, Inc., et al.</u> Rost Energy Company, Inc. TH Exploration, LLC	151.184 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 269A/641 Misc 154/899
H	<u>12-7-17</u>	<u>240516000</u>	<u>Kevin S. Goff and Melinda S. Goff</u> Rost Energy Company, Inc. TH Exploration, LLC	151.184 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 269A/641 Misc 154/899
M	<u>12-7-15.6</u>	<u>239061000</u>	<u>Jeffrey S. Underwood and Velvet K. Parks</u> Jeffrey S. Underwood and Velvet K. Parks, joint tenants with right of survivorship TH Exploration, LLC	5.923 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 222A/145 Misc 154/899
P	<u>12-7-15.1</u>	<u>238803000</u>	<u>Phillip H. Estep</u> Phillip H. Estep, a married man dealing in sole and separate property Phillip H. Estep TH Exploration, LLC	10.72 ac 13.06 ac	TH Exploration, LLC TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 204A/164 OG 209A/262 Misc 154/899
U	<u>12-7-4.1</u>	<u>240624000</u>	<u>R. Shane Goddard and Kathryn Goddard, et al.</u> R. Shane Goddard and Kathryn Goddard, husband and wife TH Exploration, LLC	472.7516 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 290A/122 Misc 154/899

<b>X</b>	<b>12-7-4</b>	<b>240624000</b>	<b><u>R. Shane Goddard and Kathryn Goddard, et al.</u></b> R. Shane Goddard and Kathryn Goddard, husband and wife TH Exploration, LLC	472.7516 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 290A/122 Misc 154/899
<b>AA</b>	<b>12-2-8.1</b>	<b>242420021</b>	<b><u>Hammett Land &amp; Minerals, LLC, et al.</u></b> Hammett Land & Minerals, LLC TH Exploration, LLC	1.475 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 263A/278 Misc 154/899
<b>BB</b>	<b>12-2-8</b>	<b>242409002</b>	<b><u>Hammett Land &amp; Minerals, LLC, et al.</u></b> Hammett Land & Minerals, LLC TH Exploration, LLC	185 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	OG 319A/368 Misc 154/899
<b>DD</b>	<b>12-2-2</b>	<b>186409001</b>	<b><u>Stone Hill Minerals Holdings LLC, et al.</u></b> Chesapeake Appalachia, LLC SWN Production Company, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties LLC Antero Resources Corporation	82 ac of 5,994.63 ac	SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 157A/646 OG 158A/732 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 231A/59
<b>EE</b>	<b>12-2-4</b>	<b>136062000</b>	<b><u>Shiben Estates, Inc., et al.</u></b> Jackson Yoho C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation	110 ac	C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Development Company	*at least 1/8th per WV Code 22-6-8"	DB 56/240 DB 56/240 OG 9A/227 DB 233/387 OG 66A/69 OG 67A/453
			CNG Development Company CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company LLC TH Exploration, LLC		CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company TH Exploration, LLC EQT TGHL Exploration LLC		Agreement and Plan of Merger dated December 10, 1990 WV SOS Corp Book 13/108 Misc Book 96/307 OG 251A/561 Misc 154/899

<b>FF</b>	<b>12-2-3</b>	<b>136062000</b>	<b><u>Shiben Estates, Inc., et al.</u></b> Jackson Yoho C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation	110 ac	C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Development Company	"at least 1/8th per WV Code 22-6-8"	DB 56/240 DB 56/240 OG 9A/227 DB 233/387 OG 66A/69 OG 67A/453
			CNG Development Company CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company LLC TH Exploration, LLC		CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company TH Exploration, LLC EQT TGHL Exploration LLC		Agreement and Plan of Merger dated December 10, 1990 WV SOS Corp Book 13/108 Misc Book 96/307 OG 251A/561 Misc 154/899
<b>GG</b>	<b>5-26-16</b>	<b>241687002</b>	<b><u>Venable Royalty, Ltd., et al.</u></b> Venable Royalty, Ltd. and V14, LP TH Exploration, LLC	203.2325 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 1151/438 Name Change 2/472
<b>JJ</b>	<b>5-26-17</b>	<b>241687002</b>	<b><u>Venable Royalty, Ltd., et al.</u></b> Venable Royalty, Ltd. and V14, LP TH Exploration, LLC	203.2325 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 1151/438 Name Change 2/472
<b>KK</b>	<b>5-26-18</b>	<b>241689003</b>	<b><u>Eric Jay Booth, et al.</u></b> Eric Jay Booth, a married man dealing in his sole and separate property TH Exploration, LLC	94 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 953/258 Name Change 2/472

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Tag	Tax Parcel	Lease No.	Grantor, Lessor, etc.	Acres	Operator's Well No.		Jeffersons N-8HU Non-Wellbore	
					Grantee, Lessee, etc.	Royalty	Book/Page	
<u>C</u>	<u>12-7-28</u>	<u>239196000</u>	<u>Covestro LLC, et al.</u> Covestro LLC TH Exploration, LLC	833.0063 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 236A/577 Misc 154/899	
<u>F</u>	<u>12-7-26</u>	<u>242377002</u>	<u>Venable Royalty, Ltd., et al.</u> Venable Royalty, Ltd. And V2, LP TH Exploration, LLC	244.49 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 312A/410 Misc 154/899	
<u>G</u>	<u>12-7-61</u>	<u>242377002</u>	<u>Venable Royalty, Ltd., et al.</u> Venable Royalty, Ltd. And V2, LP TH Exploration, LLC	244.49 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 312A/410 Misc 154/899	
<u>I</u>	<u>12-7-26.1</u>	<u>239208000</u>	<u>Colby Dean Sidenstricker, et al.</u> Jeffrey L. Mead, a single man TH Exploration, LLC	2.010 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 239A/198 Misc 154/899	
<u>J</u>	<u>12-7-17.1</u>	<u>239257000</u>	<u>EQT TGHL Exploration LLC</u> Mitchell M. White and Karen M. White, husband and wife TH Exploration, LLC	1.88 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 215A/897 Misc 154/899	
<u>K</u>	<u>12-7-17.2</u>	<u>239257000</u>	<u>EQT TGHL Exploration LLC</u> Mitchell M. White and Karen M. White, husband and wife TH Exploration, LLC	1.88 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 215A/897 Misc 154/899	
<u>L</u>	<u>12-7-16</u>	<u>240516000</u>	<u>Kevin S. Goff and Melinda S. Goff</u> Rost Energy Company, Inc. TH Exploration, LLC	151.184 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 269A/641 Misc 154/899	
<u>N</u>	<u>12-7-15.5</u>	<u>239192000</u>	<u>Jimmy Lee Colvin and Sharon Sue Colvin</u> Jimmy L. Colvin and Sharon Sue Colvin, husband and wife American Petroleum Partners Operating, LLC American Petroleum Partners Operating, LLC TH Exploration, LLC	1.43 ac	American Petroleum Partners Operating, LLC TH Exploration, LLC TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 202A/387 OG 233A/236 OG 238A/646 Misc 154/899	



<b>Q</b>	<b><u>12-7-15.4</u></b>	<b><u>N/A</u></b>	<b><u>Jimmy Lee Colvin and Sharon Sue Colvin</u></b> N/A	N/A	N/A	N/A
<b>Q</b>	<b><u>12-7-15.7</u></b>	<b><u>239257000</u></b>	<b><u>EQT TGH Exploration LLC</u></b> Mitchell M. White and Karen M. White, husband and wife TH Exploration, LLC	1.88 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 215A/897 Misc 154/899
<b>R</b>	<b><u>12-7-15</u></b>	<b><u>240516000</u></b>	<b><u>Kevin S. Goff and Melinda S. Goff</u></b> Rost Energy Company, Inc. TH Exploration, LLC	151.184 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 269A/641 Misc 154/899
<b>S</b>	<b><u>12-7-15.2</u></b>	<b><u>238803000</u></b>	<b><u>Phillip H. Estep</u></b> Phillip H. Estep, a married man dealing in sole and separate property Philip H. Estep TH Exploration, LLC	10.72 ac 13.06 ac	TH Exploration, LLC TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 204A/164 OG 209A/262 Misc 154/899
<b>I</b>	<b><u>12-7-15.3</u></b>	<b><u>238803000</u></b>	<b><u>Phillip H. Estep</u></b> Phillip H. Estep, a married man dealing in sole and separate property Phillip H. Estep TH Exploration, LLC	10.72 ac 13.06 ac	TH Exploration, LLC TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 204A/164 OG 209A/262 Misc 154/899
<b>V</b>	<b><u>12-7-5</u></b>	<b><u>244525005</u></b>	<b><u>Matthew D. Arrick and Jennifer Arrick, et al.</u></b> Matthew D. Arrick and Jennifer Arrick, husband and wife TH Exploration, LLC	20.37 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 286A/903 Misc 154/899
<b>W</b>	<b><u>12-2-17</u></b>	<b><u>242330006</u></b>	<b><u>Randy F. Eller, et al.</u></b> Randy F. Eller and Nancy J. Eller, husband and wife, et al. TH Exploration, LLC	97.725 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 214A/355 Misc 154/899
<b>Y</b>	<b><u>12-7-59</u></b> <b><u>(formerly</u></b> <b><u>12-7-4.2)</u></b>	<b><u>240624000</u></b>	<b><u>R. Shane Goddard and Kathryn Goddard, et al.</u></b> R. Shane Goddard and Kathryn Goddard, husband and wife TH Exploration, LLC	472.7516 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8" OG 290A/122 Misc 154/899
<b>Y</b>	<b><u>12-7-59</u></b>	<b><u>216529001</u></b>	<b><u>The McCall 2016 Delaware Trust dated May 4, 2016, et al.</u></b> The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee	108.302 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 277A/615

<u>Z</u>	<u>12-7-3.2</u>	<u>240579000</u>	<u>Matthew Rohr, et al.</u> Matthew Rohr, a married man dealing in his sole and separate property, remainderman, and Wayne Raber, a married man dealing in his sole and separate property, remainderman, et al. TH Exploration, LLC	120 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 278A/810 Misc 154/899
<u>CC</u>	<u>12-2-16</u>	<u>239303000</u>	<u>Herbert L. Miller, aka Herbert Miller, and Brenda S. Miller</u> Herbert L. Miller, aka Herbert Miller and Brenda S. Miller, husband and wife Antero Resources Corporation TH Exploration, LLC	33 ac	Antero Resources Corporation TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 173A/673 OG 256A/812 Misc 154/899
<u>HH</u>	<u>12-1-40</u>	<u>242267004</u>	<u>Mark W. Booth, et al.</u> Mark W. Booth, a married man dealing in his sole and separate property TH Exploration, LLC	135.7 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 294A/154 Misc 154/899
<u>II</u>	<u>12-2-24</u>	<u>242267004</u>	<u>Mark W. Booth, et al.</u> Mark W. Booth, a married man dealing in his sole and separate property TH Exploration, LLC	135.7 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 294A/154 Misc 154/899
<u>LL</u>	<u>5-26-4.4</u>	<u>241693001</u>	<u>Stone Hill Minerals Holdings, LLC, et al.</u> Mark E. Smith, Life Tenant and Valerie J. Smith, husband and wife Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC Statoil USA Onshore Properties Inc. SWN Production Company LLC TH Exploration, LLC	146 ac	Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Production Company LLC SWN Exchange Titleholder LLC SWN Production Company LLC TH Exploration, LLC TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 685/521 AB 22/235 AB 33/110 AB 33/424 MB 19/624 AB 41/238 AB 41/256 Name Change 2/472

Force Pool Tract

ASSIGNMENT AGREEMENT

This Assignment Agreement (this "Assignment") is made and entered into on August 22, 2023 (the "Closing Date"), by and between THQ Appalachia I, LLC, a Delaware limited liability company ("Upstream Assignor"), and THQ-XcL Holdings I, LLC, a Delaware limited liability company ("Midstream Assignor," and together with Upstream Assignor, "Assignors"), on the one hand, and EQT Production Company, a Pennsylvania corporation ("EPC"), EQT Acquisition HoldCo LLC, a Delaware limited liability company ("Upstream Assignee") and EQT Midstream HoldCo LLC, a Delaware limited liability company ("Midstream Assignee", and together with Upstream Assignee, "Assignees"), on the other hand. EPC, the Assignors and Assignees are each referred to in this Assignment individually as a "Party" and together as the "Parties." Capitalized terms used but not otherwise defined herein shall have the meanings set forth in that certain Amended and Restated Purchase Agreement, dated as of December 23, 2022 (as the same may be amended and/or amended and restated from time to time, the "Purchase Agreement"), by and among Assignors, the Companies, EQT Corporation, EPC and the other parties party thereto.

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WHEREAS, Upstream Assignor owns 100% of the issued and outstanding membership interests (such 100% of the issued and outstanding membership interests, the "Upstream Company Interests") of THQ Appalachia I Midco, LLC, a Delaware limited liability company (the "Upstream Company");

WHEREAS, Midstream Assignor owns 100% of the issued and outstanding membership interests (such 100% of the issued and outstanding membership interests, the "Midstream Company Interests," and together with the Upstream Company Interests, the "Company Interests") of THQ-XcL Holdings I Midco, LLC, a Delaware limited liability company (the "Midstream Company," and together with Upstream Company, the "Companies");

WHEREAS, on December 23, 2022, Assignors, the Companies, EQT Corporation, EPC and the other parties party thereto, entered into the Purchase Agreement;

WHEREAS, pursuant to the Purchase Agreement, Assignors have agreed to sell, convey, transfer, assign and deliver to EPC, and EPC has agreed to purchase from Assignors and pay for, the Company Interests, in each case, subject to the terms and conditions of the Purchase Agreement;

WHEREAS, Upstream Assignee and Midstream Assignee are each wholly-owned subsidiaries of EPC;

WHEREAS, EPC desires to assign its right to acquire (i) the Upstream Company Interests to Upstream Assignee, and (ii) the Midstream Company Interests to Midstream Assignee; and

WHEREAS, the Assignees have agreed to accept the assignment of the respective Company Interests as further provided herein.

**NOW, THEREFORE**, in accordance with the Purchase Agreement, in consideration of the mutual covenants and agreements in this Assignment and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

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**AGREEMENTS**

MAY 31 2024

Section 1. ***Assignment.***

(a) Effective as of the Closing, and subject to the terms and conditions of this Assignment and the Purchase Agreement, Upstream Assignor hereby sells, conveys, transfers, assigns and delivers to Upstream Assignee the Upstream Company Interests, and Upstream Assignee hereby purchases and accepts the Upstream Company Interests. Upstream Assignor hereby withdraws as the sole member of the Upstream Company (and shall cease to have or exercise any right, title or interest in or to the Upstream Company Interests) and Upstream Assignee is hereby admitted as the sole member of the Upstream Company pursuant to the terms of its limited liability company agreement.

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(b) Effective as of the Closing, and subject to the terms and conditions of this Assignment and the Purchase Agreement, Midstream Assignor hereby sells, conveys, transfers, assigns and delivers to Midstream Assignee the Midstream Company Interests, and Midstream Assignee hereby purchases and accepts the Midstream Company Interests. Midstream Assignor hereby withdraws as the sole member of the Midstream Company (and shall cease to have or exercise any right, title or interest in or to the Midstream Company Interests) and Midstream Assignee is hereby admitted as the sole member of the Midstream Company pursuant to the terms of its limited liability company agreement.

Section 2. ***Purchase Agreement.*** This Assignment is subject, in all respects, to the terms and conditions of the Purchase Agreement, and nothing contained in this Assignment is meant to enlarge, diminish or otherwise alter the terms and conditions of the Purchase Agreement or the Parties', the Companies' and the other parties' respective rights, duties, liabilities and obligations contained therein, which shall survive the execution and delivery of this Assignment pursuant to its terms. To the extent there is a conflict between this Assignment and the Purchase Agreement, the terms of the Purchase Agreement shall control.

Section 3. ***Further Cooperation.*** Subject to the terms and conditions of this Assignment and the Purchase Agreement, at any time or from time to time after the Closing Date, at any Party's reasonable request, each other Party shall take such other reasonable actions as such requesting Party may reasonably request, at such requesting Party's expense, in order to effectuate the transactions contemplated by this Assignment.

Section 4. ***Amendment.*** This Assignment may be amended, restated, supplemented or otherwise modified only by an instrument in writing executed by all Parties and expressly identified as an amendment, restatement, supplement or modification.

Section 5. ***Assignment.*** This Assignment may not be assigned by any Party without the prior written consent of the other Parties. Any assignment made without the consents required hereby shall be void. Subject to the foregoing provisions of this *Section 5*, the terms and

provisions of this Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns.

Section 6. **No Third Party Beneficiary.** The terms and conditions of this Assignment are intended solely for the benefit of the Parties and their respective successors and permitted assigns, and it is not the Parties' intention to confer third party beneficiary rights upon any other Person.

Section 7. **Severability.** If any term or other provision of this Assignment is invalid, illegal or incapable of being enforced by any Law or public policy, all other conditions and provisions of this Assignment shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in any adverse manner to any Party. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

Section 8. **Counterparts.** This Assignment may be executed in one or more counterparts, each of which, when executed, shall be deemed to be an original and all of which together shall constitute one and the same document. Each Party's delivery of any executed counterpart signature page by facsimile (or electronic .pdf format transmission) is as effective as executing and delivering this Assignment in the presence of the other Parties, and such signature shall be deemed binding for all purposes hereof, without delivery of an original signature being thereafter required.

Section 9. **Governing Law.** This Assignment and any claim, controversy or dispute arising under or related to this Assignment or the transactions contemplated hereby or the rights, duties and relationship of the Parties hereto, shall be governed by and construed and interpreted in accordance with the Laws of the State of Delaware, without giving effect to any conflicts of law principles (whether of the State of Delaware or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Delaware.

Section 10. **Deed; Bill of Sale; Assignment.** To the extent required and permitted by applicable Law, this Assignment shall also constitute a "deed," a "bill of sale" or an "assignment" of the Company Interests.

[Signature pages follow.]

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IN WITNESS WHEREOF, this Assignment has been duly executed by the Parties as of the Closing Date.

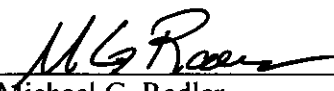
**UPSTREAM ASSIGNOR:**

**THQ Appalachia I, LLC**

By:   
Name: Michael G. Radler  
Title: Chief Executive Officer

**MIDSTREAM ASSIGNOR:**

**THQ-XcL Holdings I, LLC**

By:   
Name: Michael G. Radler  
Title: Chief Executive Officer

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**EPC:**

**EQT Production Company**

DocuSigned by:  
*Toby Rice*  
By: \_\_\_\_\_  
Name: Toby Z. Rice  
Title: President

**UPSTREAM ASSIGNEE:**

**EQT Acquisition HoldCo LLC**

DocuSigned by:  
*Toby Rice*  
By: \_\_\_\_\_  
Name: Toby Z. Rice  
Title: President

**MIDSTREAM ASSIGNEE:**

**EQT Midstream HoldCo LLC**

DocuSigned by:  
*Toby Rice*  
By: \_\_\_\_\_  
Name: Toby Z. Rice  
Title: President

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State of Delaware

PAGE 1



### Office of Secretary of State

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AGREEMENT OF MERGER OF "CNG DEVELOPMENT COMPANY" MERGING WITH AND INTO "CNG PRODUCING COMPANY" UNDER THE NAME OF "CNG PRODUCING COMPANY" AS RECEIVED AND FILED IN THIS OFFICE THE TWENTIETH DAY OF DECEMBER, A.D. 1990, AT 1 O'CLOCK P.M.

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90 DEC 27 P 1:33.9

|||||

EVELYN T. A. CHASE RECORDED  
000000

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*Michael Harkins*  
Michael Harkins, Secretary of State

AUTHENTICATION: 12897263

DATE: 12/20/1990

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07/19/2024



FILED

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AGREEMENT AND PLAN OF MERGER

AGREEMENT AND PLAN OF MERGER, dated as of December 10, 1990, between CNG Development Company, a Delaware corporation ("CNGD") and CNG Producing Company, a Delaware corporation ("CNGP") (which two Delaware corporations are hereinafter sometimes collectively referred to as the "Constituent Corporations").

WHEREAS, as of December 1, 1990, CNGD had authorized capital stock consisting of 1,400,000 shares of Common Stock, par value \$100 per share ("CNGD Common Stock"), of which 1,168,410 shares were issued and outstanding; and

WHEREAS, as of December 1, 1990, CNGP had authorized capital stock consisting of 5,000,000 shares of Common Stock, par value \$100 per share ("CNGP Common Stock"), of which 4,040,000 shares were issued and outstanding; and

WHEREAS, Consolidated Natural Gas Company ("CNG") is, and will continue until the Effective Time of the Merger to be, the record and beneficial owner of all of the outstanding shares of CNGD Common Stock and CNGP Common Stock; and

WHEREAS, the respective Boards of Directors of the Constituent Corporations and of their sole stockholder, CNG, deem it fair and equitable to the Constituent Corporations that the Constituent Corporations be merged into a single corporation, with CNGP being the surviving corporation, on the terms and conditions herein set forth, all under and pursuant to the General Corporation Law of the State of Delaware; and the Boards of Directors of each of such corporations have approved this Agreement;

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the merger,

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the mode of carrying the same into effect, the manner and basis of converting or exchanging the shares of CNGD Common Stock and CNGP Common Stock into shares of CNGP common stock, \$10,000 par value per share ("CNGP New Common Stock"), and such other details and provisions as are deemed necessary or desirable, the parties hereto agree in accordance with the General Corporation Law of the State of Delaware that CNGD and CNGP shall be, and they hereby are, at the Effective Time of the Merger, merged into a single corporation existing under the laws of the State of Delaware, to-wit, CNGP, one of the Constituent Corporation which shall be the surviving corporation (CNGP in its capacity as surviving corporation being hereinafter sometimes called the "Surviving Corporation"), and the parties hereto adopt and agree to the following agreements, terms and conditions relating to the merger and the mode of carrying the merger into effect.

ARTICLE I

In accordance with the provisions of the General Corporation Law of the State of Delaware, CNGD and CNGP shall be, at the Effective Time of the Merger, merged into a single corporation, to-wit, CNGP, which shall be the Surviving Corporation, and CNGP, as the Surviving Corporation, shall continue to exist by virtue of, and to be governed by, the laws of the State of Delaware.

ARTICLE II

Except as herein specifically set forth, the identity, existence, purposes, powers, objects, franchises, privileges, rights and immunities of CNGP shall continue unaffected and unimpaired by the merger, and the corporate franchises, existence and rights of the Constituent Corporations shall be merged into a single corporation, to-wit, CNGP, and CNGP, as the Surviving Corporation, shall be fully vested therewith. The separate existence and corporate organization of CNGD, except insofar as they may be continued by statute, shall cease at the Effective

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**Time of the Merger.**

This Agreement and merger shall not become effective until, and shall become effective at, 12:00 o'clock midnight, Delaware Time, on the later of January 1, 1991, or the day on which the following actions shall all have been completed; (i) this Agreement shall have been adopted by the stockholder of each of the Constituent Corporations in accordance with the requirements of the laws of the State of Delaware and that fact shall have been certified hereon by the Secretary or an Assistant Secretary of each of the Constituent Corporations under its corporate seal, and (ii) this Agreement, adopted and certified as aforesaid, shall have been executed and filed in accordance with Section 103 of the General Corporation Law of the State of Delaware.

The time when this Agreement and the merger shall become effective is herein called the "Effective Time of the Merger." The time when this Agreement shall be filed in accordance with Section 103 of the General Corporation Law of the State of Delaware is herein called the "Time of Filing."

**ARTICLE III**

From and after the Effective Time of the Merger, the Certificate of Incorporation of CNGP as in effect immediately prior to the Effective Time of the Merger shall be the Certificate of Incorporation of the Surviving Corporation until duly amended in accordance with law except that the following change shall be made effective as of the Effective Time of the Merger:

Present Article FOURTH, which now reads as follows:

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"FOURTH The amount of the total authorized capital stock of the Corporation is Five Hundred Million Dollars (\$500,000,000) divided into Five Million (5,000,000) shares of One Hundred Dollars (\$100) par value each."

shall be amended to read as follows:

"FOURTH The amount of the total authorized capital stock of the Corporation is Seven Hundred Million Dollars (\$700,000,000) divided into Seventy Thousand (70,000) shares of Ten Thousand Dollars (\$10,000) par value each."

The By-Laws of CNGP in effect immediately prior to the Effective Time of the Merger shall be the By-Laws of the Surviving Corporation after the Effective Time of the Merger until amended as therein provided.

The directors of CNGP in office at the Effective Time of the Merger shall be the directors of the Surviving Corporation until their successors are elected in accordance with the By-Laws of the Surviving Corporation.

The officers of CNGP in office at the Effective Time of the Merger shall be the officers of the Surviving Corporation until their successors are elected or appointed in accordance with the By-Laws of the Surviving Corporation.

ARTICLE IV

The manner and basis of converting or exchanging the shares of CNGD Common Stock and CNGP Common Stock into shares of CNGP New Common Stock shall be as follows:

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(a) By virtue of the merger and without any action on the part of the holder thereof, each share of CNGD Common Stock which shall be outstanding and owned of record by CNG immediately prior to the Effective Time of the Merger shall be converted into and exchanged for one-hundredth of a share of CNGP New Common Stock.

(b) By virtue of the merger and without any action on the part of the holder thereof, each share of CNGP Common Stock which shall be outstanding immediately prior to the Effective Time of the Merger shall be converted into and exchanged for one-hundredth of a share of CNGP New Common Stock.

(c) After the Effective Time of the Merger, CNG as holder of the outstanding certificate or certificates which prior thereto represented shares of common stock of the Constituent Corporations shall surrender the same to the Surviving Corporation. CNG shall be entitled upon the surrender to receive in exchange therefor a certificate or certificates representing the number of whole shares of CNGP New Common Stock for which the shares theretofore represented by the certificate or certificates so surrendered shall have been converted and for which they shall have been so exchanged. Until so surrendered and exchanged, each outstanding certificate which, prior to the Effective Time of the Merger, represented shares of CNGD Common Stock or CNGP Common Stock shall be deemed for all purposes, subject to the further provisions of this Article IV, to represent the number of whole shares of CNGP New Common Stock for which the shares have been converted and exchanged.

(d) No fraction of a share of CNGP New Common Stock will be issued, but in lieu thereof, CNG as the holder of shares of CNGD Common Stock and CNGP Common Stock who would otherwise have been entitled to a fraction of a share of CNGP New Common stock will be entitled to receive cash in an amount equal to the fraction times \$10,000.

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(e) At the Effective Time of the Merger, the holder of certificates for shares of CNGD Common Stock and CNGP Common Stock shall thereupon cease to have any rights in respect of the shares and, except as provided in subparagraphs (b), (c) and (d) of this Article IV, its sole rights shall be in respect of the shares of CNGP New Common Stock into which the shares of CNGD Common Stock or CNGP Common Stock shall have been converted and exchanged in the merger.

ARTICLE V

At the Effective Time of the Merger, all and singular the rights, privileges, powers and franchises, as well of a public as of a private nature, and all the property, real, personal and mixed, of each of the Constituent Corporations, and all debts due to either of them on whatever account, including subscriptions to shares and all other things in action, or belonging to either of them, shall be taken and deemed to be transferred to, and shall be vested in, the Surviving Corporation without further act or deed; and all property, rights, privileges, powers and franchises and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of the Constituent Corporations, and the title to any real estate vested by deed or otherwise in any of the Constituent Corporations shall not revert or be in any way impaired by reason of the merger; but the Surviving Corporation shall thenceforth be liable for all debts, liabilities, obligations, duties and penalties of each of the Constituent Corporations, and all said debts, liabilities, obligations, duties and penalties shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if said debts, liabilities, obligations, duties and penalties had been incurred or contracted by it. No liability or obligation due or to become due at the Effective Time of the Merger, or any claim or demand for any cause then existing against any of the Constituent

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Corporations or any stockholder, officer or director thereof, shall be released or impaired by the merger and all rights of creditors and all liens upon any property of any of the Constituent Corporations shall be preserved unimpaired.

ARTICLE VI

From time to time, as and when requested by the Surviving Corporation, or by its successors or assigns, CNGD shall execute and deliver or cause to be executed and delivered all such deeds and other instruments, and shall take or cause to be taken all such further or other actions, as the Surviving Corporation, or its successors or assigns, may deem necessary or desirable in order to vest in and confirm to the Surviving Corporation and its successors and assigns, title to and possession of all the property, rights, privileges, powers and franchises referred to in Article V hereof and otherwise to carry out the intent and purposes of this Agreement.

ARTICLE VII

(a) Subject to the provisions of this Article VII, this Agreement shall be submitted at the earliest practicable date to CNG as the sole stockholder of each of the Constituent Corporations for adoption and, if adopted by the vote or written consent of the sole stockholder of each of the Constituent Corporations required by statute or the Certificate of Incorporation of each of the Constituent Corporations, shall be made effective as soon as practicable thereafter in the manner provided in Article II hereof.

(b) This Agreement may be terminated at any time prior to the Time of Filing by action of the Board of Directors of any of the Constituent Corporations if

- (1) there shall be any actual or threatened action or

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proceeding by or before any court or other governmental body which shall seek to restrain, prohibit or invalidate the transactions contemplated by this Agreement or which might affect the right of CNG or the Surviving Corporation to own, operate or control after the Time of Filing the stock, assets, property or business of CNGD and CNGP; or

(2) the merger shall not have become effective on January 1, 1991, or prior to such later date as shall have been approved by the Board of Directors of each of the Constituent Corporations; or

(3) the other Constituent Corporation shall fail to comply in any material respect with any of their agreements contained herein, or any of the representations or warranties of the other Constituent Corporation contained herein shall be inaccurate in any material respect; or

(4) any action (such as the obtaining of any consent of another party to an agreement or of any governmental approval or consent) that shall be required to be taken by any of the Constituent Corporations in order to effect the merger shall not have been taken prior to the Time of Filing.

(c) This Agreement may be terminated at any time prior to the Effective Time of the Merger, whether or not approved by the stockholder of the Constituent Corporations, by mutual consent of the Constituent Corporations, expressed by action of their respective Boards of Directors. In the event for any reason this Agreement ceases to be binding upon the Constituent Corporations because of termination as provided herein or otherwise, it shall thenceforth be void without further action by CNG as the sole stockholder of the Constituent Corporations.

(d) The consummation of the merger is specifically

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conditioned upon CNG and the Constituent Corporations obtaining prior authorization of the Securities and Exchange Commission, as required pursuant to the Public Utility Holding Company Act of 1935, for the proposed transaction contemplated by this Agreement. Such authorization shall be obtained prior to the Time of Filing.

ARTICLE VIII

Each of the Constituent Corporations hereby severally represents and warrants (as "Representing Corporation") to the other Constituent Corporation as follows:

(a) Representing Corporation is a corporation duly organized and existing and in good standing under the laws of the State of Delaware. Representing Corporation has the corporate power to carry on its business as now being conducted. Each subsidiary (if any) of Representing Corporation is a corporation duly organized and existing and in good standing under the laws of the state of its incorporation and has the corporate power and authority to carry on its business as now being conducted.

(b) The capitalization of Representing Corporation was as set forth in the Form U5S of CNG for the year ended December 31, 1989. Except as set forth herein, Representing Corporation does not have any issued or outstanding shares of capital stock and does not have any outstanding subscriptions, warrants, options or other agreements or commitments obligating Representing Corporation to issue shares of its capital stock.

(c) There are no material actions, suits or proceedings pending or threatened against or affecting Representing Corporation, any subsidiary or their respective properties or business, at law or in equity, or before or by any Federal, state, municipal or other governmental department, commission, board, bureau, agency or instrumentality, domestic or foreign

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which has not been previously disclosed to the other Constituent Corporation and CNG.

(d) The Board of Directors of Representing Corporation has approved the Merger Agreement and the transactions contemplated hereby and has authorized the execution and delivery of such agreement by Representing Corporation. Representing Corporation has full power, authority and legal right to enter into such agreement and, upon appropriate vote or consent of its sole stockholder in accordance with law and its Certificate of Incorporation, to consummate the transactions contemplated hereby.

(e) Neither the execution and delivery of the Merger Agreement nor the consummation of the transactions contemplated hereby will result in the breach of any term or provision of the Certificate of Incorporation or the By-Laws of Representing Corporation, or result in the breach of any material term or provision of, or constitute a default or result in the acceleration of any material obligation under, any agreement or other instrument to which Representing Corporation is a party or by which it is bound.

ARTICLE IX

(a) For the convenience of the parties hereto and to facilitate the filing and recording of this Agreement, any number of counterparts hereof may be executed, and each counterpart shall be deemed to be an original instrument.

(b) At any time prior to the Time of Filing, the parties hereto may, by written agreement (i) extend the time for the performance of any of the obligations or other acts of the parties hereto, (ii) waive any inaccuracies in the representations and warranties contained in this Agreement or in any document delivered pursuant hereto and (iii) waive compliance

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with any of the conditions, covenants or agreements contained in this Agreement.

(c) Any representations and warranties of any of the Constituent Corporations contained herein, or in any document furnished pursuant hereto or pursuant to this Agreement shall not survive the merger, and, none of the Constituent Corporations, or their respective stockholder, directors or officers, shall have any liability to any other after the Effective Time of the Merger on account of any breach or failure or the incorrectness of any of the representations and warranties.

(d) Except as otherwise provided in this Agreement, nothing herein expressed or implied is intended, nor shall be construed, to confer upon or give any person, firm or corporation, other than the Constituent Corporations and their respective security holders, any rights or remedies under or by reason of this Agreement.

(e) Any notice which a party hereto may desire to serve upon the other shall be in writing and shall be conclusively deemed to have been received by the party to whom addressed if mailed, postage prepaid, certified mail, return receipt requested, to the following addresses:

CNG Producing Company  
CNG Tower  
1450 Poydras Street  
New Orleans, Louisiana 70112-6000

Attention: Philip L. Jones

CNG Development Company  
One Park Ridge Center  
P. O. Box 15746  
Pittsburgh, Pennsylvania 15244

Attention: Donald A. Fickenscher

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(f) This Agreement constitutes the entire agreement between

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the parties and supersedes all prior agreements and undertakings, oral and written, between the parties thereto with respect to the subject matter hereof.

(g) This Agreement, and the legal relations between the parties thereto shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, each of the Constituent Corporations has caused this Agreement and Plan of Merger to be signed in its corporate name by its President or one of its Vice Presidents and attested by its Secretary or one of its Assistant Secretaries and its corporate seal to be affixed hereto, all as of the date first above written.

ATTEST:

D. M. DeLoach, Jr.  
Secretary

CNG PRODUCING COMPANY

By David P. Hunt  
President

ATTEST:

D. A. Fisher  
Secretary

CNG DEVELOPMENT COMPANY

By James J. Smith  
Senior Vice President

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The foregoing Agreement and Plan of Merger, having been duly executed on behalf of CNG Producing Company and CNG Development Company, all organized and existing under the laws of the State of Delaware, as Constituent Corporations named in said Agreement and Plan of Merger, by the President or a Vice President and attested by the Secretary or an Assistant Secretary of each of said corporations, and having been duly consented to in writing by the sole stockholder of said CNG Producing Company and CNG Development Company, in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware, respectively, the President or a Vice President and the Secretary or an Assistant Secretary of each of said corporations do now hereby execute this Agreement and Plan of Merger in the State of Louisiana under the respective corporate seals of said CNG Producing Company and CNG Development Company as the act, deed and agreement of said CNG Producing Company and CNG Development Company, respectively.

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Dated: December 19, 1990

[CORPORATE SEAL]

ATTEST:

D. Malachuk Johnson  
Secretary

CNG PRODUCING COMPANY  
(a Delaware corporation)

By David P. Hunt  
President

[CORPORATE SEAL]

ATTEST:

D. a. F. [Signature]  
Secretary

CNG DEVELOPMENT COMPANY  
(a Delaware corporation)

By James [Signature]  
Senior Vice President

07/19/2024

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CERTIFICATE OF SECRETARY  
OF  
CNG PRODUCING COMPANY  
(a Delaware corporation)

The undersigned, Assistant Secretary of CNG Producing Company, a corporation organized and existing under the laws of the State of Delaware ("CNGP") does hereby certify, as such Assistant Secretary and under the seal of CNGP, that the Agreement and Plan of Merger to which this Certificate is attached was duly consented to in writing by the sole stockholder of CNGP by an instrument dated December 17, 1990, in accordance with the provisions of Section 228 of the General Corporation Law of Delaware applicable thereto.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of CNG Producing Company (a Delaware corporation), this 19th day of December 1990.

Joanne H. McDonald  
Assistant Secretary

[CORPORATE SEAL]

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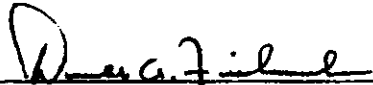
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**CERTIFICATE OF SECRETARY  
OF  
CNG DEVELOPMENT COMPANY  
(a Delaware Corporation)**

The undersigned, Secretary of CNG Development Company, a corporation organized and existing under the laws of the State of Delaware ("CNGD") does hereby certify, as such Secretary and under the seal of CNGD, that the Agreement and Plan of Merger to which this Certificate is attached was duly consented to in writing by the sole stockholder of CNGD by an instrument dated December 17, 1990, in accordance with the provisions of Section 228 of the General Corporation Law of Delaware applicable thereto.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of CNG Development Company (a Delaware corporation), this 19th day of December 1990.

  
Secretary

[CORPORATE SEAL]

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EQT PRODUCTION COMPANY  
400 Woodcliff Drive | Canonsburg, PA 15317

May 16, 2024

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Jefferson N-8HU Gas Well  
Permit Number 47-103-03510  
Proctor District, Wetzel County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a well work permit modification for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan  
Permitting Specialist

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May 15, 2024

Ms. Susan Rose  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Jeffersons N-8HU

Subject: Proposed Voluntary Pooling and Unitization

Dear Ms. Rose,

EQT Production Company is authorized through either leases or other agreements, to unitize and pool all lands falling within the boundaries of the proposed voluntary unit included with this submission, except for the following tracts which we intend to force pool:

- 12-7-19
- 12-7-19.1
- 12-7-26
- 12-7-61
- 12-7-26.1
- 12-7-15.4
- 12-7-4.1
- 12-2-17
- 12-7-4
- 12-7-59
- 12-2-8.1
- 12-2-8
- 12-2-2

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If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

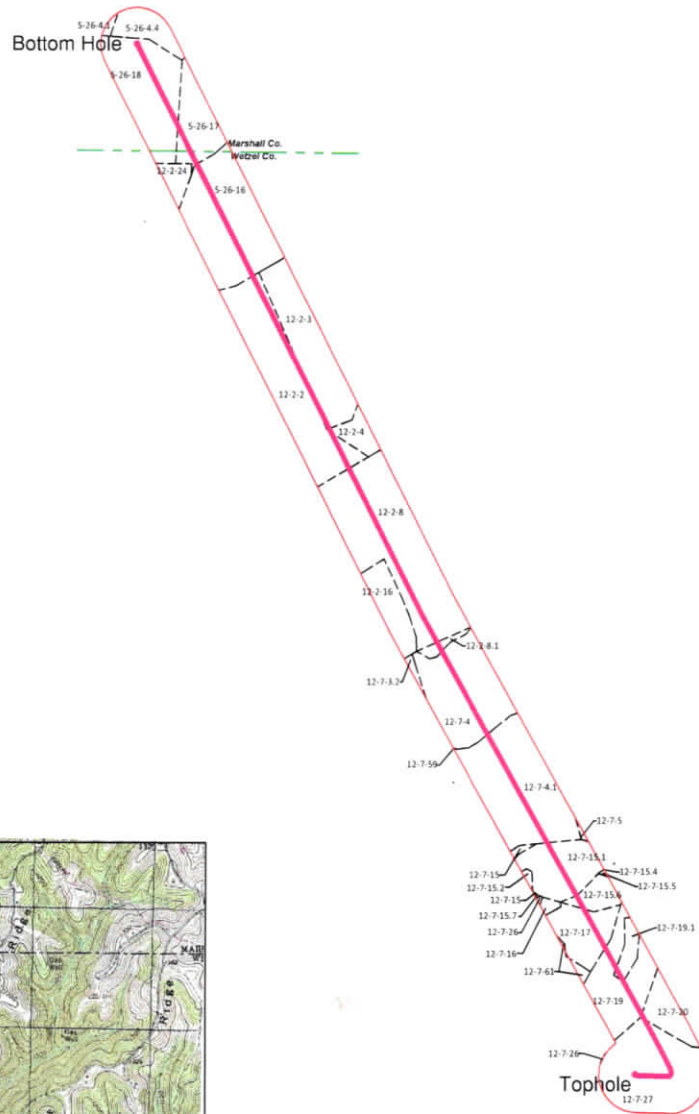
John Zavatchan  
Permitting Specialist

Enc.

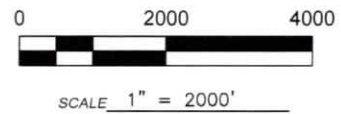
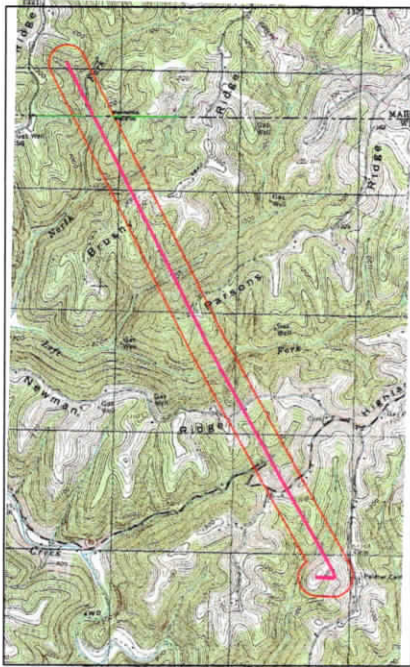
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JEFFERSONS N-8HU  
EQT PRODUCTION COMPANY

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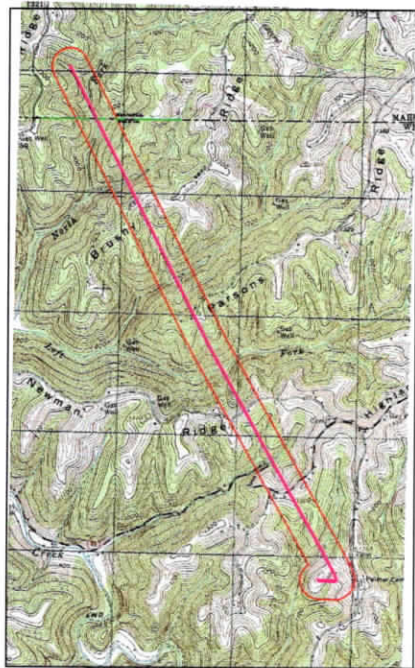
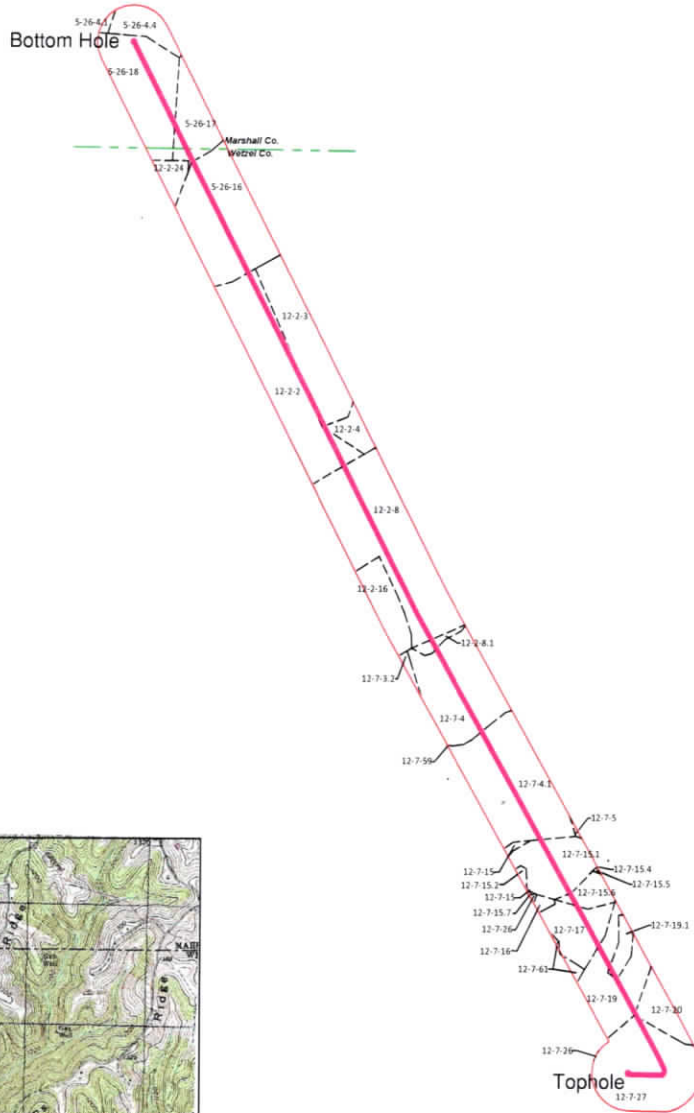
- Utica Well
- 500' Buffer

JEFFERSON N-8HU  
Operators within 500 Feet of Well Borehole

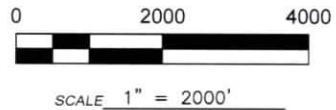
07/19/2024

JEFFERSONS N-8HU  
EQT PRODUCTION COMPANY

GRID NORTH



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3/27/2024

- Utica Well
- 500' Buffer

JEFFERSON N-8HU  
Operators within 500 Feet of Well Borehole

07/19/2024

COUNTY	DISTRICT	TMP	MINERAL OWNER OR LESSEE	ADDRESS
Wetzel	Proctor	12-7-27	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-26	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-26	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-26	JOHN RICHARD NUZUM	2728 CYPRESS STREET COLUMBIA, SC 29205
Wetzel	Proctor	12-7-61	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-61	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-61	JOHN RICHARD NUZUM	2728 CYPRESS STREET COLUMBIA, SC 29205
Wetzel	Proctor	12-7-15	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4.1	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4.1	NANCY K RUFENER	46520 LENGACHER RD SARDIS, OH 43946
Wetzel	Proctor	12-7-4.1	ROBERT JOSEPH COLEMAN	2406 NEWMAN RIDGE RD PROCTOR, WV 26055
Wetzel	Proctor	12-7-4.1	SANDRA A. DIETRICH AND PAUL E. DIETRICH	51446 SYKES RIDGE RD., CLARINGTON, OH 43915
Wetzel	Proctor	12-7-3.2	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-3.2	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-8	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-8	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-8	ALLDALE MINERALS II, LP	2100 ROSS AVE SUITE 1870 LB9 DALLAS, TX 75201
Wetzel	Proctor	12-2-8	CAROLYN MASON WEBB	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-8	KENNETH JAMES PARSONS	502 E COURT ST APT 103 LAWRENCEBURG, KY 40342-1176

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Wetzel	Proctor	12-2-8	PAM ISOM	71 VENABLE RD ANNVILLE, KY 40447
Wetzel	Proctor	12-2-8	PATTY MASON NEALEANS	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-8	REBECCA J. ANTIBUS AKA REBECCA J. HARRELL	533 N. KALAMAZOO AVE. MARSHALL, MI 49068
Wetzel	Proctor	12-2-8	SHANNON HEMINGWAY	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-16	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-2	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-2	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-2	CHARLES D MILLIKEN	76 NEON DR. DALLAS, WV 26036
Wetzel	Proctor	12-2-2	ROBERT W MILLIKEN	249 HYTYRE FARMS DR GIBSONIA, PA 15044
Wetzel	Proctor	12-2-2	SUE M SCHAAD	455 CRESTVIEW DRIVE LEBANON, OH 45036
Wetzel	Proctor	12-2-2	THE KATHY F ICEMAN TRUST DTD 6/19/2012, THOMAS L ICEMAN, TRUSTEE	565 BALDWIN HEIGHTS CIRCLE HOWARD, OH 43028
Wetzel	Proctor	12-2-2	VIRGINIA ANN HAHN	6536 GREENWICH RD WESTFIELD CENTER, OH 44251
Wetzel	Proctor	12-2-2	TRANSCENDENT RESOURCES, LLC	7 NE 6TH STREET SUITE 210 OKLAHOMA CITY, OKLAHOMA 73104 UNITED STATES
Wetzel	Proctor	12-2-24	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-20	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19	CHARLES R STURGILLO	1216 OAKLEY AVE. KANSAS CITY, MO 64127
Wetzel	Proctor	12-7-19	JOHN RICHARD NUZUM	2728 CYPRESS ST. COLUMBIA, SC 29205
Wetzel	Proctor	12-7-19	JOSHUA L STURGILLO	58 ROYAL DR. KANSAS CITY, KS 66111
Wetzel	Proctor	12-7-19	ROBIN M GUYETT	PO BOX 667 LA CYGNE, KS 66040
Wetzel	Proctor	12-7-19	UNKNOWN AND UNLOCATABLE HEIRS, SUCCESSORS & ASSIGNS OF LAWRENCE R PALMER JR	UNKNOWN & UNLOCATABLE

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Wetzel	Proctor	12-7-19.1	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19.1	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19.1	CHARLES R STURGILLO	1216 OAKLEY AVE. KANSAS CITY, MO 64127
Wetzel	Proctor	12-7-19.1	JOHN RICHARD NUZUM	2728 CYPRESS ST. COLUMBIA, SC 29205
Wetzel	Proctor	12-7-19.1	JOSHUA L STURGILLO	58 ROYAL DR. KANSAS CITY, KS 66111
Wetzel	Proctor	12-7-19.1	ROBIN M GUYETT	PO BOX 667 LA CYGNE, KS 66040
Wetzel	Proctor	12-7-19.1	UNKNOWN AND UNLOCATABLE HEIRS, SUCCESSORS & ASSIGNS OF LAWRENCE R PALMER JR	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-7-17	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-15.1	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-15.2	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-15.4	JIMMY LEE COLVIN AND SHARON SUE COLVIN	4004 PROCTOR CREEK RD, PROCTOR, WV 26055
Wetzel	Proctor	12-7-15.5	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-15.7	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-5	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-5	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-59	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-59	TANNER KELLY	2518 NEWMAN RIDGE ROAD PROCTOR, WA
Wetzel	Proctor	12-7-59	EQT TGH L EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-59	NANCY K RUFENER	46520 LENGACHER RD. SARDIS, OH 43946
Wetzel	Proctor	12-7-59	SANDRA A DIETRICH AND PAUL E DIETRICH	51446 SYKES RIDGE RD. CLARINGTON, OH 43915

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Wetzel	Proctor	12-7-4	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4	NANCY K RUFENER	46520 LENGACHER RD. SARDIS, OH 43946
Wetzel	Proctor	12-7-4	SANDRA A DIETRICH AND PAUL E DIETRICH	51446 SYKES RIDGE RD. CLARINGTON, OH 43915
Wetzel	Proctor	12-2-8.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-8.1	BONITA BROWNING	6821 LAKE FOREST VILLAGE CIRCLE FORT WAYNE, IN 46815
Wetzel	Proctor	12-2-8.1	CARLA JO COLLINS	462 CORNELIOUS RD MCKEE, KY 40447
Wetzel	Proctor	12-2-8.1	CAROLINA RANDOLPH STEUP	1769 DOROTHY CIRCLE LONGMONT, CO 80503
Wetzel	Proctor	12-2-8.1	CARRIE ELLEN MORSE	2610 APPLEWOOD CIR SE DECATUR, AL 35603-5125
Wetzel	Proctor	12-2-8.1	CINDY SHELTON JOHNSON	72190 KY HIGHWAY 290 MCKEE, KY 40447
Wetzel	Proctor	12-2-8.1	DANNY JO DAVIS, JR	15 MAY AVE. ASHVILLE, OH 43103
Wetzel	Proctor	12-2-8.1	ELIZABETH ANN BROCKMAN	1500 MAPLE GROVE ROADWILLIAMSBURG, OH 45176
Wetzel	Proctor	12-2-8.1	ELIZABETH V RANDOLPH	669 TRAILS LANE NEWPORT NEWS, VA 23608
Wetzel	Proctor	12-2-8.1	FLOELLA MARLOW	124 MCQUEEN LANE MCKEE, KY 40447
Wetzel	Proctor	12-2-8.1	HELEN RANDOLPH	2525 10TH STREET NORTH, ARLINGTON, VA 22201
Wetzel	Proctor	12-2-8.1	JO ANDERSON COMBS	3181 108TH DR NW CORAL SPRINGS, FL 33065
Wetzel	Proctor	12-2-8.1	JOHN PHILLIP HOWSER	803 PHOENIX CT #T WOODSTOCK, GA 30188-3152
Wetzel	Proctor	12-2-8.1	KATHERINE J MCGUANE	PO BOX 133 PINE GROVE, WV 26419
Wetzel	Proctor	12-2-8.1	KENNETH JAMES PARSONS	502 E COURT ST APT 103 LAWRENCEBURG, KY 40342-1176
Wetzel	Proctor	12-2-8.1	KEVIN P MASON	12 DUFALT ST PUTNAM, CT 06260
Wetzel	Proctor	12-2-8.1	LAWRENCE RANDOLPH SLADE	1848 S. WOODSIDE LANE, VIRGINIA BEACH, VA 23454
Wetzel	Proctor	12-2-8.1	LYELL LANDRY SLADE	17 ORCHARD ROAD CONCORD, MA 01742
Wetzel	Proctor	12-2-8.1	MASTER MINERAL HOLDINGS II, LP	PO BOX 10886 MIDLAND, TX 797027886
Wetzel	Proctor	12-2-8.1	MASTER MINERAL HOLDINGS III, LP	PO BOX 10886 MIDLAND, TX 797027886
Wetzel	Proctor	12-2-8.1	MONA LOU MOORE	3577 SE ARTHUR ST, ARCADIA, FLORIDA 34266, UNITED STATES

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Wetzel	Proctor	12-2-8.1	PAM ISOM	71 VENABLE ROAD ANNVILLE, KY 40447
Wetzel	Proctor	12-2-8.1	PAUL D MASON	6557 DOVER COVE DRIVE ORLANDO, FL 32822
Wetzel	Proctor	12-2-8.1	REBECCA J HARRELL	533 N KALAMAZOO AVENUE MARSHALL, MI 49068
Wetzel	Proctor	12-2-8.1	ROSE MARIE BARKER	1124 GARFIELD STREET, MCMECHEN, WV 26040
Wetzel	Proctor	12-2-8.1	ROSEMARY CHAMBERS	725 ELMHURST DR, UNIT 104 HIGHLANDS RANCH, CO 80129
Wetzel	Proctor	12-2-8.1	SANDRA CHADWELL	2331 BLACKLICK MCKEE, KY 40447
Wetzel	Proctor	12-2-8.1	SHANNON HEMINGWAY	UNKNOWN & UNLOCATABLE PO BOX 470426 FORTH WORTH, TX 76147
Wetzel	Proctor	12-2-8.1	STONE HILL MINERALS HOLDINGS, LLC	
Wetzel	Proctor	12-2-8.1	THE ELLEN HOGE TRUST FBO JANE B MARTIN JANE B MARTIN TRUSTEE OF TRUST	1726 MELINDA CT NE OLYMPIA, WA 98516-3726
Wetzel	Proctor	12-2-8.1	THOMAS J RANDOLPH	515 NORTH 26TH STREET READING, PA 19606
Wetzel	Proctor	12-2-8.1	VIRGINIA RUTH WAGNER AKA JENNY WAGNER	7214 HIGHWAY 290 MCKEE, KY 40447
Wetzel	Proctor	12-2-8.1	WILLIAM LEARNED SLADE	1840 COLONIAL ARMS CIRCLE, APT. B4 VIRGINIA BEACH, VA 23454
Wetzel	Proctor	12-2-3	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-4	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-16	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-18	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-17	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-4.4	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-4.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222

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"For those parties identified as Missing or Address Unknown, the following actions were performed in pursuit of locating these individuals : A reasonable review of the records of the clerk of the county commission, the sheriff, the assessor, and the clerk of the circuit court in the county in which the interest is located, and includes unknown heirs, successors and assigns known to be alive; A reasonable inquiry in the vicinity of the owner's last known place of residence; A diligent inquiry into known interest owners in the same tract; and A reasonable review of available Internet resources commonly utilized by the industry."

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