



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, July 19, 2024  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
400 WOODCLIFF DR.

CANONSBURG, PA 15317


Re: Permit Modification Approval for JEFFERSONS N-9HU  
47-103-03511-00-00

**Modified Lateral**

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: JEFFERSONS N-9HU  
Farm Name: EDWARD H & JOAN E ESTEP  
U.S. WELL NUMBER: 47-103-03511-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7/19/2024

Promoting a healthy environment.

07/19/2024



---

west virginia department of environmental protection

---

Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street SE, Charleston, WV 25304  
304-414-1239

Randall M. Albert, Chairman  
dep.wv.gov

July 3, 2024

Department of Environmental Protection  
Office of Oil and Gas  
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-103-03511

COMPANY: EQT Production Company

FARM: Edward H. Estep and Joan E. Estep Jeffersons N-9HU

COUNTY: Wetzel DISTRICT: Proctor QUAD: New Martinsville

The deep well review of the application for the above company is **Approved to the Point Pleasant for completion.**

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No.
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: \*\*yes
4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely,

Susan Rose  
Administrator

\*\*Burch Ridge S-6HU 47-051-02193; Burch Ridge S-7HU 47-051-02194; McMasters S-16HU 47-051-02497; Elmer N-14HU 47-103-03502; Jeffersons N-7HU 47-103-03509; Jeffersons N-8HU 47-103-03510; Jeffersons N-10HU 47-103-03512; Jeffersons N-11HU 47-103-03673; McMasters S-17HU 47-051-02498; McMasters S-18HU 47-051-02487; McMasters S-19HU 47-051-02488; Hillrock S-12HU 47-051-02272; Hillrock S-13HU 47-051-02273; Hillrock S-14HU 47-051-02262; Elmer N-13HU 47-103-03624; Elmer N-15HU 47-103-03536; Elmer N-16HU 47-103-03504; Elmer N-17HU 47-103-03505; Elmer N-18HU 47-103-03467

07/19/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Proctor New Martinsville  
Operator ID County District Quadrangle

2) Operator's Well Number: N-9HU Well Pad Name: Jeffersons

3) Farm Name/Surface Owner: Edward H. & Joan E. Estep Public Road Access: CR 1/6 Palmer Ridge Rd.

4) Elevation, current ground: 1,217.5' (built) Elevation, proposed post-construction: 1,217.5' (built)

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow \_\_\_\_\_ Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Point Pleasant, 11,482', 116', 10,386 psi

8) Proposed Total Vertical Depth: 11,482'

9) Formation at Total Vertical Depth: Point Pleasant

10) Proposed Total Measured Depth: 28,300'

11) Proposed Horizontal Leg Length: 15,282'

12) Approximate Fresh Water Strata Depths: 767'

13) Method to Determine Fresh Water Depths: Offset wells - 103-01761, 103-01794, 103-01795

14) Approximate Saltwater Depths: 1,652', 1,709'

15) Approximate Coal Seam Depths: 504'-506', 848'-850', 938'-942'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30	New	BW	BW	120	120	259 ft <sup>3</sup> / CTS
Fresh Water	20	New	J-55	106.5	1067	1067	1633 ft <sup>3</sup> / CTS
Coal	13-3/8	New	J-55	54.5, 61	2497	2497 (2100'- 54.5#, 397'- 61#)	2000 ft <sup>3</sup> / CTS
Intermediate	9-5/8	New	P-110	47	10494	10494	4050 ft <sup>3</sup> / CTS
Production	5-1/2	New	P-110	23	28300	28300	5000' from surface
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30	36	1.0	2333	1866	Class A	1.20
Fresh Water	20	26	0.5	2410	1928	Class A	1.20
Coal	13-3/8	17-1/2	0.380, 0.430	2740, 3090	2192	Class A/L	1.04 - 1.20
Intermediate	9-5/8	12-1/4	0.472	9440	7552	Class A/H/L	1.04 - 1.20
Production	5-1/2	8-1/2	0.415	16500	13200	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

RECEIVED  
Office of Oil and Gas

MAY 31 2024

**PACKERS**

WV Department of  
Environmental Protection

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Continue drilling and complete a new horizontal well in the Utica / Point Pleasant Formation. Continue drilling the vertical, kick off and drill curve. Drill the lateral in the Utica / Point Pleasant. Cement casing.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 18.49 acres (built)

22) Area to be disturbed for well pad only, less access road (acres): 6.86 acres (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500’.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500’.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives  
Surface: Calcium Chloride. Used to speed the setting of cement slurries  
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.  
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

\*Note: Attach additional sheets as needed.



May 16, 2024

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Class L Cement Variance Request  
Jefferson N-gHU Gas Well  
Proctor District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR8, Section 9.2.h.8, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan  
Permitting Specialist

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

Enc.

07/19/2024



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 11.5 AND LEGISLATIVE RULE )  
35CSR8 SECTION 9.2.h.8., )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-14**  
RECEIVED  
Office of Oil and Gas

**MAY 31 2024**

WV Department of  
Environmental Protection

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

**FINDINGS OF FACT**

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

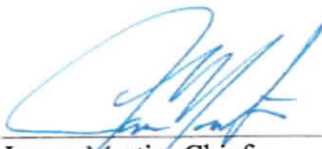
### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



---

James Martin, Chief  
Office of Oil and Gas

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024



**WEST VIRGINIA GEOLOGICAL PROGNOSIS**

Jeffersons  
Jeffersons  
S-002747

**Drilling Objectives:** Utica / Point Pleasant  
**County:** Wetzel  
**Quad:** New Martinsville  
**Elevation:** 1230 KB  
**Recommended Azimuth:** 150 Degrees

1217 GL

**ESTIMATED FORMATION TOPS**

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	767		FW @ 1,767, . . .
Washington Coal	504	506 Coal		Not mined - solid coal
Sewickley Coal	848	850 Coal		Not mined - solid coal
Pittsburgh Coal	938	942 Coal		Not mined - solid coal
Big Lime	2203	2294 Limestone		SW @ 1652,1709, .
Big Injun	2294	2447 Sandstone		
Int. 1 csg pt	2497			
Weir	2545	3047 Sandstone		<b>Not in Storage Zone</b>
Gordon	3047	3107 Silty Sand		Offset Oil/Gas producer
Fifty Foot	3107	3228 Silty Sand		
Bayard	3228	5447 Silty Sand		
Alexander	5447	5888 Silty Sand		<b>Base of Gordon &amp; Benson Offset Well Perforations at 4522' TVD</b>
Elks	5888	6392 Gray Shales and Silts		
Sonyea	6392	6484 Gray shale		
Middlesex	6484	6508 Shale		Gas Show Possible
Genesee	6508	6569 Gray shale interbedded		
Genesee	6569	6587 Black Shale		Gas Show Possible
Tully	6587	6619 Limestone		
Hamilton	6619	6664 Gray shale with some		
Marcellus	6664	6717 Black Shale		Gas Show Possible
Onondaga	6717	6877 Limestone		Very hard, resistant chert beds
Needmore	6877	6950 Gray Shale		<b>Base of Huntersville/Oriskany Offset Well Perforations at 6893' TVD</b>
Oriskany	6950	7025 Sandstone		
Helderberg	7025	7232 Limestone		Hard resistant Limestone
Keyser	7232	7329 Limestone		
Bass Island	7329	7417 Limestone/Dolomite		
Salina	7417	7640 Salt/Anhydrite/Dol/Sh		<b>Potential fluid reactive and washout zones</b>
-Top Salt	7640	8278 Salt/Anhydrite/Dol/Sh		<b>Potential Loss Zone, Historical Drilling Issues</b>
-Base Salt	8278	8466 Salt/Anhydrite/Dol/Sh		<b>Potential Loss Zone, Historical Drilling Issues</b>
Lockport	8466	8834 Limestone/Dolomite		
Rose Hill	8834	9205 Gray/GN/Red Shale		<b>Unstable shale, Historical Drilling Issues</b>
Packer Shell	9205	9314 Limestone interbed Sh		
Clinton	9314	9419 Sandstone/Quartzite		Very hard, resistant sandstone
Queenston	9419	10194 Red Shale		
Reedsville	10194	11314 Red/Gray Shale		
-Red/Gray Shale Transition	10311	10311 Red/Gray Shale		
Int. 2 csg pt	10344			
Utica	11314	11424 Black Shale		<b>Gas / High Pressure Possible</b>
Point Pleasant	11424	11507 Black SH/ interbed LS		<b>Gas / High Pressure Possible</b>
<b>-Lateral Zone</b>	<b>11482</b>			<b>Start Lateral at 11482'</b>
Trenton	11540	Limestone		

Top RR Base RR  
No red rock reported on offsets

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

Target Thickness	116 feet
Max Anticipated Rock Pressure	10386 PSI

**Comments:**

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

The estimated landing point TVD is 11482', rig geologist may adjust landing point. After the well is landed, drill to reported bed dips/ geologists' recommendation. The geologic structure is estimated to be dipping up at 91-degrees.

**RECOMMENDED CASING POINTS**

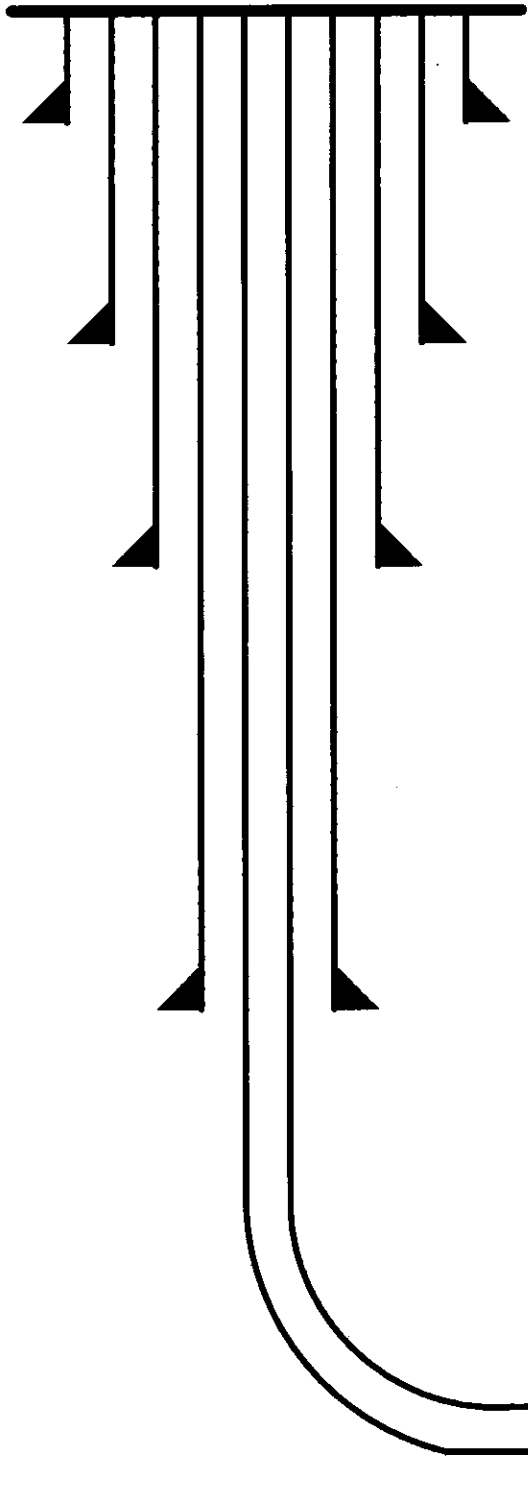
<b>Fresh Water/Coal</b>	CSG OD	18 5/8	CSG DEPTH:	992	50 ft below Pittsburgh Coal. Will not
<b>Intermediate 1:</b>	CSG OD	13 3/8	CSG DEPTH:	2497	50 ft below Big Injun Base
<b>Intermediate 2:</b>	CSG OD	9 5/8	CSG DEPTH:	10344	150 ft below Reedsville
<b>Production:</b>	CSG OD	5 1/2	CSG DEPTH:	@ TD	

**EQT Production**

**Wellbore Diagram**

Well: Jeffersons N-9HU  
Pad: Jeffersons  
Elevation: 1217' GL 1230' KB

County: Wetzel  
State: West Virginia



**Conductor @ 120'**

30", BW, BW, cement to surface w/ Class A

**Surface 0 @ 1,067'**

20", 106.5#, J-55, cement to surface w/ Class A

**Surface @ 2,497'**

13-3/8", (2,100' - 54.5#), (397' - 61#), J-55, cement to surface w/ Class A/L

RECEIVED  
Office of Oil and Gas

**MAY 31 2024**

WV Department of  
Environmental Protection

**Intermediate @ 10,494' MD / 10,344' TVD**

9-5/8", 47#, P-110, cement to surface w/ Class A/H/L

**Production @ 28,300' MD / 11,482' TVD**

5-1/2", 23#, P-110, cement to 5,000' from surface w/ Class A/H/L

**Formation: Utica / Point Pleasant**

NOT TO SCALE

07/19/2024  
Stephen Mccoy  
Digitally signed by Stephen Mccoy  
Date: 2024.05.08 09:32:03 -0400



EQT PRODUCTION COMPANY  
400 Woodcliff Drive | Canonsburg, PA 15317

May 16, 2024

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Casing on Jefferson N-9HU

Dear Mr. Brewer,

The 18-5/8" surface 0 casing was set by Tug Hill Operating at 1,067' KB, 300' below the deepest freshwater and 125' below the deepest coal.

The 13-3/8" surface casing will be set at 2,497' KB, 50' below the base of the Big Injun formation. Please note that WW-6B form shows the surface casing proposed to be set at 2,497' as a coal casing. The coal is protected by the Surface 0 casing shown on the WBD. This has been set by Tug Hill Operating.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan  
Permitting Specialist

Enc.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024

EQT Production  
Hydraulic Fracturing Monitoring Plan  
Pad ID: Jeffersons  
County: Wetzel

May 8, 2024

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

**Purpose**

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Jeffersons pad: N-7HU, N-8HU, N-9HU, N-10HU and N-11HU.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

**1. Communications with Well Operators**

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

RECEIVED  
Office of Oil and Gas

EQT will recommend to these operators at a minimum to:

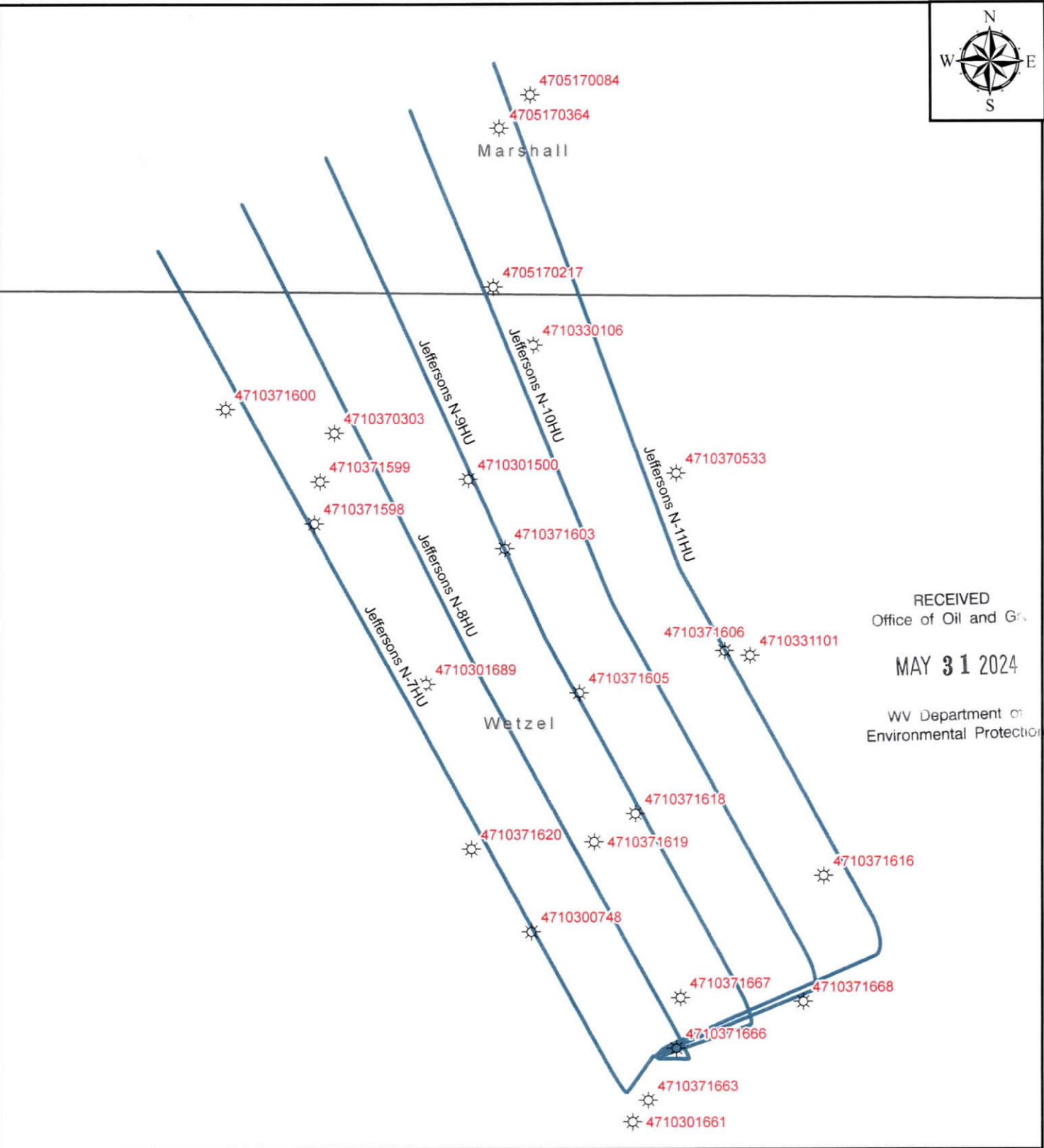
MAY 31 2024

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

WV Department of  
Environmental Protection

**2. Reporting**

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.



RECEIVED  
Office of Oil and Gas  
**MAY 31 2024**  
WV Department of  
Environmental Protection

**EQT**  
EQT Corporation  
625 Liberty Avenue  
Pittsburgh, PA 15222

**Jeffersons North**

**Vertical Offsets and Foreign Laterals within 500 Feet**

Created By: Kellen Waltman    Printed By: McClayO on 3/7/2024  
Path: G:\users\volivia.hudgins\Vertical\_Offset\GIS\Working\GIS\Working.aprx

Well Lateral\_FM

Formation

- Genesee
- Marcellus
- Utica
- Jeffersons\_Offset\_Wells

1,000 500 0 1,000  
Feet  
1:25,891

**Disclaimer:**  
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

1:1,161,728

OH WV PA

**07/19/2024**

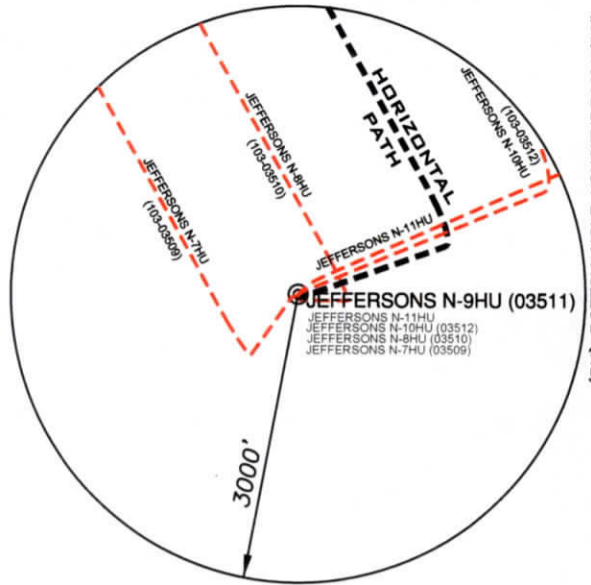
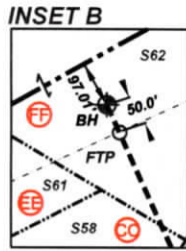
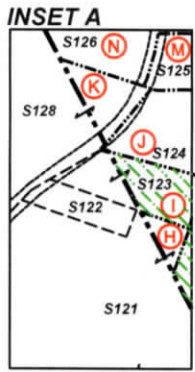
API Well ID	ENY Operator	ENY Well Sta	ENY Well Typ	Initial Op	Latitude	Longitude	Elevation	K	Elevation	MD, FT	TVD, FT	Well Name	Well Symbol
47-103-70303-00	MANUFACTURERS LIGHT & HEAT CO	COMPLETED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.71484	-80.7896	1165	0	0	0	2862.1		UNREPORTED-COMPLETED
47-103-71663-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.68475	-80.7706	1109	0	0	0	0	T V SMITH	UNREPORTED
47-103-71668-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.6894	-80.7616	1166	0	0	0	0	WILLIAM PALMER	UNREPORTED
47-103-71620-00	BP	UNREPORTED	UNREPORTED	BP	39.69607	-80.7812	1169	0	0	0	0	OSCAR ALLEN YOHO, JACKSON	UNREPORTED
47-103-01500-00	PERKINS OIL & GAS, INC.	PRODUCING	GAS	PERKINS OIL & GAS	39.71278	-80.7817	1262	1272	2827	2827	2827	565	UNREPORTED
47-103-70533-00	BP	UNREPORTED	UNREPORTED	BP	39.71325	-80.7695	1306	0	0	0	0	MARIA PARSONS	GAS-PRODUCING UNREPORTED
47-103-71616-00	BP	UNREPORTED	UNREPORTED	BP	39.69506	-80.7605	1290	0	0	0	0	JAMES PARSONS	UNREPORTED
47-103-71603-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.70973	-80.7795	1226	0	0	0	0	F M PARSONS	UNREPORTED
47-103-71667-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.68954	-80.7688	1163	0	0	0	0	WILLIAM PALMER	UNREPORTED
47-103-01689-00	PERKINS OIL & GAS, INC.	P & A	OTHER	PERKINS OIL & GAS	39.70347	-80.784	1113	1122	2846	2846	2846	PARSONS 1220	OTHER-P & A UNREPORTED
47-103-71619-00	BP	UNREPORTED	UNREPORTED	BP	39.69651	-80.774	1132	0	0	0	0	HENRY GARNER	UNREPORTED
47-103-71599-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.71263	-80.7904	1251	0	0	0	0	ICEY L COOPER	UNREPORTED
47-103-71605-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.70319	-80.775	1028	0	0	0	0	HENRY GARNER	UNREPORTED
47-103-71618-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.69782	-80.7716	1261	0	0	0	0	MESHACK YOHO HALL, OLAN H. L.	UNREPORTED
47-103-00748-00	TC ENERGY	P & A	GAS	COLUMBIA GAS TRANSMISSION	39.69245	-80.7776	1077	1086	2785	2785	2785	1263	GAS-P & A UNREPORTED
47-103-31101-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.70498	-80.765	1202	0	0	0	0	MESHACK YOHO	UNREPORTED
47-051-70364-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.72874	-80.7802	1227	0	0	0	0	G MCKINNEY	UNREPORTED
47-051-70217-00	TRI STATE OIL & GAS	UNREPORTED	UNREPORTED	TRI STATE O&G	39.72151	-80.7804	1237	0	0	0	0	J YOHO	UNREPORTED
47-103-71606-00	BP	UNREPORTED	UNREPORTED	BP	39.70522	-80.7665	1138	0	0	0	0	JAMES COZART	UNREPORTED
47-103-71666-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.68722	-80.769	1195	0	0	0	0	T V SMITH	UNREPORTED
47-103-30106-00	MANUFACTURERS LIGHT & HEAT CO	COMPLETED	DRY HOLE	MANUFACTURERS LIGHT&HEAT	39.7189	-80.778	1111	0	0	0	0	JACOB YOHO	DRY HOLE-COMPLETED
47-051-70084-00	WHEELING NATURAL GAS CO., THE	UNREPORTED	UNREPORTED	WHEELING NATURAL GAS CO., THE	39.73021	-80.7784	1214	0	2793	0	0	JAMES HENRY	UNREPORTED
47-103-71600-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.71583	-80.796	1052	0	0	0	0	GEORGE SMITH	UNREPORTED
47-103-71598-00	BP	UNREPORTED	UNREPORTED	BP	39.71075	-80.7907	1114	0	0	0	0	LUCIUS HOGE	UNREPORTED
47-103-01661-00	PERKINS OIL & GAS, INC.	P & A	OTHER	PERKINS OIL & GAS	39.68376	-80.7715	1188	1198	0	0	0	BRIGGS 1	OTHER-P & A UNREPORTED

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

07/19/2024

JEFFERSONS N-9HU  
WETZEL UNIT - 509.568458± ACRES  
EQT PRODUCTION COMPANY

TOP HOLE LATITUDE: 39°42'30"  
BOTTOM HOLE LATITUDE: 39°45'00"



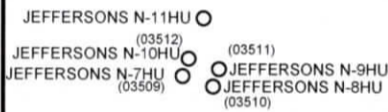
GRID NORTH

(TH) 5,708'  
(BH) 11,396'  
(TH) 7,860'  
(BH) 8,309'

(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS



DETAIL SKETCH "A" N.T.S.

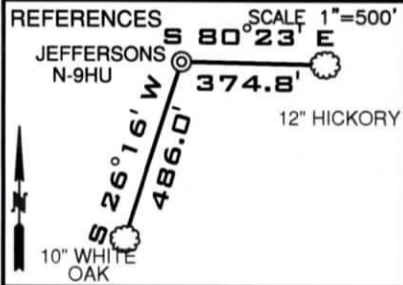


NOTES

1. BORE PATH BASED ON GRID NORTH.
2. NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
3. OWNERSHIP TAKEN FROM PUBLIC RECORDS OF WETZEL COUNTY, WV IN MARCH, 2024. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
4. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
5. ALL DEEP WELLS WITHIN 1,000' ARE SHOWN ON THIS PLAT.
6. BOUNDARIES ALONG ROADWAYS ARE BASED UPON MEMORANDUM BY DICKIE, MCCAMEY & CHILCOTE, P.C. FILE 0058304.0401147
7. L.P.1 & LTP ARE THE SAME POINT.



<b>SURFACE HOLE</b> UTM. NAD83, ZONE 17 IN METERS N) 4,393,020.05 E) 519,714.89
<b>LANDING POINT 1</b> UTM. NAD83, ZONE 17 IN METERS N) 4,393,375.22 E) 520,114.66
<b>BOTTOM HOLE</b> UTM. NAD83, ZONE 17 IN METERS N) 4,397,505.74 E) 517,969.27



LINE	BEARING	DISTANCE
L1	S 32°13' E	1,072.60'
L2	N 63°40' E	853.06'
L3	S 70°37' E	1,562.01'

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 87°00' E	23.03'	65.16'	23.15'
C2	N 76°09' E	32.03'	160.26'	32.08'
C3	N 27°55' E	46.71'	42.48'	49.46'
C4	N 08°39' W	92.32'	318.60'	92.65'
C5	N 17°20' W	139.73'	835.47'	139.89'
C6	N 25°12' W	389.62'	2694.60'	389.96'
C7	N 26°48' W	146.52'	1915.19'	146.55'

FILE NUMBER \_\_\_\_\_  
DRAWING NUMBER: JEFFERSONS\_N-9HU\_PLAN1  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION SUBMETER MAPPING GRADE GPS

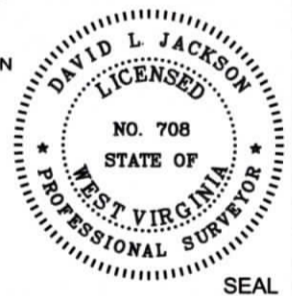
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 708

*David L Jackson*



JACKSON SURVEYING INC.  
P.O. Box 1460  
Clarksburg, WV 26302  
304-623-5851



WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET, SE  
CHARLESTON, WV 25304

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP X SHALLOW \_\_\_

LOCATION ELEVATION 1217.5' WATERSHED (HUC 10) FRENCH CREEK

DISTRICT PROCTOR COUNTY WETZEL

QUADRANGLE NEW MARTINSVILLE 7.5' LEASE NUMBER SEE WW-6A1 FORM

SURFACE OWNER EDWARD H. & JOAN E. ESTEP ACREAGE 92.302

OIL & GAS ROYALTY OWNER JESTADT HOLDINGS LLC LEASE ACREAGE 92.302

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_  
PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE (SPECIFY) \_\_\_\_\_

TARGET FORMATION POINT PLEASANT ESTIMATED DEPTH TVD: 11,482' TMD: 28,300'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT JOSEPH C. MALLOW

ADDRESS 400 WOODCLIFF DRIVE CANONSBURG, PA 15317 ADDRESS 427 MIDSTATE DRIVE CLARKSBURG, WV 25301

COUNTY NAME  
PERMIT

07/19/2024



form. www

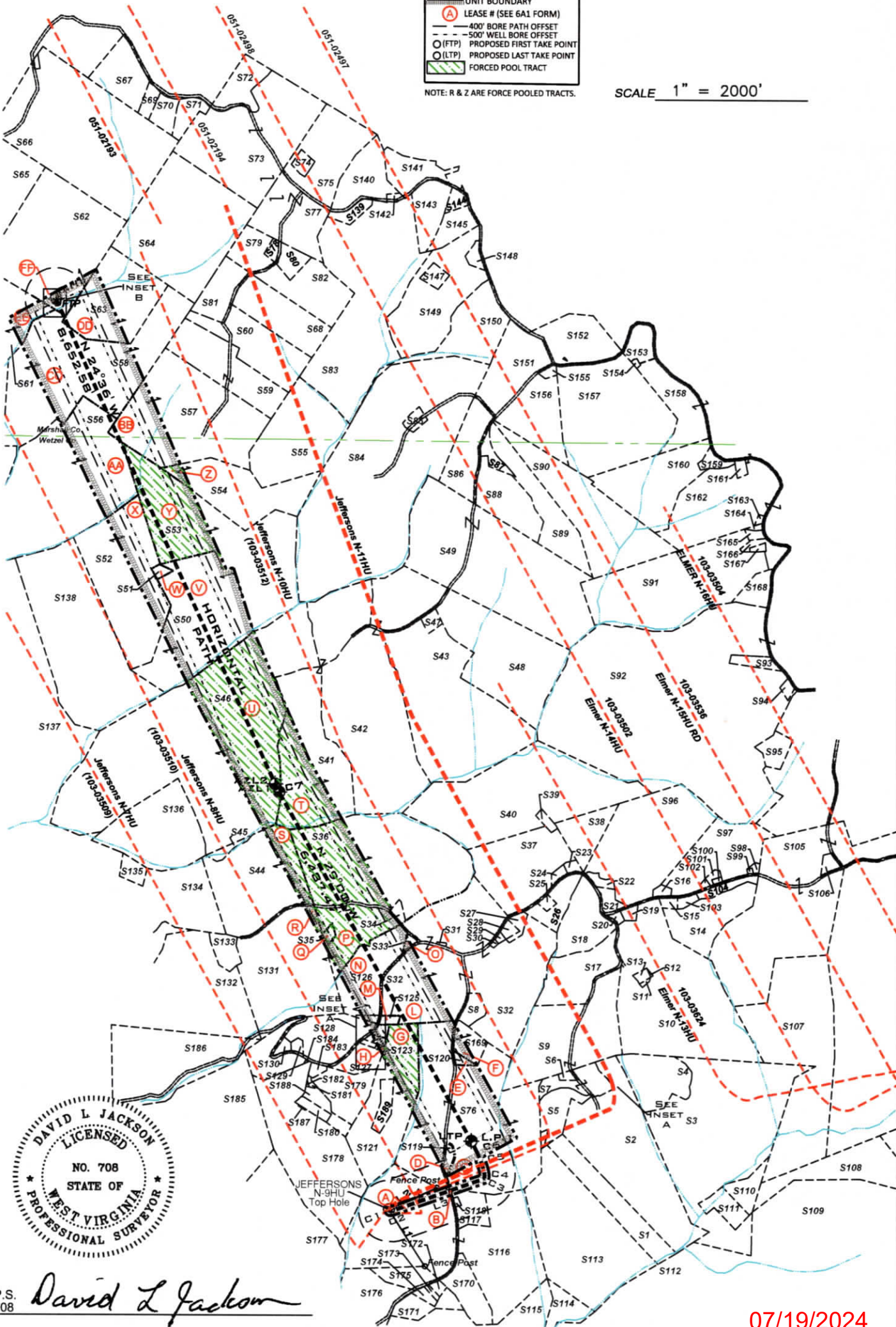
# JEFFERSONS N-9HU UTICA UNIT - 509.568458± ACRES EQT PRODUCTION COMPANY

**LEGEND**

- LEASED TRACTS
- - - SURFACE TRACTS
- - - WELL LATERAL
- - - POINT PLEASANT LEGS
- - - UNIT BOUNDARY
- (A) LEASE # (SEE 6A1 FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET
- (FTP) PROPOSED FIRST TAKE POINT
- (LTP) PROPOSED LAST TAKE POINT
- ▨ FORCED POOL TRACT

NOTE: R & Z ARE FORCE POOLED TRACTS.

SCALE 1" = 2000'



P.S. 708 *David L Jackson*

07/19/2024

OPERATOR'S  
WELL #: JEFFERSONS N-9HU  
DISTRICT: Proctor  
COUNTY: Wetzel  
STATE: WV  
API #: 47-103-03511

**WELL PLAT**  
PAGE 2 OF 4  
DATE: 07/17/2024



# JEFFERSONS N-9HU UTICA UNIT - 509.568458± ACRES EQT PRODUCTION COMPANY

Parcels within Unit Boundary			
Tags	Number	Tax Map -Parcel	Surface Owner
A	S116	12-7-27	EDWARD H & JOAN E ESTEP
B	S117	12-7-27.1	EDWARD H & JOAN E ESTEP
C	S76	12-7-20	JEFFREY A. & PAULA J GORBY
D	S119	12-7-28	PALMER CEMETERY
E	S120	12-7-20.2	PETER R TAMBORELLO & ANNIS E PONIKVAR
F	S169	12-7-20.1	PETER R TAMBORELLO & ANNIS E PONIKVAR
G	S121	12-7-19	JEFFREY S UNDERWOOD & VELVET K PARKS
H	S127	12-7-15.6	JEFFREY S UNDERWOOD & VELVET K PARKS
I	S123	12-7-15.4	JIMMY L & SHARON SUE COLVIN
J	S124	12-7-18	CYNTHIA ANNE PARKS CHURCH
K	S128	12-7-15.1	BILLY SWEENEY
L	S32	12-7-7	EQT TGH Exploration II, LLC
M	S125	12-7-7.6	MARY ELLEN STILLWAGONER
N	S126	12-7-5	MATTHEW D ARRICK
O	S33	12-7-6	STACY E BRINER
P	S36	12-2-17	RANDY ELLER
Q	S35	12-7-52	BRENT J & SARA L ELLER
R	S131	12-7-4.1	ROBERT JOSEPH COLEMAN
S	S44	12-7-4	RODNEY G ELLER
T	S41	12-2-9	LAURA RICHARDS COOK
U	S46	12-2-8	LAURA LEE RICHARDS COOK
V	S50	12-2-4	EDITH SALEM & LISA G LARSON
W	S51	12-2-4.1	TYRONE SULTZBACH & RICHARD WOLF
X	S52	12-2-3	ROY YOHO
Y	S53	12-2-5	CLIFFORD W. & ALBERTA B. JOHNSON
Z	S54	12-2-6	CLIFFORD W. & ALBERTA B. JOHNSON
AA	S56	5-26-16	HEARTLAND FORESTLAND FUND VII LP
BB	S57	5-26-15	OLIVER FAMILY TRUST
CC	S58	5-26-17	HEARTLAND FORESTLAND FUND VII LP
DD	S63	5-26-6	HEARTLAND FORESTLAND FUND VII LP
EE	S61	5-26-4.4	OTIS F. & GLENDA M. RUSH
FF	S62	5-26-5	MICHAEL J & BARBARA L WILEY & MICHELLE E BAKER

Parcels within Unit Boundary			
Number	Tax Map -Parcel	Surface Owner	Acres
S29	12-7-7.2	ROBERT N EDWARDS	0.412
S30	12-7-7.3	ROBERT N EDWARDS	0.237
S31	12-7-7.7	ROBERT C FRANCIS JR	0.17
S34	12-7-51	JEAN J ELLER	1.25
S37	12-2-20	MICHAEL K & ROSETTA A COZART	34.063
S38	12-2-21	MICHAEL KENNETH & ROSETTA ANNETTE COZART	11.4375
S39	12-2-25	MICHAEL K. & ROSETTA A. COZART	1.265
S40	12-2-18	MICHAEL K. & ROSETTA A. COZART	85.0513
S42	12-2-10	LAURA RICHARDS COOK	95
S43	12-2-11	BERYL E MASON	58.5
S45	12-2-8.1	FRIEND W PARSONS	0.5
S47	12-2-11.1	BERYL E MASON	1.7
S48	12-2-12	BERYL E MASON	59.9
S49	12-2-13	JAY S. BOOTH; DANIEL T. BOOTH & DIANE BETH OVERDORFF	100
S55	5-26-13	MARJORIE ANN STONEKING - LIFE	40
S59	5-26-14	OLIVER FAMILY TRUST	27.56
S60	5-26-10	OLIVER FAMILY TRUST	24.94
S64	5-26-7	DOMINION TRANSMISSION, INC	71
S65	5-26-2	MICHAEL J & BARBARA L WILEY & MICHELLE E BAKER	67.5
S66	5-23-26	ROBERT D. & BONNIE LOUIVER TRUST	101.57
S67	5-23-17.2	DICK ROWAN JR	14.92
S68	5-26-9	THERESA H WALTON AS TRUSTEE OF ROBERT D &	21.75
S69	5-23-17.4	TAMMY D MEADOWS	65
S70	5-23-17	TAMMY & THOMAS E BROWN	4.62
S71	5-23-17.3	WILLIAM & KATHERINE FLEWELLING	5.018
S72	5-23-15	VIRGINIA ETHEL HENRY EST	15.5
S73	5-23-14	EASTERN GAS TRANSMISSION & STORAGE, INC	59.5
S74	5-23-9.4	JACKSON R DAVIS JR	2.087
S75	5-23-9.2	LINDA D GREATHOUSE	25.58
S77	5-23-9.1	JOHN W VAN ORDEN ET UX	23.376
S78	5-26-21	RICHARD JOSEPH OTTE	1.25
S79	5-26-22	RICHARD JOSEPH OTTE	8.3
S80	5-26-20	RICHARD JOSEPH OTTE	4.2
S81	5-26-23	RICHARD JOSEPH OTTE	11.34
S82	5-26-08	RICHARD JOSEPH OTTE	18.27
S83	5-26-11	MARK A YOHO	89.25
S84	5-26-12	MARJORIE ANN STONEKING - LIFE	153.989
S85	5-26-12.1	ALVIN F JR & KRISTEN R STONEKING	2.011
S86	5-25-15	ROBERT S KELLER ET AL	15.07
S87	12-2-14.3	QUENNA BENNETT	3.098
S88	12-2-14.1	SAMMY J GREATHOUSE SR - LIFE	18.67
S89	12-2-14.2	JOHN G JR & GERALDINE W ROGERS	22.0007
S90	12-2-14	DAVID L CUNNINGHAM	56.23
S91	12-3-4.7	JOSEPH P & BARBARA A CAIN	67.3
S92	12-2-19	NICHOLAS M & ASHLEY GODDARD	243.68
S93	12-3-12	RODNEY DEAN JACKSON	3.625
S94	12-3-48	RONALD W. & JULIE A. NICE	1
S95	12-3-13.1	ZACHARY J. KIRKLAND	5
S96	12-2-22.1	DAVID A. NICE	54.66
S97	12-2-23	DAVID A. NICE	21.7
S98	12-3-46	CATHY A PURPURA	3.242
S99	12-3-27	CATHY A PURPURA	0.227
S100	12-2-23.1	KENNETH W. GODDARD	0.36
S101	12-2-23.3	KENNETH W. GODDARD	0.766
S102	12-2-23.4	SHARON HOWELL, ETAL: GLORIA A. NICE - L/E	0.422
S103	12-7-12	JOSEPH R. VILLERS	1.6
S104	12-3-26.1	JOSEPH MARK KLUG	3.242
S105	12-8-1.1	ROBERT SHANE & KATHRYN RAMONA GODDARD	92.69
S106	12-8-1.2	ROBERT SHANE & KATHRYN RAMONA GODDARD	1.81
S107	12-8-1	ROBERT SHANE & KATHRYN RAMONA GODDARD	77
S108	12-8-20.5	JOE MILLER, GERALD & SUE YEATER	44.85
S109	12-8-26	GERALD & SUE YEATER, & JOE B MILLER	54.5
S110	12-8-18	CHARLES D ROSE JR ET AL; CHARLES & JUDITH ROSE - L/E	6.4
S111	12-7-33	CHARLES D. ROSE JR., ET AL; CHARLES & JUDITH ROSE - L/E	5.75
S112	12-7-30	CHARLES D. ROSE JR., ET AL; CHARLES & JUDITH ROSE - L/E	7.125
S113	12-7-29	TRUSTEES OF THE WILLIAM CROSS SUB TRUST, FBO CHRISTA E KING; TRUSTEES OF THE WILLIAM CROSS SUB TRUST, FBO	171
S114	12-12-46	TRUSTEES OF THE WILLIAM CROSS SUB TRUST, FBO CHRISTA E KING; TRUSTEES OF THE WILLIAM CROSS SUB TRUST, FBO	9.53
S115	12-7-45	TRUSTEES OF THE WILLIAM CROSS SUB TRUST, FBO CHRISTA E KING; TRUSTEES OF THE WILLIAM CROSS SUB TRUST, FBO	17.24
S118	12-7-43	FURBEE CEMETERY	1.11
S122	12-7-15.5	JIMMY L & SHARON SUE COLVIN	0.46
S129	12-7-15.2	BILLY SWEENEY	1.8
S130	12-7-15.3	BILLY SWEENEY	1.26
S131	12-7-4.1	ROBERT JOSEPH COLEMAN	55.81
S132	12-7-3	MATTHEW ROHR & WAYNE RABER	55.828
S133	12-7-59	TANNER KELLEY	5
S134	12-7-3.2	LISA M NAEGELE	28.47
S135	12-2-15.1	VIVIAN A PARSON, ET AL	5
S136	12-2-16	LAURA LEE COOK	33
S137	12-1-20	CHARLES E FROHNAPFEL, TRUSTEE OF THE CHARLES E. FROHNAPFEL LIVING TRUST DATED OCTOBER 3, 2017	126
S138	12-2-1	JAMES CALINE BENFIEL III	49
S139	5-23-12	MARK A YOHO	3.05
S140	5-23-13	LINDA D GREATHOUSE	14.24
S141	5-23-11.4	EVELYN L HUDSON	10.879
S142	5-23-13.1	JAMES E & PAMELA J FERRELL	0.7625
S143	5-23-11.3	COLIN R YOHO	11.29
S144	5-23-11.8	ROY F YOHO	2.25
S145	5-23-11.5	ZACHARY R STEVEY	7
S147	5-25-18.1	PAMELA JOAN FERRELL ET VIR	2.491
S148	5-25-19	JAMES R. & PAMELA J. FERRELL	1.973
S149	5-25-18	JAMES R & PAMELA J FERRELL	37.746
S150	5-25-17	CRAIG & ASHLEY FERRELL	22.790
S151	5-25-16	CRAIG R & ASHLEY FERRELL	23.5
S152	5-25-14	ROY F YOHO	23
S153	5-25-13.2	DAVID A FLUG	5.89
S154	5-25-13.4	PARSONS CEMETERY	0.382
S155	5-25-16.2	RODNEY J LOY	1.087
S156	5-25-16.1	DAVID L CUNNINGHAM	6.34
S157	5-25-14.1	JUDITH L WEIGAND	65
S158	5-25-12	MARION PARSONS JR, DA	16.16
S159	5-25-11.1	EDWARD W & DIANA KLUG	2.343

\* FORCED POOLED TRACTS ARE HIGHLIGHTED



P.S. 708 *David L Jackson*



OPERATOR'S WELL #: JEFFERSONS N-9HU WELL PLAT  
 DISTRICT: Proctor PAGE 3 OF 4  
 COUNTY: Wetzel DATE: 07/19/2024  
 STATE: WV  
 API #: 47-103-03511

Form WVB

**JEFFERSONS N-9HU  
UTICA UNIT - 509.568458± ACRES  
EQT PRODUCTION COMPANY**

  \* FORCED POOLED TRACTS ARE HIGHLIGHTED

JEFFERSONS N-9HU				
TAG	LEASE ID	TMP	GRANTOR, LESSOR, ETC.	DEED BOOK/PAGE
A	242378002	12-7-27	Edward H. Estep and Joan Estep, husband and wife	CG 210A/205
B	242378002	12-7-27.1	Edward H. Estep and Joan Estep, husband and wife	CG 210A/205
C	239196000	12-7-20	Covestro LLC, et al.	CG 236A/577
D	239196000	12-7-28	Covestro LLC, et al.	CG 236A/577
E	239196000	12-7-20.2	Covestro LLC, et al.	CG 236A/577
F	239196000	12-7-20.1	Covestro LLC, et al.	CG 236A/577
G	240516000	12-7-19	Rost Energy Company, Inc., et al.	CG 269A/641
H	239061000	12-7-15.6	Jeffrey S. Underwood and Velvet K. Parks, joint tenants with right of survivorship	CG 222A/145
I	N/A	12-7-15.4	Jimmy L. Colvin and Sharon Sue Colvin, husband and wife	N/A
J	240683000	12-7-18	Tamela P. Wood and James G. Wood, husband and wife	CG 314A/488
K	238803000	12-7-15.1	Phillip H. Estep, a married man dealing in sole and separate property	CG 204A/164
L	242396001	12-7-7	Barbara A. Sprague, a widow	CG 197A/894
M	242396001	12-7-7.6	Barbara A. Sprague, a widow	CG 197A/894
N	244525005	12-7-5	Matthew D. Arrick and Jennifer Arrick, husband and wife, et al.	CG 286A/903
O	238887000	12-7-6	Stacy E. Briner	CG 215A/406
P	242330006	12-2-17	Randy F. Eller and Nancy J. Eller, husband and wife, et al.	CG 214A/355
Q	240627000	12-7-52	Brent J. Eller and Sara L. Eller, husband and wife, et al.	CG 289A/727
R	240624000	12-7-4.1	R. Shane Goddard and Kathryn Goddard, husband and wife, et al.	CG 290A/122
S	240624000	12-7-4	R. Shane Goddard and Kathryn Goddard, husband and wife, et al.	CG 290A/122
T	242431002	12-2-9	Hammitt Land & Minerals, LLC, et al.	CG 317A/413
U	242409002	12-2-8	Hammitt Land & Minerals, LLC, et al.	CG 319A/368
V	136062000	12-2-4	Jackson Yoho, et al.	DB 56/240
W	136062000	12-2-4.1	Jackson Yoho, et al.	DB 56/240
X	136062000	12-2-3	Jackson Yoho, et al.	DB 56/240
Y	115031000	12-2-5	Clifford W. Johnson and Alberta B. Johnson, husband and wife, et al.	CG 156A/501
Z	115031000	12-2-6	Clifford W. Johnson and Alberta B. Johnson, husband and wife, et al.	CG 156A/501
AA	241687002	5-26-16	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
BB	241686002	5-26-15	Theresa A. Walton, acting as Trustee for the Robert D. and Bonnie L. Oliver Family Trust, et al.	DB 965/488
CC	241687002	5-26-17	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
DD	241687002	5-26-6	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
EE	241693001	5-26-4.4	Mark E. Smith, Life Tenant and Valerie J. Smith, husband and wife, et al.	DB 685/521
FF	241412015	5-26-5	Chestnut Holdings, Inc., et al.	DB 1034/546

JEFFERSONS N-9HU (Tracts Penetrated by Well Bore)				
TAG	LEASE ID	TMP	GRANTOR, LESSOR, ETC.	DEED BOOK/PAGE
A	242378002	12-7-27	Edward H. Estep and Joan Estep, husband and wife	CG 210A/205
B	242378002	12-7-27.1	Edward H. Estep and Joan Estep, husband and wife	CG 210A/205
C	239196000	12-7-20	Covestro LLC, et al.	CG 236A/577
G	240516000	12-7-19	Rost Energy Company, Inc., et al.	CG 269A/641
L	242396001	12-7-7	Barbara A. Sprague, a widow	CG 197A/894
N	244525005	12-7-5	Matthew D. Arrick and Jennifer Arrick, husband and wife, et al.	CG 286A/903
P	242330006	12-2-17	Randy F. Eller and Nancy J. Eller, husband and wife, et al.	CG 214A/355
T	242431002	12-2-9	Hammitt Land & Minerals, LLC, et al.	CG 317A/413
U	242409002	12-2-8	Hammitt Land & Minerals, LLC, et al.	CG 319A/368
V	136062000	12-2-4	Jackson Yoho, et al.	DB 56/240
Y	115031000	12-2-5	Clifford W. Johnson and Alberta B. Johnson, husband and wife, et al.	CG 156A/501
AA	241687002	5-26-16	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
BB	241686002	5-26-15	Theresa A. Walton, acting as Trustee for the Robert D. and Bonnie L. Oliver Family Trust, et al.	DB 965/488
CC	241687002	5-26-17	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
DD	241687002	5-26-6	Venable Royalty, Ltd. and V14, LP, et al.	DB 1151/438
FF	241412015	5-26-5	Chestnut Holdings, Inc., et al.	DB 1034/546



P.S. 708

*David L Jackson*

07/19/2024



OPERATOR'S  
WELL #: JEFFERSONS N-9HU  
DISTRICT: Proctor  
COUNTY: Wetzel  
STATE: WV  
API #: 47-103-03511

**WELL PLAT**  
**PAGE 4 OF 4**  
**DATE: 07/17/2024**

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached list				

RECEIVED  
Office of Oil and Gas  
**MAY 31 2024**  
WV Department of  
Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: John Zavatchan 

Its: Permitting Specialist

Tag	Tax Parcel	Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<b>A</b>	<b><u>12-7-27</u></b>	<b><u>242378002</u></b>	<b><u>Jestadt Holdings LLC</u></b> Edward H. Estep and Joan Estep, husband and wife TH Exploration, LLC	109.75 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 204A/134 Misc 154/899
<b>B</b>	<b><u>12-7-27.1</u></b>	<b><u>242378002</u></b>	<b><u>Jestadt Holdings LLC</u></b> Edward H. Estep and Joan Estep, husband and wife TH Exploration, LLC	109.75 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 204A/134 Misc 154/899
<b>C</b>	<b><u>12-7-20</u></b>	<b><u>239196000</u></b>	<b><u>Covestro LLC, et al.</u></b> Covestro LLC TH Exploration, LLC	833.0063 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 236A/577 Misc 154/899
<b>G</b>	<b><u>12-7-19</u></b>	<b><u>240516000</u></b>	<b><u>Rost Energy Company, Inc., et al.</u></b> Rost Energy Company, Inc. TH Exploration, LLC	151.184 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 269A/641 Misc 154/899
<b>L</b>	<b><u>12-7-7</u></b>	<b><u>242396001</u></b>	<b><u>Barbara A. Sprague</u></b> Barbara A. Sprague, a widow TH Exploration, LLC	117.27 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 197A/894 Misc 154/899
<b>N</b>	<b><u>12-7-5</u></b>	<b><u>244525005</u></b>	<b><u>Matthew D. Arrick and Jennifer Arrick, et al.</u></b> Matthew D. Arrick and Jennifer Arrick, husband and wife TH Exploration, LLC	20.37 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 286A/903 Misc 154/899
<b>P</b>	<b><u>12-2-17</u></b>	<b><u>242330006</u></b>	<b><u>Randy F. Eller, et al.</u></b> Randy F. Eller and Nancy J. Eller, husband and wife, et al. TH Exploration, LLC	97.725 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 214A/355 Misc 154/899

<b>I</b>	<b><u>12-2-9</u></b>	<b><u>242431002</u></b>	<b><u>Hammett Land &amp; Minerals, LLC, et al.</u></b> Hammett Land & Minerals, LLC TH Exploration, LLC	77 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 317A/413 Misc 154/899
<b>U</b>	<b><u>12-2-6</u></b>	<b><u>242409002</u></b>	<b><u>Hammett Land &amp; Minerals, LLC, et al.</u></b> Hammett Land & Minerals, LLC TH Exploration, LLC	185 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 319A/368 Misc 154/899
<b>V</b>	<b><u>12-2-4</u></b>	<b><u>136062000</u></b>	<b><u>Shiben Estates, Inc., et al.</u></b> Jackson Yoho C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation  CNG Development Company CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company LLC TH Exploration, LLC	110 ac	C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Development Company CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 56/240 DB 56/240 OG 9A/227 DB 233/387 OG 66A/69 OG 67A/453  Agreement and Plan of Merger dated December 10, 1990 WV SOS Corp Book 13/108 Misc Book 96/307 OG 251A/561 Misc 154/899
<b>Y</b>	<b><u>12-2-5</u></b>	<b><u>115031000</u></b>	<b><u>Clifford W. Johnson and Alberta B. Johnson, et al.</u></b> Clifford W. Johnson and Alberta B. Johnson, husband & Stone Energy Corporation	114.30 ac	Stone Energy Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 156A/501 OG 183A/305
<b>AA</b>	<b><u>5-26-16</u></b>	<b><u>241687002</u></b>	<b><u>Venable Royalty, Ltd., et al.</u></b> Venable Royalty, Ltd. and V14, LP TH Exploration, LLC	203.2325 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 1151/438 Name Change 2/472
<b>BB</b>	<b><u>5-26-15</u></b>	<b><u>241686002</u></b>	<b><u>The Robert D. and Bonnie L. Oliver Family Trust</u></b> Theresa A. Walton, acting as Trustee for the Robert D. and Bonnie L. Oliver Family Trust TH Exploration, LLC	69 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 965/488 Name Change 2/472

<b><u>CC</u></b>	<b><u>5-26-17</u></b>	<b><u>241687002</u></b>	<b><u>Venable Royalty, Ltd., et al.</u></b> Venable Royalty, Ltd. and V14, LP TH Exploration, LLC	203.2325 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	DB 1151/438 Name Change 2/472
<b><u>DD</u></b>	<b><u>5-26-6</u></b>	<b><u>241687002</u></b>	<b><u>Venable Royalty, Ltd., et al.</u></b> Venable Royalty, Ltd. and V14, LP TH Exploration, LLC	203.2325 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	DB 1151/438 Name Change 2/472
<b><u>FE</u></b>	<b><u>5-26-5</u></b>	<b><u>241412015</u></b>	<b><u>Chestnut Holdings, inc., et al.</u></b> Chestnut Holdings, Inc. TH Exploration, LLC	172 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	DB 1034/546 Name Change 2/472
			<b>Force Pool Tract</b>				

Tag	Tax Parcel	Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<b>D</b>	<b><u>12-7-28</u></b>	<b><u>239196000</u></b>	<b><u>Covestro LLC, et al.</u></b> Covestro LLC TH Exploration, LLC	833.0063 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 236A/577 Misc 154/899
<b>E</b>	<b><u>12-7-20.2</u></b>	<b><u>239196000</u></b>	<b><u>Covestro LLC, et al.</u></b> Covestro LLC TH Exploration, LLC	833.0063 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 236A/577 Misc 154/899
<b>F</b>	<b><u>12-7-20.1</u></b>	<b><u>239196000</u></b>	<b><u>Covestro LLC, et al.</u></b> Covestro LLC TH Exploration, LLC	833.0063 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 236A/577 Misc 154/899
<b>H</b>	<b><u>12-7-15.6</u></b>	<b><u>239061000</u></b>	<b><u>Jeffrey S. Underwood and Velvet K. Parks</u></b> Jeffrey S. Underwood and Velvet K. Parks, joint tenants with right of survivorship TH Exploration, LLC	5.923 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 222A/145 Misc 154/899
<b>I</b>	<b><u>12-7-15.4</u></b>	<b><u>N/A</u></b>	<b><u>Jimmy Lee Colvin and Sharon Sue Colvin</u></b> N/A	N/A	N/A		N/A
<b>J</b>	<b><u>12-7-18</u></b>	<b><u>240683000</u></b>	<b><u>Tamela P. Wood</u></b> Tamela P. Wood and James G. Wood, husband and wife TH Exploration, LLC	1 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 314A/488 Misc 154/899
<b>K</b>	<b><u>12-7-15.1</u></b>	<b><u>238803000</u></b>	<b><u>Phillip H. Estep</u></b> Phillip H. Estep, a married man dealing in sole and separate property Phillip H. Estep TH Exploration, LLC	10.72 ac 13.06 ac	TH Exploration, LLC TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 204A/164 OG 209A/262 Misc 154/899
<b>M</b>	<b><u>12-7-7.6</u></b>	<b><u>242396001</u></b>	<b><u>Barbara A. Sprague</u></b> Barbara A. Sprague, a widow TH Exploration, LLC	117.27 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 197A/894 Misc 154/899



<b><u>O</u></b>	<b><u>12-7-6</u></b>	<b><u>238887000</u></b>	<b><u>Stacy E. Briner</u></b> Stacy E. Briner TH Exploration, LLC	0.25 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 215A/406 Misc 154/899
<b><u>Q</u></b>	<b><u>12-7-52</u></b>	<b><u>240627000</u></b>	<b><u>Brent J. Eller and Sara L. Eller, et al.</u></b> Brent J. Eller and Sara L. Eller, husband and wife TH Exploration, LLC	1.25 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 289A/727 Misc 154/899
<b><u>R</u></b>	<b><u>12-7-4.1</u></b>	<b><u>240624000</u></b>	<b><u>R. Shane Goddard and Kathryn Goddard, et al.</u></b> R. Shane Goddard and Kathryn Goddard, husband and wife TH Exploration, LLC	472.7516 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 290A/122 Misc 154/899
<b><u>S</u></b>	<b><u>12-7-4</u></b>	<b><u>240624000</u></b>	<b><u>R. Shane Goddard and Kathryn Goddard, et al.</u></b> R. Shane Goddard and Kathryn Goddard, husband and wife TH Exploration, LLC	472.7516 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 290A/122 Misc 154/899
<b><u>W</u></b>	<b><u>12-2-4.1</u></b>	<b><u>136062000</u></b>	<b><u>Shiben Estates, Inc., et al.</u></b> Jackson Yoho C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation  CNG Development Company CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company LLC TH Exploration, LLC	110 ac	C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation  CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 56/240 DB 56/240 OG 9A/227 DB 233/387 OG 66A/69 OG 67A/453  Agreement and Plan of Merger dated December 10, 1990 WV SOS Corp Book 13/108 Misc Book 96/307 OG 251A/561 Misc 154/899

<b>X</b>	<b><u>12-2-3</u></b>	<b><u>136062000</u></b>	<b><u>Shiben Estates, Inc., et al.</u></b> Jackson Yoho C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation	110 ac	C. F. Smith South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Development Company	*at least 1/8th per WV Code 22-6-8"	DB 56/240
							DB 56/240 OG 9A/227 DB 233/387 OG 66A/69 OG 67A/453
			CNG Development Company CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company LLC TH Exploration, LLC		CNG Producing Company Dominion Exploration & Production Inc. Consol Gas Company CNX Gas Company TH Exploration, LLC EQT TGHL Exploration LLC		Agreement and Plan of Merger dated December 10, 1990 WV SOS Corp Book 13/108 Misc Book 96/307 OG 251A/561 Misc 154/899
<b>Z</b>	<b><u>12-2-6</u></b>	<b><u>115031000</u></b>	<b><u>Clifford W. Johnson and Alberta B. Johnson, et al.</u></b> Clifford W. Johnson and Alberta B. Johnson, husband : Stone Energy Corporation	114.30 ac	Stone Energy Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 156A/501 OG 183A/305
<b>EE</b>	<b><u>5-26-4.4</u></b>	<b><u>241693001</u></b>	<b><u>Stone Hill Minerals Holdings, LLC, et al.</u></b> Mark E. Smith, Life Tenant and Valerie J. Smith, husba Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC Statoil USA Onshore Properties Inc. SWN Production Company LLC TH Exploration, LLC	146 ac	Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Production Company LLC SWN Exchange Titleholder LLC SWN Production Company LLC TH Exploration, LLC TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	DB 685/521 AB 22/235 AB 33/110 AB 33/424 MB 19/624 AB 41/238 AB 41/256 Name Change 2/472

**Force Pool Tract**

ASSIGNMENT AGREEMENT

This Assignment Agreement (this "Assignment") is made and entered into on August 22, 2023 (the "Closing Date"), by and between THQ Appalachia I, LLC, a Delaware limited liability company ("Upstream Assignor"), and THQ-XcL Holdings I, LLC, a Delaware limited liability company ("Midstream Assignor," and together with Upstream Assignor, "Assignors"), on the one hand, and EQT Production Company, a Pennsylvania corporation ("EPC"), EQT Acquisition HoldCo LLC, a Delaware limited liability company ("Upstream Assignee") and EQT Midstream HoldCo LLC, a Delaware limited liability company ("Midstream Assignee", and together with Upstream Assignee, "Assignees"), on the other hand. EPC, the Assignors and Assignees are each referred to in this Assignment individually as a "Party" and together as the "Parties." Capitalized terms used but not otherwise defined herein shall have the meanings set forth in that certain Amended and Restated Purchase Agreement, dated as of December 23, 2022 (as the same may be amended and/or amended and restated from time to time, the "Purchase Agreement"), by and among Assignors, the Companies, EQT Corporation, EPC and the other parties party thereto.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

RECITALS

WHEREAS, Upstream Assignor owns 100% of the issued and outstanding membership interests (such 100% of the issued and outstanding membership interests, the "Upstream Company Interests") of THQ Appalachia I Midco, LLC, a Delaware limited liability company (the "Upstream Company");

WV Department of  
Environmental Protection

WHEREAS, Midstream Assignor owns 100% of the issued and outstanding membership interests (such 100% of the issued and outstanding membership interests, the "Midstream Company Interests," and together with the Upstream Company Interests, the "Company Interests") of THQ-XcL Holdings I Midco, LLC, a Delaware limited liability company (the "Midstream Company," and together with Upstream Company, the "Companies");

WHEREAS, on December 23, 2022, Assignors, the Companies, EQT Corporation, EPC and the other parties party thereto, entered into the Purchase Agreement;

WHEREAS, pursuant to the Purchase Agreement, Assignors have agreed to sell, convey, transfer, assign and deliver to EPC, and EPC has agreed to purchase from Assignors and pay for, the Company Interests, in each case, subject to the terms and conditions of the Purchase Agreement;

WHEREAS, Upstream Assignee and Midstream Assignee are each wholly-owned subsidiaries of EPC;

WHEREAS, EPC desires to assign its right to acquire (i) the Upstream Company Interests to Upstream Assignee, and (ii) the Midstream Company Interests to Midstream Assignee; and

WHEREAS, the Assignees have agreed to accept the assignment of the respective Company Interests as further provided herein.

**NOW, THEREFORE**, in accordance with the Purchase Agreement, in consideration of the mutual covenants and agreements in this Assignment and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

RECEIVED  
Office of Oil and Gas

**AGREEMENTS**

MAY 31 2024

Section 1. ***Assignment.***

WV Department of  
Environmental Protection

(a) Effective as of the Closing, and subject to the terms and conditions of this Assignment and the Purchase Agreement, Upstream Assignor hereby sells, conveys, transfers, assigns and delivers to Upstream Assignee the Upstream Company Interests, and Upstream Assignee hereby purchases and accepts the Upstream Company Interests. Upstream Assignor hereby withdraws as the sole member of the Upstream Company (and shall cease to have or exercise any right, title or interest in or to the Upstream Company Interests) and Upstream Assignee is hereby admitted as the sole member of the Upstream Company pursuant to the terms of its limited liability company agreement.

(b) Effective as of the Closing, and subject to the terms and conditions of this Assignment and the Purchase Agreement, Midstream Assignor hereby sells, conveys, transfers, assigns and delivers to Midstream Assignee the Midstream Company Interests, and Midstream Assignee hereby purchases and accepts the Midstream Company Interests. Midstream Assignor hereby withdraws as the sole member of the Midstream Company (and shall cease to have or exercise any right, title or interest in or to the Midstream Company Interests) and Midstream Assignee is hereby admitted as the sole member of the Midstream Company pursuant to the terms of its limited liability company agreement.

Section 2. ***Purchase Agreement.*** This Assignment is subject, in all respects, to the terms and conditions of the Purchase Agreement, and nothing contained in this Assignment is meant to enlarge, diminish or otherwise alter the terms and conditions of the Purchase Agreement or the Parties', the Companies' and the other parties' respective rights, duties, liabilities and obligations contained therein, which shall survive the execution and delivery of this Assignment pursuant to its terms. To the extent there is a conflict between this Assignment and the Purchase Agreement, the terms of the Purchase Agreement shall control.

Section 3. ***Further Cooperation.*** Subject to the terms and conditions of this Assignment and the Purchase Agreement, at any time or from time to time after the Closing Date, at any Party's reasonable request, each other Party shall take such other reasonable actions as such requesting Party may reasonably request, at such requesting Party's expense, in order to effectuate the transactions contemplated by this Assignment.

Section 4. ***Amendment.*** This Assignment may be amended, restated, supplemented or otherwise modified only by an instrument in writing executed by all Parties and expressly identified as an amendment, restatement, supplement or modification.

Section 5. ***Assignment.*** This Assignment may not be assigned by any Party without the prior written consent of the other Parties. Any assignment made without the consents required hereby shall be void. Subject to the foregoing provisions of this *Section 5*, the terms and

provisions of this Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns.

Section 6. **No Third Party Beneficiary.** The terms and conditions of this Assignment are intended solely for the benefit of the Parties and their respective successors and permitted assigns, and it is not the Parties' intention to confer third party beneficiary rights upon any other Person.

Section 7. **Severability.** If any term or other provision of this Assignment is invalid, illegal or incapable of being enforced by any Law or public policy, all other conditions and provisions of this Assignment shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in any adverse manner to any Party. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

Section 8. **Counterparts.** This Assignment may be executed in one or more counterparts, each of which, when executed, shall be deemed to be an original and all of which together shall constitute one and the same document. Each Party's delivery of any executed counterpart signature page by facsimile (or electronic .pdf format transmission) is as effective as executing and delivering this Assignment in the presence of the other Parties, and such signature shall be deemed binding for all purposes hereof, without delivery of an original signature being thereafter required.

Section 9. **Governing Law.** This Assignment and any claim, controversy or dispute arising under or related to this Assignment or the transactions contemplated hereby or the rights, duties and relationship of the Parties hereto, shall be governed by and construed and interpreted in accordance with the Laws of the State of Delaware, without giving effect to any conflicts of law principles (whether of the State of Delaware or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Delaware.

Section 10. **Deed; Bill of Sale; Assignment.** To the extent required and permitted by applicable Law, this Assignment shall also constitute a "deed," a "bill of sale" or an "assignment" of the Company Interests.

[Signature pages follow.]

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

IN WITNESS WHEREOF, this Assignment has been duly executed by the Parties as of the Closing Date.

**UPSTREAM ASSIGNOR:**

**THQ Appalachia I, LLC**

By:   
Name: Michael G. Radler  
Title: Chief Executive Officer

**MIDSTREAM ASSIGNOR:**

**THQ-XcL Holdings I, LLC**

By:   
Name: Michael G. Radler  
Title: Chief Executive Officer

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

**EPC:**

**EQT Production Company**

DocuSigned by:  
By: Toby Rice  
Name: Toby Z. Rice  
Title: President

**UPSTREAM ASSIGNEE:**

**EQT Acquisition HoldCo LLC**

DocuSigned by:  
By: Toby Rice  
Name: Toby Z. Rice  
Title: President

**MIDSTREAM ASSIGNEE:**

**EQT Midstream HoldCo LLC**

DocuSigned by:  
By: Toby Rice  
Name: Toby Z. Rice  
Title: President

097145

BK 1096 PG 0124

State of Delaware

PAGE 1



### Office of Secretary of State

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AGREEMENT OF MERGER OF "CNG DEVELOPMENT COMPANY" MERGING WITH AND INTO "CNG PRODUCING COMPANY" UNDER THE NAME OF "CNG PRODUCING COMPANY" AS RECEIVED AND FILED IN THIS OFFICE THE TWENTIETH DAY OF DECEMBER, A.D. 1990, AT 1 O'CLOCK P.M.

RECEIVED FOR RECORD NCCO  
90 DEC 27 P 10:33.9

|||||

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

EVERLY, T. A. STATE RECORDS  
000000



909354067

*Michael Harkins*  
Michael Harkins, Secretary of State

AUTHENTICATION: 12897263

DATE: 12/20/1990

16 | 36248

07/19/2024



FILED  
1pm  
DEC 20 1990

BK 1096 PG 0125  
909354067

AGREEMENT AND PLAN OF MERGER

AGREEMENT AND PLAN OF MERGER, dated as of December 10, 1990, between CNG Development Company, a Delaware corporation ("CNGD") and CNG Producing Company, a Delaware corporation ("CNGP") (which two Delaware corporations are hereinafter sometimes collectively referred to as the "Constituent Corporations").

WHEREAS, as of December 1, 1990, CNGD had authorized capital stock consisting of 1,400,000 shares of Common Stock, par value \$100 per share ("CNGD Common Stock"), of which 1,168,410 shares were issued and outstanding; and

WHEREAS, as of December 1, 1990, CNGP had authorized capital stock consisting of 5,000,000 shares of Common Stock, par value \$100 per share ("CNGP Common Stock"), of which 4,040,000 shares were issued and outstanding; and

WHEREAS, Consolidated Natural Gas Company ("CNG") is, and will continue until the Effective Time of the Merger to be, the record and beneficial owner of all of the outstanding shares of CNGD Common Stock and CNGP Common Stock; and

RECEIVED  
Office of Oil and Gas

MAY 31 2024

U.S. Department of  
Environmental Protection

WHEREAS, the respective Boards of Directors of the Constituent Corporations and of their sole stockholder, CNG, deem it fair and equitable to the Constituent Corporations that the Constituent Corporations be merged into a single corporation, with CNGP being the surviving corporation, on the terms and conditions herein set forth, all under and pursuant to the General Corporation Law of the State of Delaware; and the Boards of Directors of each of such corporations have approved this Agreement;

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the merger,

07/19/2024

BK 096 PG 0126

the mode of carrying the same into effect, the manner and basis of converting or exchanging the shares of CNGD Common Stock and CNGP Common Stock into shares of CNGP common stock, \$10,000 par value per share ("CNGP New Common Stock"), and such other details and provisions as are deemed necessary or desirable, the parties hereto agree in accordance with the General Corporation Law of the State of Delaware that CNGD and CNGP shall be, and they hereby are, at the Effective Time of the Merger, merged into a single corporation existing under the laws of the State of Delaware, to-wit, CNGP, one of the Constituent Corporation which shall be the surviving corporation (CNGP in its capacity as surviving corporation being hereinafter sometimes called the "Surviving Corporation"), and the parties hereto adopt and agree to the following agreements, terms and conditions relating to the merger and the mode of carrying the merger into effect.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

Department of  
Environmental Protection

ARTICLE I

In accordance with the provisions of the General Corporation Law of the State of Delaware, CNGD and CNGP shall be, at the Effective Time of the Merger, merged into a single corporation, to-wit, CNGP, which shall be the Surviving Corporation, and CNGP, as the Surviving Corporation, shall continue to exist by virtue of, and to be governed by, the laws of the State of Delaware.

ARTICLE II

Except as herein specifically set forth, the identity, existence, purposes, powers, objects, franchises, privileges, rights and immunities of CNGP shall continue unaffected and unimpaired by the merger, and the corporate franchises, existence and rights of the Constituent Corporations shall be merged into a single corporation, to-wit, CNGP, and CNGP, as the Surviving Corporation, shall be fully vested therewith. The separate existence and corporate organization of CNGD, except insofar as they may be continued by statute, shall cease at the Effective

07/19/2024

BK 096PG0127

**Time of the Merger.**

This Agreement and merger shall not become effective until, and shall become effective at, 12:00 o'clock midnight, Delaware Time, on the later of January 1, 1991, or the day on which the following actions shall all have been completed; (i) this Agreement shall have been adopted by the stockholder of each of the Constituent Corporations in accordance with the requirements of the laws of the State of Delaware and that fact shall have been certified hereon by the Secretary or an Assistant Secretary of each of the Constituent Corporations under its corporate seal, and (ii) this Agreement, adopted and certified as aforesaid, shall have been executed and filed in accordance with Section 103 of the General Corporation Law of the State of Delaware.

The time when this Agreement and the merger shall become effective is herein called the "Effective Time of the Merger." The time when this Agreement shall be filed in accordance with Section 103 of the General Corporation Law of the State of Delaware is herein called the "Time of Filing."

**ARTICLE III**

From and after the Effective Time of the Merger, the Certificate of Incorporation of CNGP as in effect immediately prior to the Effective Time of the Merger shall be the Certificate of Incorporation of the Surviving Corporation until duly amended in accordance with law except that the following change shall be made effective as of the Effective Time of the Merger:

Present Article FOURTH, which now reads as follows:

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

3K 96PG0128

"FOURTH The amount of the total authorized capital stock of the Corporation is Five Hundred Million Dollars (\$500,000,000) divided into Five Million (5,000,000) shares of One Hundred Dollars (\$100) par value each."

shall be amended to read as follows:

"FOURTH The amount of the total authorized capital stock of the Corporation is Seven Hundred Million Dollars (\$700,000,000) divided into Seventy Thousand (70,000) shares of Ten Thousand Dollars (\$10,000) par value each."

The By-Laws of CNGP in effect immediately prior to the Effective Time of the Merger shall be the By-Laws of the Surviving Corporation after the Effective Time of the Merger until amended as therein provided.

The directors of CNGP in office at the Effective Time of the Merger shall be the directors of the Surviving Corporation until their successors are elected in accordance with the By-Laws of the Surviving Corporation.

The officers of CNGP in office at the Effective Time of the Merger shall be the officers of the Surviving Corporation until their successors are elected or appointed in accordance with the By-Laws of the Surviving Corporation.

ARTICLE IV

The manner and basis of converting or exchanging the shares of CNGD Common Stock and CNGP Common Stock into shares of CNGP New Common Stock shall be as follows:

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

BK 096 PG 0129

(a) By virtue of the merger and without any action on the part of the holder thereof, each share of CNGD Common Stock which shall be outstanding and owned of record by CNG immediately prior to the Effective Time of the Merger shall be converted into and exchanged for one-hundredth of a share of CNGP New Common Stock.

(b) By virtue of the merger and without any action on the part of the holder thereof, each share of CNGP Common Stock which shall be outstanding immediately prior to the Effective Time of the Merger shall be converted into and exchanged for one-hundredth of a share of CNGP New Common Stock.

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

(c) After the Effective Time of the Merger, CNG as holder of the outstanding certificate or certificates which prior thereto represented shares of common stock of the Constituent Corporations shall surrender the same to the Surviving Corporation. CNG shall be entitled upon the surrender to receive in exchange therefor a certificate or certificates representing the number of whole shares of CNGP New Common Stock for which the shares theretofore represented by the certificate or certificates so surrendered shall have been converted and for which they shall have been so exchanged. Until so surrendered and exchanged, each outstanding certificate which, prior to the Effective Time of the Merger, represented shares of CNGD Common Stock or CNGP Common Stock shall be deemed for all purposes, subject to the further provisions of this Article IV, to represent the number of whole shares of CNGP New Common Stock for which the shares have been converted and exchanged.

(d) No fraction of a share of CNGP New Common Stock will be issued, but in lieu thereof, CNG as the holder of shares of CNGD Common Stock and CNGP Common Stock who would otherwise have been entitled to a fraction of a share of CNGP New Common stock will be entitled to receive cash in an amount equal to the fraction times \$10,000.

3K 1096 PG 0130

(e) At the Effective Time of the Merger, the holder of certificates for shares of CNGD Common Stock and CNGP Common Stock shall thereupon cease to have any rights in respect of the shares and, except as provided in subparagraphs (b), (c) and (d) of this Article IV, its sole rights shall be in respect of the shares of CNGP New Common Stock into which the shares of CNGD Common Stock or CNGP Common Stock shall have been converted and exchanged in the merger.

ARTICLE V

At the Effective Time of the Merger, all and singular the rights, privileges, powers and franchises, as well of a public as of a private nature, and all the property, real, personal and mixed, of each of the Constituent Corporations, and all debts due to either of them on whatever account, including subscriptions to shares and all other things in action, or belonging to either of them, shall be taken and deemed to be transferred to, and shall be vested in, the Surviving Corporation without further act or deed; and all property, rights, privileges, powers and franchises and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of the Constituent Corporations, and the title to any real estate vested by deed or otherwise in any of the Constituent Corporations shall not revert or be in any way impaired by reason of the merger; but the Surviving Corporation shall thenceforth be liable for all debts, liabilities, obligations, duties and penalties of each of the Constituent Corporations, and all said debts, liabilities, obligations, duties and penalties shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if said debts, liabilities, obligations, duties and penalties had been incurred or contracted by it. No liability or obligation due or to become due at the Effective Time of the Merger, or any claim or demand for any cause then existing against any of the Constituent

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024

1096PG0131

Corporations or any stockholder, officer or director thereof, shall be released or impaired by the merger and all rights of creditors and all liens upon any property of any of the Constituent Corporations shall be preserved unimpaired.

#### ARTICLE VI

From time to time, as and when requested by the Surviving Corporation, or by its successors or assigns, CNGD shall execute and deliver or cause to be executed and delivered all such deeds and other instruments, and shall take or cause to be taken all such further or other actions, as the Surviving Corporation, or its successors or assigns, may deem necessary or desirable in order to vest in and confirm to the Surviving Corporation and its successors and assigns, title to and possession of all the property, rights, privileges, powers and franchises referred to in Article V hereof and otherwise to carry out the intent and purposes of this Agreement.

#### ARTICLE VII

(a) Subject to the provisions of this Article VII, this Agreement shall be submitted at the earliest practicable date to CNG as the sole stockholder of each of the Constituent Corporations for adoption and, if adopted by the vote or written consent of the sole stockholder of each of the Constituent Corporations required by statute or the Certificate of Incorporation of each of the Constituent Corporations, shall be made effective as soon as practicable thereafter in the manner provided in Article II hereof.

(b) This Agreement may be terminated at any time prior to the Time of Filing by action of the Board of Directors of any of the Constituent Corporations if

(1) there shall be any actual or threatened action or

BK 096 PG 0132

proceeding by or before any court or other governmental body which shall seek to restrain, prohibit or invalidate the transactions contemplated by this Agreement or which might affect the right of CNG or the Surviving Corporation to own, operate or control after the Time of Filing the stock, assets, property or business of CNGD and CNGP; or

(2) the merger shall not have become effective on January 1, 1991, or prior to such later date as shall have been approved by the Board of Directors of each of the Constituent Corporations; or

RECEIVED  
Office of Oil and Gas

MAY 31 2024

(3) the other Constituent Corporation shall fail to comply in any material respect with any of their agreements contained herein, or any of the representations or warranties of the other Constituent Corporation contained herein shall be inaccurate in any material respect; or

U.S. Department of  
Environmental Protection

(4) any action (such as the obtaining of any consent of another party to an agreement or of any governmental approval or consent) that shall be required to be taken by any of the Constituent Corporations in order to effect the merger shall not have been taken prior to the Time of Filing.

(c) This Agreement may be terminated at any time prior to the Effective Time of the Merger, whether or not approved by the stockholder of the Constituent Corporations, by mutual consent of the Constituent Corporations, expressed by action of their respective Boards of Directors. In the event for any reason this Agreement ceases to be binding upon the Constituent Corporations because of termination as provided herein or otherwise, it shall thenceforth be void without further action by CNG as the sole stockholder of the Constituent Corporations.

(d) The consummation of the merger is specifically



1096PG0133

conditioned upon CNG and the Constituent Corporations obtaining prior authorization of the Securities and Exchange Commission, as required pursuant to the Public Utility Holding Company Act of 1935, for the proposed transaction contemplated by this Agreement. Such authorization shall be obtained prior to the Time of Filing.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

ARTICLE VIII

Each of the Constituent Corporations hereby severally represents and warrants (as "Representing Corporation") to the other Constituent Corporation as follows:

Wv Department of  
Environmental Protection

(a) Representing Corporation is a corporation duly organized and existing and in good standing under the laws of the State of Delaware. Representing Corporation has the corporate power to carry on its business as now being conducted. Each subsidiary (if any) of Representing Corporation is a corporation duly organized and existing and in good standing under the laws of the state of its incorporation and has the corporate power and authority to carry on its business as now being conducted.

(b) The capitalization of Representing Corporation was as set forth in the Form USS of CNG for the year ended December 31, 1989. Except as set forth herein, Representing Corporation does not have any issued or outstanding shares of capital stock and does not have any outstanding subscriptions, warrants, options or other agreements or commitments obligating Representing Corporation to issue shares of its capital stock.

(c) There are no material actions, suits or proceedings pending or threatened against or affecting Representing Corporation, any subsidiary or their respective properties or business, at law or in equity, or before or by any Federal, state, municipal or other governmental department, commission, board, bureau, agency or instrumentality, domestic or foreign

07/19/2024

1096 PG 0134

which has not been previously disclosed to the other Constituent Corporation and CNG.

(d) The Board of Directors of Representing Corporation has approved the Merger Agreement and the transactions contemplated hereby and has authorized the execution and delivery of such agreement by Representing Corporation. Representing Corporation has full power, authority and legal right to enter into such agreement and, upon appropriate vote or consent of its sole stockholder in accordance with law and its Certificate of Incorporation, to consummate the transactions contemplated hereby.

(e) Neither the execution and delivery of the Merger Agreement nor the consummation of the transactions contemplated hereby will result in the breach of any term or provision of the Certificate of Incorporation or the By-Laws of Representing Corporation, or result in the breach of any material term or provision of, or constitute a default or result in the acceleration of any material obligation under, any agreement or other instrument to which Representing Corporation is a party or by which it is bound.

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

ARTICLE IX

(a) For the convenience of the parties hereto and to facilitate the filing and recording of this Agreement, any number of counterparts hereof may be executed, and each counterpart shall be deemed to be an original instrument.

(b) At any time prior to the Time of Filing, the parties hereto may, by written agreement (i) extend the time for the performance of any of the obligations or other acts of the parties hereto, (ii) waive any inaccuracies in the representations and warranties contained in this Agreement or in any document delivered pursuant hereto and (iii) waive compliance

07/19/2024

PK 1096 PG 0135

with any of the conditions, covenants or agreements contained in this Agreement.

(c) Any representations and warranties of any of the Constituent Corporations contained herein, or in any document furnished pursuant hereto or pursuant to this Agreement shall not survive the merger, and, none of the Constituent Corporations, or their respective stockholder, directors or officers, shall have any liability to any other after the Effective Time of the Merger on account of any breach or failure or the incorrectness of any of the representations and warranties.

(d) Except as otherwise provided in this Agreement, nothing herein expressed or implied is intended, nor shall be construed, to confer upon or give any person, firm or corporation, other than the Constituent Corporations and their respective security holders, any rights or remedies under or by reason of this Agreement.

(e) Any notice which a party hereto may desire to serve upon the other shall be in writing and shall be conclusively deemed to have been received by the party to whom addressed if mailed, postage prepaid, certified mail, return receipt requested, to the following addresses:

CNG Producing Company  
CNG Tower  
1450 Poydras Street  
New Orleans, Louisiana 70112-6000

Attention: Philip L. Jones

CNG Development Company  
One Park Ridge Center  
P. O. Box 15746  
Pittsburgh, Pennsylvania 15244

Attention: Donald A. Fickenscher

(f) This Agreement constitutes the entire agreement between

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

6096PG0136

the parties and supersedes all prior agreements and undertakings, oral and written, between the parties thereto with respect to the subject matter hereof.

(g) This Agreement, and the legal relations between the parties thereto shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, each of the Constituent Corporations has caused this Agreement and Plan of Merger to be signed in its corporate name by its President or one of its Vice Presidents and attested by its Secretary or one of its Assistant Secretaries and its corporate seal to be affixed hereto, all as of the date first above written.

ATTEST:

D. M. DeLoach, Jr.  
Secretary

CNG PRODUCING COMPANY

By David P. Hunt  
President

ATTEST:

D. A. Fickel  
Secretary

CNG DEVELOPMENT COMPANY

By James Fickel  
Senior Vice President

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

096PG0137

The foregoing Agreement and Plan of Merger, having been duly executed on behalf of CNG Producing Company and CNG Development Company, all organized and existing under the laws of the State of Delaware, as Constituent Corporations named in said Agreement and Plan of Merger, by the President or a Vice President and attested by the Secretary or an Assistant Secretary of each of said corporations, and having been duly consented to in writing by the sole stockholder of said CNG Producing Company and CNG Development Company, in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware, respectively, the President or a Vice President and the Secretary or an Assistant Secretary of each of said corporations do now hereby execute this Agreement and Plan of Merger in the State of Louisiana under the respective corporate seals of said CNG Producing Company and CNG Development Company as the act, deed and agreement of said CNG Producing Company and CNG Development Company, respectively.

Dated: December 19, 1990

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

[CORPORATE SEAL]

ATTEST:

D. Malachuk  
Secretary

CNG PRODUCING COMPANY  
(a Delaware corporation)

By David P. Hunt  
President

[CORPORATE SEAL]

ATTEST:

D. A. F. [Signature]  
Secretary

CNG DEVELOPMENT COMPANY  
(a Delaware corporation)

By J. [Signature]  
Senior Vice President

07/19/2024

1096 PG 0138

CERTIFICATE OF SECRETARY  
OF  
CNG PRODUCING COMPANY  
(a Delaware corporation)

The undersigned, Assistant Secretary of CNG Producing Company, a corporation organized and existing under the laws of the State of Delaware ("CNGP") does hereby certify, as such Assistant Secretary and under the seal of CNGP, that the Agreement and Plan of Merger to which this Certificate is attached was duly consented to in writing by the sole stockholder of CNGP by an instrument dated December 17, 1990, in accordance with the provisions of Section 228 of the General Corporation Law of Delaware applicable thereto.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of CNG Producing Company (a Delaware corporation), this 19th day of December 1990.

Joanne H. McDonald  
Assistant Secretary

[CORPORATE SEAL]

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

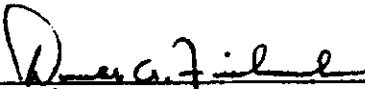
07/19/2024

1096PG0139

CERTIFICATE OF SECRETARY  
OF  
CNG DEVELOPMENT COMPANY  
(a Delaware Corporation)

The undersigned, Secretary of CNG Development Company, a corporation organized and existing under the laws of the State of Delaware ("CNGD") does hereby certify, as such Secretary and under the seal of CNGD, that the Agreement and Plan of Merger to which this Certificate is attached was duly consented to in writing by the sole stockholder of CNGD by an instrument dated December 17, 1990, in accordance with the provisions of Section 228 of the General Corporation Law of Delaware applicable thereto.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of CNG Development Company (a Delaware corporation), this 19th day of December 1990.

  
Secretary

[CORPORATE SEAL]

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024



EQT PRODUCTION COMPANY  
400 Woodcliff Drive | Canonsburg, PA 15317

May 16, 2024

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Jefferson N-9HU Gas Well  
Permit Number 47-103-03511  
Proctor District, Wetzel County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a well work permit modification for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan  
Permitting Specialist

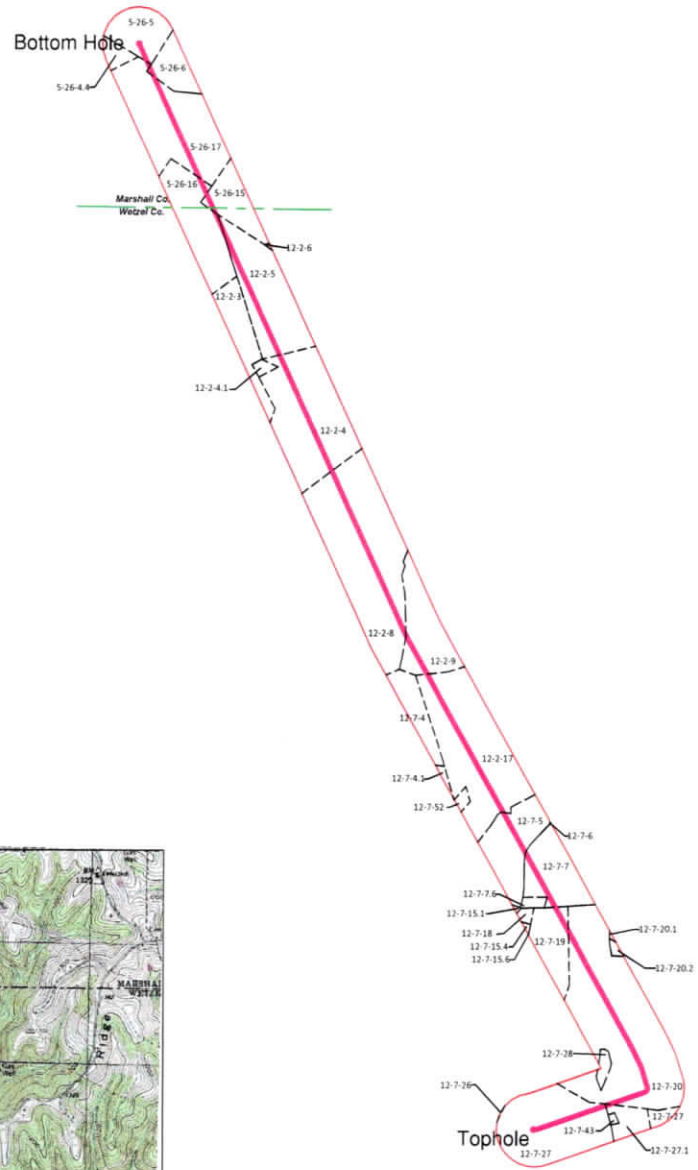
RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

07/19/2024

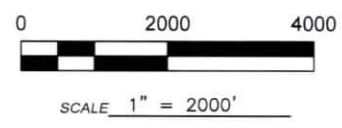
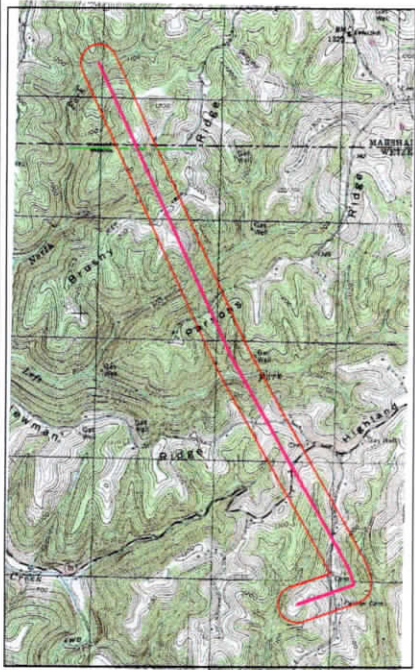


JEFFERSONS N-9HU  
EQT PRODUCTION COMPANY

GRID NORTH



RECEIVED  
Office of Oil and Gas  
**MAY 31 2024**  
WV Department of  
Environmental Protection



4/26/2024

- Utica Well
- 500' Buffer

JEFFERSON N-9HU  
Operators within 500 Feet of Well Borehole

07/19/2024

COUNTY	DISTRICT	TMP	MINERAL OWNER OR LESSEE	ADDRESS
Wetzel	Proctor	12-7-27	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-26	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-26	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-26	JOHN RICHARD NUZUM	2728 CYPRESS STREET COLUMBIA, SC 29205
Wetzel	Proctor	12-7-20	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-19	CHARLES R STURGILLO	1216 OAKLEY AVE. KANSAS CITY, MO 64127
Wetzel	Proctor	12-7-19	JOHN RICHARD NUZUM	2728 CYPRESS ST. COLUMBIA, SC 29205
Wetzel	Proctor	12-7-19	JOSHUA L STURGILLO	58 ROYAL DR. KANSAS CITY, KS 66111
Wetzel	Proctor	12-7-19	ROBIN M GUYETT	PO BOX 667 LA CYGNE, KS 66040
Wetzel	Proctor	12-7-19	UNKNOWN AND UNLOCATABLE HEIRS, SUCCESSORS & ASSIGNS OF LAWRENCE R PALMER JR	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-7-15.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-15.4	JIMMY LEE COLVIN AND SHARON SUE COLVIN	4004 PROCTOR CREEK RD, PROCTOR, WV 26055
Wetzel	Proctor	12-7-5	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-5	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4.1	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4.1	NANCY K RUFENER	46520 LENGACHER RD SARDIS, OH 43946
Wetzel	Proctor	12-7-4.1	ROBERT JOSEPH COLEMAN	2406 NEWMAN RIDGE RD PROCTOR, WV 26055
Wetzel	Proctor	12-7-4.1	SANDRA A. DIETRICH AND PAUL E. DIETRICH	51446 SYKES RIDGE RD., CLARINGTON, OH 43915
Wetzel	Proctor	12-7-4	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024

Wetzel	Proctor	12-7-4	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-4	NANCY K RUFENER	46520 LENGACHER RD. SARDIS, OH 43946
Wetzel	Proctor	12-7-4	SANDRA A DIETRICH AND PAUL E DIETRICH	51446 SYKES RIDGE RD. CLARINGTON, OH 43915
Wetzel	Proctor	12-2-8	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-8	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-8	ALLDALE MINERALS II, LP	2100 ROSS AVE SUITE 1870 LB9 DALLAS, TX 75201
Wetzel	Proctor	12-2-8	CAROLYN MASON WEBB	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-8	KENNETH JAMES PARSONS	502 E COURT ST APT 103 LAWRENCEBURG, KY 40342-1176
Wetzel	Proctor	12-2-8	PAM ISOM	71 VENABLE RD ANNVILLE, KY 40447
Wetzel	Proctor	12-2-8	PATTY MASON NEALEANS	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-8	REBECCA J. ANTIBUS AKA REBECCA J. HARRELL	533 N. KALAMAZOO AVE. MARSHALL, MI 49068
Wetzel	Proctor	12-2-8	SHANNON HEMINGWAY	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-4	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-3	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-43	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-27.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-28	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-20.1	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-20.2	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-18	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-15.6	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-7	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-7.6	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024

Wetzel	Proctor	12-7-6	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-52	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-52	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-7-52	ADAM HAYES	1375 POWDERPUFF DRIVE, APT. 2 DUNEDIN, FL 34698
Wetzel	Proctor	12-7-52	ALYSSA JOANNE MARIE BAER	7775 MILLSBORO ROAD GALION, OH 44833
Wetzel	Proctor	12-7-52	ANTHONY W LINDSAY	819 OAK GROVE AVENUE, MARION, OH 43302
Wetzel	Proctor	12-7-52	ARTHUR E YOHO	3101 DENVER AVE COLUMBUS, OH 43209
Wetzel	Proctor	12-7-52	ASHLEY HAYES	3142 GRASMERE AVE COLUMBUS, OH 43224
Wetzel	Proctor	12-7-52	BRENDA JEAN MILLINGTON AKA BRENDA J SMITH	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-7-52	BRYON HUDKINS	302 E ELLIOT ROAD RUSSELLS POINT, OH 43348
Wetzel	Proctor	12-7-52	CARA SUE LOCKLEAR	6285 ROLLINS DR. NASHPORT, OH 43830
Wetzel	Proctor	12-7-52	CLIFTON E JONES	6138 SUNTAN CIRCLE PENSACOLA, FL 32526
Wetzel	Proctor	12-7-52	COLIN ROBERT YOHO	34790 MONROE ROAD #658 SANTA FE, MO 65282
Wetzel	Proctor	12-7-52	DAVID C. WHITE, AS SPECIAL COMMISSIONER FOR THE UNKNOWN HEIRS OF WILLIAM A. PARSONS	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-7-52	DEBBIE ELLIOTT, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	2259 BUTTERCUP LANE GROVE CITY, OH 43123
Wetzel	Proctor	12-7-52	DEBORAH HAHN	9106 YATES BAY MINNEAPOLIS, MN 55443
Wetzel	Proctor	12-7-52	DEDE M. EDLICH	1139 EAST 101ST STREET BROOKLYN, NY 11236
Wetzel	Proctor	12-7-52	DELORIS ANN HUDKINS	601 LINCOLN BLVD APT 223, RUSSELLS POINT, OH 43348
Wetzel	Proctor	12-7-52	DONNA S FOOS	442 LORRAINE DRIVE FORT MYERS, FL 33905
Wetzel	Proctor	12-7-52	GARY B SCOTT	530 S STATE ST APT 209E WESTERVILLE, OH 43081
Wetzel	Proctor	12-7-52	JAMES E JR HAYES	1421 ASHFORD ROAD CHESTER, SC 29706
Wetzel	Proctor	12-7-52	JANICE L BENDING	543 NASSAU DRIVE MARION, OH 43302
Wetzel	Proctor	12-7-52	JASON HUDKINS, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	502 FAIRVIEW AVENUE RUSSELLS POINT, OH 43348
Wetzel	Proctor	12-7-52	JASON R YOHO	2142 REDMARK LN WINTER GARDEN, FL 34787
Wetzel	Proctor	12-7-52	JEFFREY M BARGERHUFF	2077 DOVER RIDGE COURT HENDERSON, NV 89074
Wetzel	Proctor	12-7-52	JENNY L MEYER	1809 HAYS RD NE BLOOMINGBURG, OH 43106
Wetzel	Proctor	12-7-52	JEREMY TODD MASON	1636 BAUM HILL RD CHILLICOTHE, OH 45601

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of Environmental Protection

07/19/2024

Wetzel	Proctor	12-7-52	JESSE J STANLEY	16153 STATE ROUTE 28 CHILLCOTHE, OH 45601
Wetzel	Proctor	12-7-52	JOHN P JR HUDKINS	13985 THOMAS DRIVE LAKE VIEW, OH 43331
Wetzel	Proctor	12-7-52	JOHN R BARGERHUFF	243 HIGHLAND VIEW DR BIRMINGHAM, AL 35242
Wetzel	Proctor	12-7-52	JOHN R YOHO	2216 LOCKAMY COURT GROVE CITY, OH 43123
Wetzel	Proctor	12-7-52	KAREN A HENNING	1307 LAWNDALE RD MARION, OH 43302
Wetzel	Proctor	12-7-52	KATHY NEWELL, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-7-52	KENNETH L BRANDFASS	36010 N 30TH AVE PHOENIX, AZ 85086
Wetzel	Proctor	12-7-52	KIMBERLY DOUGHERTY	8422 CLIFFTHRONE WAY COLUMBUS, OH 43235
Wetzel	Proctor	12-7-52	KRIS ST ANGELO	244 MAYFAIR CIRCLE NORTH PALM HARBOR, FL 34683
Wetzel	Proctor	12-7-52	MARGARET "PEGGY" HISSONG	7230 TOWNSHIP ROAD 60 CALEDONIA, OH 43314
Wetzel	Proctor	12-7-52	MARK EUGENE YOHO	3998 BURCH RIDGE ROAD PROCTOR, WV 26055
Wetzel	Proctor	12-7-52	MARK HAYES	2192 FINLAND DRIVE SPRING HILL, FL 34609
Wetzel	Proctor	12-7-52	MARK YOHO	857 EAST WALNUT STREET WESTERVILLE, OH 43081
Wetzel	Proctor	12-7-52	MARY ROSE YOHO	6 E THISTLE DRIVE NEW MARTINSVILLE, WV 26155
Wetzel	Proctor	12-7-52	MELISSA GREENO	PO BOX 153 ROCKWOOD, TN 37854
Wetzel	Proctor	12-7-52	MELISSA R. LINDSAY	530 PENNSYLVANIA AVENUE APT H MARION, OH 43302
Wetzel	Proctor	12-7-52	MELLIE MACK	2126 OAKDALE DRIVE MARION, OH 43302
Wetzel	Proctor	12-7-52	MELODEE RAWLINS	PO BOX 2597 MARION, OH 43301
Wetzel	Proctor	12-7-52	MICHAEL HUDKINS	PO BOX 304 ARCADIA, FL 34265
Wetzel	Proctor	12-7-52	MICHAEL SHIELDS	UNKNOWN ADDRESS
Wetzel	Proctor	12-7-52	PARSONS DECLARATION OF TRUST	5209 ROSELAWN DRIVE TAYLOR MILL, KY 41015
Wetzel	Proctor	12-7-52	RACHEL A. YOHO	PO BOX 100188 1225 CENTER DRIVE GAINESVILLE, FL 32603
Wetzel	Proctor	12-7-52	REBECCA SUE YOHO	1828 SNOUFFER ROAD WORTHINGTON, OH 43085
Wetzel	Proctor	12-7-52	RICHARD FRENCH EDLICH, SR. HSE TRUST DATED: NOVEMBER 2, 2002 (RACHEL CAROL BROCK, TRUSTEE)	21452 ENCINA ROAD TOPANGA, CA 90290
Wetzel	Proctor	12-7-52	ROBERT S LINDSAY	819 OAK GROVE AVENUE, MARION, OH 43302
Wetzel	Proctor	12-7-52	ROBERT WILLIAM BOHRER	1000 GRACELAWN DRIVE BRENTWOOD, TN 37027
Wetzel	Proctor	12-7-52	RODNEY DEAN SMITH JR	213 LARKINS STREET FINDLAY, OH 45840
Wetzel	Proctor	12-7-52	RONALD GENE GREENO JR	313 MACEDONIA LANE KNOXVILLE, TN 37914

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

07/19/2024

Wetzel	Proctor	12-7-52	ROSIE YOHO	997 HILLERY ROAD COLUMBUS, OH 43229
Wetzel	Proctor	12-7-52	SCOTT YOHO	7285 HILL ROAD PLAIN CITY, OH 43064
Wetzel	Proctor	12-7-52	SHANE DEL TEDESCO	154 PRINCE OF WALES DRIVE COLUMBUS, OH 43230
Wetzel	Proctor	12-7-52	SHARON K. COGBURN	PO BOX 617 93404 S SILVER LAKE RD FOUNTAIN, FL 32438
Wetzel	Proctor	12-7-52	SHAWN DEL TEDESCO	154 PRINCE OF WALES DRIVE COLUMBUS, OH 43230
Wetzel	Proctor	12-7-52	STACEY ELLEN HARTMANN	6215 LITTLE LAKE SAWYER DRIVE WINDERMERE, FL 34786
Wetzel	Proctor	12-7-52	TAMARA MITCHELL	135 GALIANO STREET ROYAL PALM BEACH, FL 33411
Wetzel	Proctor	12-7-52	TERESA DEPORE	4878 MOUNT ARMOUR DRIVE SAN DIEGO, CA 92111
Wetzel	Proctor	12-7-52	TERY HAYES	2653 STATE ROAD 590, APT. C CLEARWATER, FL 33759-2236
Wetzel	Proctor	12-7-52	THE BELLE AND BARNEY RHODES REVOCABLE TRUST, DATED JANUARY 28, 2001	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-7-52	THEODORE JULIUS EDLICH III	3596 PARKWOOD DRIVE ROANOKE, VA 24018
Wetzel	Proctor	12-7-52	THOMAS HAYES	2006 BATHURST COURT SPRING HILL, TN 37174
Wetzel	Proctor	12-7-52	TIFFANY N WOOD	3089 EAST DRIVE MARION, OH 43302
Wetzel	Proctor	12-7-52	TIMOTHY A HUDKINS, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	3424 TORRINGTON STREET HILLIARD, OH 43026
Wetzel	Proctor	12-7-52	TONYA MCCARTOR, LIFE ESTATE	2259 BUTTERCUP LANE GROVE CITY, OH 43123
Wetzel	Proctor	12-7-52	TRACI ST AMANT	2971 CHESHIRE ROAD DELAWARE, OH 43015
Wetzel	Proctor	12-7-52	WENDI ROCHELLE HAYES	1917 SOURWOOD BLVD DUNEDIN, FL 34698
Wetzel	Proctor	12-7-52	WHITNEY NICOLE LANDIS	1082 BALL ROAD CENTERBURG, OH 43011
Wetzel	Proctor	12-2-17	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-17	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-17	RANDY F. ELLER	3041 NEWMAN RIDGE ROAD PROCTOR, WV 26055
Wetzel	Proctor	12-2-17	ADAM HAYES	1375 POWDERPUFF DRIVE, APT. 2 DUNEDIN, FL 34698
Wetzel	Proctor	12-2-17	ALYSSA JOANNE MARIE BAER	7775 MILLSBORO ROAD GALION, OH 44833
Wetzel	Proctor	12-2-17	ANTHONY W LINDSAY	819 OAK GROVE AVENUE, MARION, OH 43302
Wetzel	Proctor	12-2-17	ARTHUR E YOHO	3101 DENVER AVE COLUMBUS, OH 43209
Wetzel	Proctor	12-2-17	ASHLEY HAYES	3142 GRASMERE AVE COLUMBUS, OH 43224

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

07/19/2024

Wetzel	Proctor	12-2-17	BRENDA JEAN MILLINGTON AKA BRENDA J SMITH	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-17	BRYON HUDKINS	302 E ELLIOT ROAD RUSSELLS POINT, OH 43348
Wetzel	Proctor	12-2-17	CARA SUE LOCKLEAR	6285 ROLLINS DR. NASHPORT, OH 43830
Wetzel	Proctor	12-2-17	CLIFTON E JONES	6138 SUNTAN CIRCLE PENSACOLA, FL 32526
Wetzel	Proctor	12-2-17	COLIN ROBERT YOHO	34790 MONROE ROAD #658 SANTA FE, MO 65282
Wetzel	Proctor	12-2-17	DAVID C. WHITE, AS SPECIAL COMMISSIONER FOR THE UNKNOWN HEIRS OF WILLIAM A. PARSONS	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-17	DEBBIE ELLIOTT, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	2259 BUTTERCUP LANE GROVE CITY, OH 43123
Wetzel	Proctor	12-2-17	DEBORAH HAHN	9106 YATES BAY MINNEAPOLIS, MN 55443
Wetzel	Proctor	12-2-17	DEDE M. EDLICH	1139 EAST 101ST STREET BROOKLYN, NY 11236
Wetzel	Proctor	12-2-17	DELORIS ANN HUDKINS	601 LINCOLN BLVD APT 223, RUSSELLS POINT, OH 43348
Wetzel	Proctor	12-2-17	DONNA S FOOS	442 LORRAINE DRIVE FORT MYERS, FL 33905
Wetzel	Proctor	12-2-17	GARY B SCOTT	530 S STATE ST APT 209E WESTERVILLE, OH 43081
Wetzel	Proctor	12-2-17	JAMES E JR HAYES	1421 ASHFORD ROAD CHESTER, SC 29706
Wetzel	Proctor	12-2-17	JANICE L BENDING	543 NASSAU DRIVE MARION, OH 43302
Wetzel	Proctor	12-2-17	JASON HUDKINS, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	502 FAIRVIEW AVENUE RUSSELLS POINT, OH 43348
Wetzel	Proctor	12-2-17	JASON R YOHO	2142 REDMARK LN WINTER GARDEN, FL 34787
Wetzel	Proctor	12-2-17	JEFFREY M BARGERHUFF	2077 DOVER RIDGE COURT HENDERSON, NV 89074
Wetzel	Proctor	12-2-17	JENNY L MEYER	1809 HAYS RD NE BLOOMINGBURG, OH 43106
Wetzel	Proctor	12-2-17	JEREMY TODD MASON	1636 BAUM HILL RD CHILLICOTHE, OH 45601
Wetzel	Proctor	12-2-17	JESSE J STANLEY	16153 STATE ROUTE 28 CHILLICOTHE, OH 45601
Wetzel	Proctor	12-2-17	JOHN P JR HUDKINS	13985 THOMAS DRIVE LAKE VIEW, OH 43331
Wetzel	Proctor	12-2-17	JOHN R BARGERHUFF	243 HIGHLAND VIEW DR BIRMINGHAM, AL 35242
Wetzel	Proctor	12-2-17	JOHN R YOHO	2216 LOCKAMY COURT GROVE CITY, OH 43123
Wetzel	Proctor	12-2-17	KAREN A HENNING	1307 LAWDALE RD MARION, OH 43302
Wetzel	Proctor	12-2-17	KATHY NEWELL, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-17	KENNETH L BRANDFASS	36010 N 30TH AVE PHOENIX, AZ 85086
Wetzel	Proctor	12-2-17	KIMBERLY DOUGHERTY	8422 CLIFFTHRONE WAY COLUMBUS, OH 43235
Wetzel	Proctor	12-2-17	KRIS ST ANGELO	244 MAYFAIR CIRCLE NORTH PALM HARBOR, FL 34683
Wetzel	Proctor	12-2-17	MARGARET "PEGGY" HISSONG	7230 TOWNSHIP ROAD 60 CALEDONIA, OH 43314

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024

Wetzel	Proctor	12-2-17	MARK EUGENE YOHO	3998 BURCH RIDGE ROAD PROCTOR, WV 26055
Wetzel	Proctor	12-2-17	MARK HAYES	2192 FINLAND DRIVE SPRING HILL, FL 34609
Wetzel	Proctor	12-2-17	MARK YOHO	857 EAST WALNUT STREET WESTERVILLE, OH 43081
Wetzel	Proctor	12-2-17	MARY ROSE YOHO	6 E THISTLE DRIVE NEW MARTINSVILLE, WV 26155
Wetzel	Proctor	12-2-17	MELISSA GREENO	PO BOX 153 ROCKWOOD, TN 37854
Wetzel	Proctor	12-2-17	MELISSA R. LINDSAY	530 PENNSYLVANIA AVENUE APT H MARION, OH 43302
Wetzel	Proctor	12-2-17	MELLIE MACK	2126 OAKDALE DRIVE MARION, OH 43302
Wetzel	Proctor	12-2-17	MELODEE RAWLINS	PO BOX 2597 MARION, OH 43301
Wetzel	Proctor	12-2-17	MICHAEL HUDKINS	PO BOX 304 ARCADIA, FL 34265
Wetzel	Proctor	12-2-17	MICHAEL SHIELDS	UNKNOWN ADDRESS
Wetzel	Proctor	12-2-17	PARSONS DECLARATION OF TRUST	5209 ROSELAWN DRIVE TAYLOR MILL, KY 41015
Wetzel	Proctor	12-2-17	RACHEL A. YOHO	PO BOX 100188 1225 CENTER DRIVE GAINESVILLE, FL 32603
Wetzel	Proctor	12-2-17	REBECCA SUE YOHO	1828 SNOUFFER ROAD WORTHINGTON, OH 43085
Wetzel	Proctor	12-2-17	RICHARD FRENCH EDLICH, SR. HSE TRUST DATED: NOVEMBER 2, 2002 (RACHEL CAROL BROCK, TRUSTEE)	21452 ENCINA ROAD TOPANGA, CA 90290
Wetzel	Proctor	12-2-17	ROBERT S LINDSAY	819 OAK GROVE AVENUE, MARION, OH 43302
Wetzel	Proctor	12-2-17	ROBERT WILLIAM BOHRER	1000 GRACELAWN DRIVE BRENTWOOD, TN 37027
Wetzel	Proctor	12-2-17	RODNEY DEAN SMITH JR	213 LARKINS STREET FINDLAY, OH 45840
Wetzel	Proctor	12-2-17	RONALD GENE GREENO JR	313 MACEDONIA LANE KNOXVILLE, TN 37914
Wetzel	Proctor	12-2-17	ROSIE YOHO	997 HILLERY ROAD COLUMBUS, OH 43229
Wetzel	Proctor	12-2-17	SCOTT YOHO	7285 HILL ROAD PLAIN CITY, OH 43064
Wetzel	Proctor	12-2-17	SHANE DEL TEDESCO	154 PRINCE OF WALES DRIVE COLUMBUS, OH 43230
Wetzel	Proctor	12-2-17	SHARON K. COGBURN	PO BOX 617 93404 S SILVER LAKE RD FOUNTAIN, FL 32438
Wetzel	Proctor	12-2-17	SHAWN DEL TEDESCO	154 PRINCE OF WALES DRIVE COLUMBUS, OH 43230
Wetzel	Proctor	12-2-17	STACEY ELLEN HARTMANN	6215 LITTLE LAKE SAWYER DRIVE WINDERMERE, FL 34786
Wetzel	Proctor	12-2-17	TAMARA MITCHELL	135 GALIANO STREET ROYAL PALM BEACH, FL 33411
Wetzel	Proctor	12-2-17	TERESA DEPORE	4878 MOUNT ARMOUR DRIVE SAN DIEGO, CA 92111
Wetzel	Proctor	12-2-17	TERY HAYES	2653 STATE ROAD 590, APT. C CLEARWATER, FL 33759-2236

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

07/19/2024



Wetzel	Proctor	12-2-17	THE BELLE AND BARNEY RHODES REVOCABLE TRUST, DATED JANUARY 28, 2001	UNKNOWN ADDRESS
Wetzel	Proctor	12-2-17	THEODORE JULIUS EDLICH III	3596 PARKWOOD DRIVE ROANOKE, VA 24018
Wetzel	Proctor	12-2-17	THOMAS HAYES	2006 BATHURST COURT SPRING HILL, TN 37174
Wetzel	Proctor	12-2-17	TIFFANY N WOOD	3089 EAST DRIVE MARION, OH 43302
Wetzel	Proctor	12-2-17	TIMOTHY A HUDKINS, SUBJECT TO LIFE ESTATE OF TONYA HUDKINS MCCARTOR	3424 TORRINGTON STREET HILLIARD, OH 43026
Wetzel	Proctor	12-2-17	TONYA MCCARTOR, LIFE ESTATE	2259 BUTTERCUP LANE GROVE CITY, OH 43123
Wetzel	Proctor	12-2-17	TRACI ST AMANT	2971 CHESHIRE ROAD DELAWARE, OH 43015
Wetzel	Proctor	12-2-17	WENDI ROCHELLE HAYES	1917 SOURWOOD BLVD DUNEDIN, FL 34698
Wetzel	Proctor	12-2-17	WHITNEY NICOLE LANDIS	1082 BALL ROAD CENTERBURG, OH 43011
Wetzel	Proctor	12-2-9	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-9	BETHYL PADEN GREEN	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-9	DENZIL FLOYD MASON	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-9	UNKNOWN & UNLOCATABLE HEIRS, SUCCESSORS & ASSIGNS OF FRIEND B. MASON	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-4.1	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-5	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-5	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-5	ANTERO RESOURCES CORPORATION	1615 WYNKOOP ST DENVER, CO 80202
Wetzel	Proctor	12-2-5	ARBOR MINERAL COMPANY, LLC	PO BOX 260498 LAKEWOOD, CO 80226
Wetzel	Proctor	12-2-5	BLUE GROUP OPERATING, INC.	PO BOX 68 SPENCER, WV 25276
Wetzel	Proctor	12-2-5	DERAN ENERGY, INC.	PO BOX 208 SPENCER, WV 25276
Wetzel	Proctor	12-2-5	DONNA R. WOLFE	5206 PAYNES FORD ROAD KEARNEYSVILLE, WV 25430
Wetzel	Proctor	12-2-5	FIVE STAR RESOURCES	2326 CEDAR ELM TERRACE WESTLAKE, TX 76262
Wetzel	Proctor	12-2-5	LOST RIVER TRADING COMPANY, LLC	PO BOX 260498 LAKEWOOD, CO 80226
Wetzel	Proctor	12-2-5	SHIRLEY M. WOOD	107 BOONE AVE PALATKA, FL 32177
Wetzel	Proctor	12-2-5	SHIRLEY M. WOOD	107 BOONE AVE PALATKA, FL 32177
Wetzel	Proctor	12-2-5	SUE M. SCHAAD	455 CRESTVIEW DR LEBANON, OH 45036
Wetzel	Proctor	12-2-5	THOMAS ICEMAN	565 BALDWIN HEIGHTS CIRCLE HOWARD, OH 43028

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024

Wetzel	Proctor	12-2-5	VIRGINIA ANN HAHN	6535 GREENWICH RD WESTFIELD CENTER, OH 44251
Wetzel	Proctor	12-2-5	FAMILY TREE OIL AND GAS, LLC	PO BOX 260498 LAKEWOOD, CO, 80226
Wetzel	Proctor	12-2-5	MILDRED V. TRENDE	UNKNOWN & UNLOCATABLE
Wetzel	Proctor	12-2-6	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-6	EQT PRODUCTION COMPANY	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Wetzel	Proctor	12-2-6	ANTERO RESOURCES CORPORATION	1615 WYNKOOP ST DENVER, CO 80202
Wetzel	Proctor	12-2-6	ARBOR MINERAL COMPANY, LLC	PO BOX 260498 LAKEWOOD, CO 80226
Wetzel	Proctor	12-2-6	BLUE GROUP OPERATING, INC.	PO BOX 68 SPENCER, WV 25276
Wetzel	Proctor	12-2-6	DERAN ENERGY, INC.	PO BOX 208 SPENCER, WV 25276
Wetzel	Proctor	12-2-6	DONNA R. WOLFE	5206 PAYNES FORD ROAD KEARNEYSVILLE, WV 25430
Wetzel	Proctor	12-2-6	FAMILY TREE OIL AND GAS, LLC	PO BOX 260498 LAKEWOOD, CO 80226
Wetzel	Proctor	12-2-6	FIVE STAR RESOURCES	2326 CEDAR ELM TERRACE WESTLAKE, TX 76262
Wetzel	Proctor	12-2-6	LOST RIVER TRADING COMPANY, LLC	PO BOX 260498 LAKEWOOD, CO 80226
Wetzel	Proctor	12-2-6	MILDRED V. TRENDE	UNKNOWN ADDRESS
Wetzel	Proctor	12-2-6	OXY USA INC.	PO BOX 27570 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046
Wetzel	Proctor	12-2-6	SHIRLEY M. WOOD	107 BOONE AVE PALATKA, FL 32177
Wetzel	Proctor	12-2-6	STONE HILL MINERAL HOLDINGS, LLC	PO BOX 470426 FORTH WORTH, TX 76147
Wetzel	Proctor	12-2-6	SUE M. SCHAAD	455 CRESTVIEW DR LEBANON, OH 45036
Wetzel	Proctor	12-2-6	THOMAS ICEMAN	565 BALDWIN HEIGHTS CIRCLE HOWARD, OH 43028
Wetzel	Proctor	12-2-6	VIRGINIA ANN HAHN	6535 GREENWICH RD WESTFIELD CENTER, OH 44251
Marshall	Franklin	5-26-16	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-17	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-4.4	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-15	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-6	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222
Marshall	Franklin	5-26-5	EQT TGHL EXPLORATION LLC	625 LIBERTY AVENUE SUITE 1700 PITTSBURGH, PA 15222

RECEIVED  
Office of Oil and Gas  
MAY 31 2024  
WV Department of  
Environmental Protection

07/19/2024

"For those parties identified as Missing or Address Unknown, the following actions were performed in pursuit of locating these individuals : A reasonable review of the records of the clerk of the county commission, the sheriff, the assessor, and the clerk of the circuit court in the county in which the interest is located, and includes unknown heirs, successors and assigns known to be alive; A reasonable inquiry in the vicinity of the owner's last known place of residence; A diligent inquiry into known interest owners in the same tract; and A reasonable review of available Internet resources commonly utilized by the industry."

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

07/19/2024



May 15, 2024

Ms. Susan Rose  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Jeffersons N-9HU

Subject: Proposed Voluntary Pooling and Unitization

Dear Ms. Rose,

EQT Production Company is authorized through either leases or other agreements, to unitize and pool all lands falling within the boundaries of the proposed voluntary unit included with this submission, except for the following tracts which we intend to force pool:

- 12-7-19
- 12-7-15.4
- 12-2-17
- 12-7-52
- 12-7-4.1
- 12-7-4
- 12-2-9
- 12-2-8
- 12-2-5
- 12-2-6

RECEIVED  
Office of Oil and Gas

MAY 31 2024

WV Department of  
Environmental Protection

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan  
Permitting Specialist

Enc.

07/19/2024