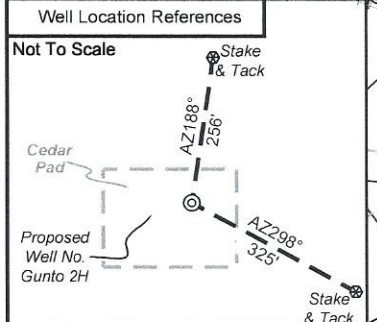
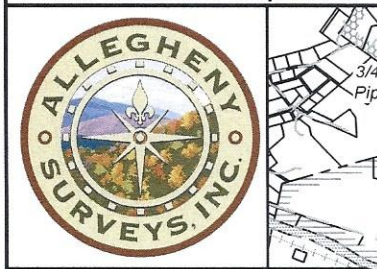


**Antero Resources**  
**Well No. Gunto 2H**  
**BHL MOD**  
**Antero Resources Corporation**

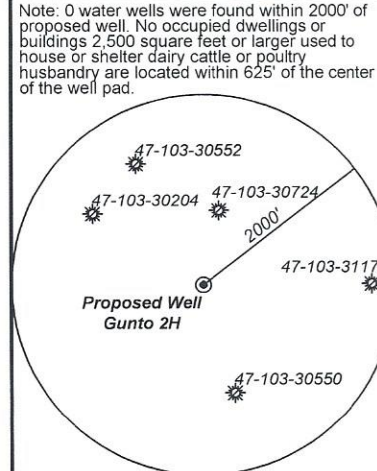
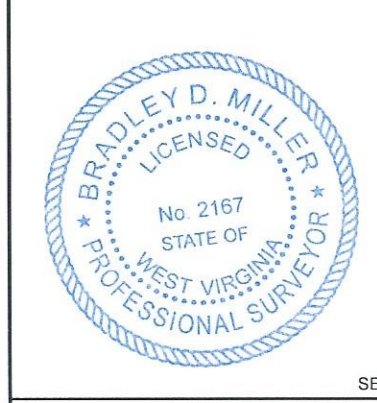
**Page 1 of 3**



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Bradley D. Miller*

Bradley D. Miller, P.S. 2167



	Bearing	Dist.
L1	N 83°19' E	1,639.7'
L2	N 45°35' W	2,707.2'
L3	N 07°20' W	2,510.3'
L4	N 17°26' E	2,452.8'
L5	N 81°28' E	2,457.6'

- Legend
- Proposed gas well
  - ⊗ Monument, as noted
  - ☼ Existing Well, as noted
  - ☼ Digitized Well, as noted
  - - - - - Creek or Drain
  - — — — — Road
  - +++++ Railroad
  - — — — — Surface boundary (approx.)
  - Interior surface tracts (approx.)

5,142' to Bottom Hole

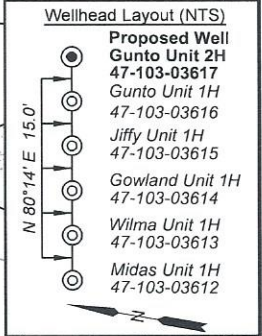
1,538' to Top Hole

TOP HOLE LATITUDE 39 - 35 - 00  
 BTM HOLE LATITUDE 39 - 32 - 30

Notes  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
 Well No. Gunto Unit 2H Top Hole coordinates are  
 N: 391,166.72' Latitude: 39°34'03.48"  
 E: 1,657,828.15' Longitude: 80°42'49.64"  
 Bottom Hole coordinates are  
 N: 374,680.15' Latitude: 39°31'21.59"  
 E: 1,665,757.20' Longitude: 80°41'05.61"  
 UTM Zone 17, NAD 1983  
 Top Hole Coordinates Bottom Hole Coordinates  
 N: 4,379,818.756m N: 4,374,836.359m  
 E: 524,599.831m E: 527,099.156m  
 Plat orientation and corner and well references are based upon the grid north meridian.  
 Well location references are based upon the magnetic meridian.

TOP HOLE LONGITUDE 80 - 42 - 30  
 BTM HOLE LONGITUDE 80 - 40 - 00  
 5,718' to Top Hole  
 6,922' to Bottom Hole

Notes:  
 Well No. Gunto Unit 2H  
 UTM Zone 17, NAD 1927  
 Top Hole Coordinates  
 N: 14,368,739.70'  
 E: 1,721,076.07'  
 Point of Entry Coordinates  
 N: 14,369,145.01'  
 E: 1,723,499.15'  
 Bottom Hole Coordinates  
 N: 14,352,393.22'  
 E: 1,729,276.45'



FILE NO: 123-34-G-18  
 DRAWING NO: Gunto 2H BHL MOD Plat  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: November 16 2023  
 OPERATOR'S WELL NO. Gunto 2H  
 API WELL NO  
 47 - 103 - 03617  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

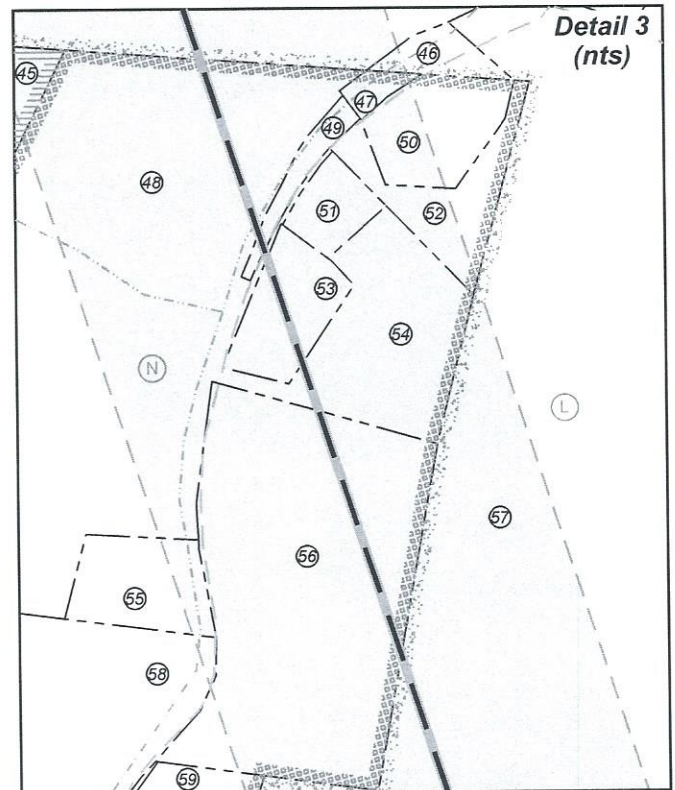
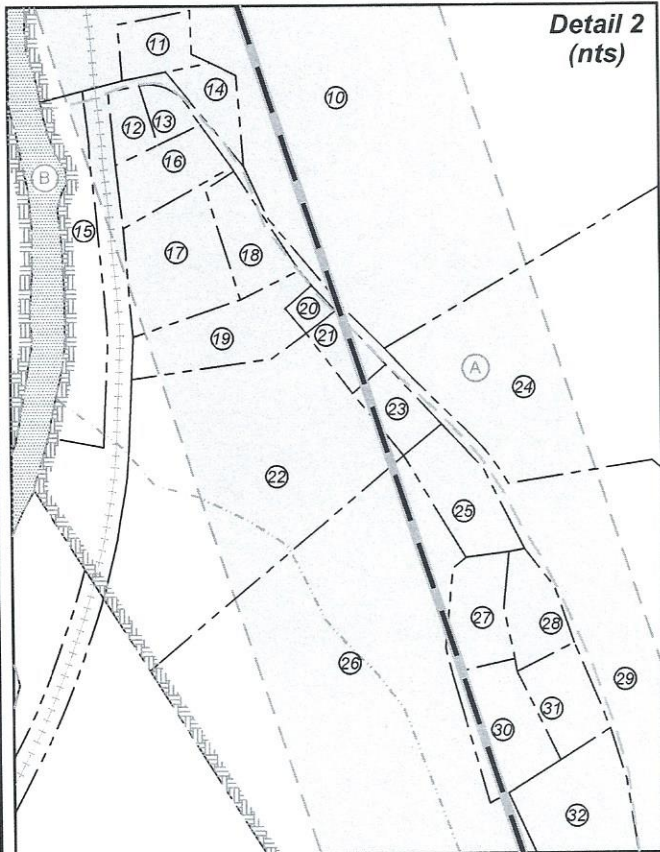
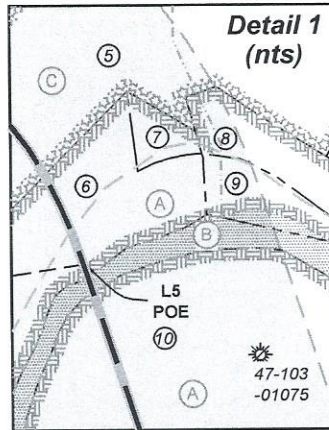
LOCATION: ELEVATION: Proposed: 1,248' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove  
 DISTRICT: Green Dallison Lumber COMPANY COUNTY: Wetzell  
 SURFACE OWNER: Company ACREAGE: 51.5  
 ROYALTY OWNER: Jenkins Miller LEASE NO: ACREAGE: 200

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD 28,700' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.  
 Denver, CO 80202 Bridgeport, WV 26330

12/15/2023





FILE NO: 123-34-G-18  
DRAWING NO: Gunto 2H BHL MOD Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY:  
Submeter  
PROVEN SOURCE OF ELEVATION:  
WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: November 16 2023  
OPERATOR'S WELL NO. Gunto 2H  
API WELL NO  
47 - 103 - 03617  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: Proposed: 1,248' WATERSHED: Fishing Creek

QUADRANGLE: Pine Grove

DISTRICT: Green Dallison Lumber Company

COUNTY: Wetzel

SURFACE OWNER: Jenkins Miller

ACREAGE: 51.5

ROYALTY OWNER: Jenkins Miller LEASE NO: \_\_\_\_\_ ACREAGE: 200

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD

PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD 28,700' MD

WELL OPERATOR: Antero Resources Corporation  
ADDRESS: 1615 Wynkoop Street  
Denver, CO 80202

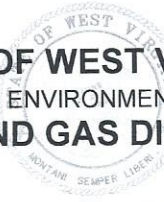
DESIGNATED AGENT: Kevin Ellis  
ADDRESS: 535 White Oaks Blvd  
Bridgeport, WV 26330





Leases	
A	Chesapeake Appalachia, LLC
B	WVDNR
C	Eddie D. Dallison
E	Jenkins Miller
H	Chesapeake Appalachia, LLC
I	Three Rivers Royalty II, LLC
K	Tribune Resources Minerals, LLC
L	Thomas Cunningham, et ux
M	Shiben Estates Inc.
N	BRC Appalachian Minerals I, LLC
P	George H. & A. A. Umstead
Q	T.M. Cunningham, et ux
R	Clay D.C. Dallison, et al
S	Antero Minerals, LLC
T	James E. Coen

ID	TM-Par	Owner	Bk/Pg	Acres
1	14-19	Dallison Lumber Company	357/267	51.50
2	13-40	Kenneth E. & Vicky A. VanDyne	357/204	42.33
3	13-26.7	John M. & Stanley D. Pittman	458/837	55.00
4	14-16	Antero Midstream, LLC	491/484	54.00
5	14-20	Dallison Lumber Co.	357/270	109.91
6	14-21	Dominion Gathering & Processing, Inc.	460/781	3.20
7	14-69	Lana R. & F. S. Null	410/472	0.50
8	14-23	Ren Realty LLC	447/844	1.40
9	14-22	Ren Realty LLC	447/844	1.25
10	14-36	Dominion Gathering & Processing, Inc.	460/781	57.41
11	14-64	Kathy Sue Phillips	436/126	0.50
12	14-64.13	Andrew C. Brown, Sr.	424/774	0.34
13	14-64.14	Roger A. & Shelby Kay Warner	299/243	0.33
14	14-35	Kenneth P. Brown & Darlene Dae Fluharty	341/516	0.75
15	14-64.16	Kathy Sue Phillips	364/667	3.00
16	14-64.12	Jaclyn S. Lively	M98/648	0.99
17	14-64.9	Timothy & Kimberly Bates Revocable Trust	486/525	1.84
18	14-64.4	Timothy & Kimberly Bates Revocable Trust	486/525	0.90
19	14-64.8	Sandra J. Fortney	295/301	1.64
20	14-64.3	Sandra J. Fortney	WB59/137	0.27
21	14-64.7	Clara M. Haught	462/594	0.44
22	14-64.10	Clara M. Haught	462/594	8.33
23	14-45	Clara M. Haught	462/594	0.58
24	14-65	Hornet Midstream Pipeline, LLC	453/326	23.45
25	14-64.5	Pansy I. Rush	304/45	1.25
26	14-64.11	Clara M. Haught	462/594	25.26
27	14-64.15	Christina A. Shepherd	380/358	1.03
28	14-64.1	Thomas Ralph Fluharty	455/558	0.85
29	14-73	Tina D. Dallison	452/207	59.17
30	14-64.17	Arnim D. Jr. & Tammy C. Dudgeon	378/321	1.32
31	14-64.2	Ricky J. & Carolyn Sure Yoho	404/694	0.93
32	14-64.6	William B. & Ethel Yvonne Crawford	344/565	2.56
33	17-52.1	Clara M. Haught	462/594	0.44
34	17-53	Robert & Toni Shaver	304/625	5.00
35	18-2.10	Michael & Cheryl Adams	350/398	5.08
36	17-55	Michael & Cheryl Adams	350/359	0.36
37	18-2.11	Michael & Cheryl Adams	350/402	0.80
38	18-2.3	Heath L. Tennant	403/77	3.09
39	18-2.9	Darren P. Brown	383/436	7.45
40	18-2.1	Heath L. Tennant	404/26	56.85
41	17-32	Pauline E. Hayes	420/626	79.25
42	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
43	18-4	Barbara D. Cunningham	291/112	212.60
44	18-6	Barbara D. Cunningham	291/112	56.80
45	17-51	Linda K. Ice & Harry G. Wichterman Jr.	WB66/545	156.00
46	18-9.4	Brooks H. & Donna J. Hinerman	335/447	0.66
47	18-8.6	LBrooks H. & Donna J. Hinerman	335/444	0.29
48	18-8	Linda K. Ice & Harry G. Wichterman Jr.	W66/545	23.40
49	18-8.7	Brooks H. & Donna J. Hinerman	369/29	0.58
50	18-8.5	Brooks H. Hinerman	303/425	1.94
51	18-8.3	Shar-Lee R. Rogers, et al	418/719	0.89
52	18-8.1	Brooks H. Hinerman	369/135	1.95
53	18-8.10	Brooke Hinerman	444/80	1.71
54	18-8.8	Brooks H. & Donna J. Hinerman	369/135	5.02
55	18-8.9	Linda Ice Long	431/249	1.75
56	18-8.2	Harry Glenn Wichterman, Jr.	437/425	13.35
57	18-9	Gordon F. Yost, et al	405/237	74.47
58	21-24	Linda Ice Long	431/249	17.95
59	21-23	Harry Glenn Wichterman	429/560	1.24
60	21-3	Dallison Lumber	419/596	50.00
61	21-6	Olga Lucille Nolan	260/264	18.20
62	21-8	Coastal Forest Resources Co.	444/105	60.70
63	21-12	Dallison Lumber Co.	372/1	21.72
64	21-14	Coastal Forest Resources Co.	444/105	60.00
65	21-13	Coastal Forest Resources Co.	444/105	27.70
66	21-3	State of WV	207/239	5228.5

FILE NO: <u>123-34-G-18</u>	 <p><b>STATE OF WEST VIRGINIA</b>  DEPARTMENT OF ENVIRONMENTAL PROTECTION  <b>OIL AND GAS DIVISION</b></p>	DATE: <u>November 16</u> 20 <u>23</u>
DRAWING NO: <u>Gunto 2H BHL MOD Plat</u>		OPERATOR'S WELL NO. <u>Gunto 2H</u>
SCALE: <u>1" = 2000'</u>		API WELL NO
MINIMUM DEGREE OF ACCURACY: <u>Submeter</u>		<u>47</u> - <u>103</u> - <u>03617</u>
PROVEN SOURCE OF ELEVATION: <u>WVDOT, Harrisville, WV</u>		STATE COUNTY PERMIT
WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL (IF GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW		
LOCATION: ELEVATION: <u>Proposed: 1,248'</u> WATERSHED: <u>Fishing Creek</u>		QUADRANGLE: <u>Pine Grove</u>
DISTRICT: <u>Green</u> Dallison Lumber Company		COUNTY: <u>Wetzel</u>
SURFACE OWNER: <u>Jenkins Miller</u>		ACREAGE: <u>51.5</u> <b>12/15/2023</b>
ROYALTY OWNER: <u>Jenkins Miller</u> LEASE NO: _____ ACREAGE: <u>200</u>		
PROPOSED WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input checked="" type="checkbox"/> DRILL DEEPER <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input checked="" type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) <u>BHL MOD</u>		
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG TARGET FORMATION: <u>Marcellus Shale</u> ESTIMATED DEPTH: <u>28,700'</u> MD <span style="float: right;">7,600' TVD</span>		
WELL OPERATOR: <u>Antero Resources Corporation</u>		DESIGNATED AGENT: <u>Kevin Ellis</u>
ADDRESS: <u>1615 Wynkoop Street</u> <u>Denver, CO 80202</u>		ADDRESS: <u>535 White Oaks Blvd.</u> <u>Bridgeport, WV 26330</u>