

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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WV Department of
Environmental Protection

API 47 - 103 - 03650 County Wetzel District Green
Quad Pine Grove 7.5' Pad Name Galmish Field/Pool Name -----
Farm name Dallison Lumber Inc. Well Number Walshin Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 526170.054m Easting 4380890.489m
Landing Point of Curve Northing 525612.61m Easting 4380698.49m
Bottom Hole Northing 527142.991m Easting 4376276.797m

Elevation (ft) 1160.7' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 5/20/2024 Date drilling commenced 5/27/2024 Date drilling ceased 8/14/2024
Date completion activities began 10/23/2024 Date completion activities ceased 1/6/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 45', 130' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1961' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

APPROVED
Reviewed by: [Signature]
09/26/2025

WR-35
Rev. 8/23/13

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API 47-103 - 03650

Farm name Dallison Lumber Inc.

Well number Walshin Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	135'	New	91.59#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	377'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	3686'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" /8-1/2"	5-1/2"	23,312'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7425'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	194 sx	15.6	1.18	229	0'	8 Hrs.
Surface	Class C	352 sx	15.8	1.17	412	0'	8 Hrs.
Coal							
Intermediate 1	Class C	1350 sx	15.8	1.15	1553	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	3896 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.31 (Tail)	5104	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 23,312' MD, 7,122' TVD (BHL), 7,122' TVD (Deepest Point Drilled)

Loggers TD (ft) 23,272' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6,470'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional

Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

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API 47- 103 - 03650 Farm name Dallison Lumber Inc. Well number Walshin Unit 1H

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

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[illegible]

Please insert additional pages as applicable.

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Well number **Walshin Unit 1H**DEPTHS

OIL TEST Flow Pump

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	

***PLEASE SEE ATTACHED EXHIBIT 3**

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Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47-103-03650 Farm Name Dallison Lumber Inc. Well Number Walshin Unit 1H					
EXHIBIT 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/24/2024	23217	23173	36	Marcellus
2	10/24/2024	23134.52165	22969.1299	36	Marcellus
3	10/24/2024	22933.65152	22768.2597	36	Marcellus
4	10/25/2024	22732.78139	22567.3896	36	Marcellus
5	10/25/2024	22531.91126	22366.5195	36	Marcellus
6	10/25/2024	22331.04113	22165.6494	36	Marcellus
7	10/26/2024	22130.171	21964.7792	36	Marcellus
8	10/26/2024	21929.30087	21763.9091	36	Marcellus
9	10/26/2024	21728.43074	21563.039	36	Marcellus
10	10/27/2024	21527.56061	21362.1688	36	Marcellus
11	10/27/2024	21326.69048	21161.2987	36	Marcellus
12	10/27/2024	21125.82035	20960.4286	36	Marcellus
13	10/28/2024	20924.95022	20759.5584	36	Marcellus
14	10/28/2024	20724.08009	20558.6883	36	Marcellus
15	10/28/2024	20523.20996	20357.8182	36	Marcellus
16	10/29/2024	20322.33983	20156.9481	36	Marcellus
17	10/29/2024	20121.4697	19956.0779	36	Marcellus
18	10/29/2024	19920.59957	19755.2078	36	Marcellus
19	10/30/2024	19719.72944	19554.3377	36	Marcellus
20	10/30/2024	19518.85931	19353.4675	36	Marcellus
21	10/30/2024	19317.98918	19152.5974	36	Marcellus
22	10/31/2024	19117.11905	18951.7273	36	Marcellus
23	10/31/2024	18916.24892	18750.8571	36	Marcellus
24	11/1/2024	18715.37879	18549.987	36	Marcellus
25	11/1/2024	18514.50866	18349.1169	36	Marcellus
26	11/1/2024	18313.63853	18148.2468	36	Marcellus
27	11/2/2024	18112.7684	17947.3766	36	Marcellus
28	11/2/2024	17911.89827	17746.5065	36	Marcellus
29	11/2/2024	17711.02814	17545.6364	36	Marcellus
30	11/3/2024	17510.15801	17344.7662	36	Marcellus
31	11/3/2024	17309.28788	17143.8961	36	Marcellus
32	11/3/2024	17108.41775	16943.026	36	Marcellus
33	11/3/2024	16907.54762	16742.1558	36	Marcellus
34	11/4/2024	16706.67749	16541.2857	36	Marcellus
35	11/4/2024	16505.80736	16340.4156	36	Marcellus
36	11/4/2024	16304.93723	16139.5455	36	Marcellus
37	11/5/2024	16104.0671	15938.6753	36	Marcellus
38	11/5/2024	15903.19697	15737.8052	36	Marcellus
39	11/5/2024	15702.32684	15536.9351	36	Marcellus
40	11/6/2024	15501.45671	15336.0649	36	Marcellus
41	11/6/2024	15300.58658	15135.1948	36	Marcellus
42	11/6/2024	15099.71645	14934.3247	36	Marcellus
43	11/7/2024	14898.84632	14733.4545	36	Marcellus
44	11/7/2024	14697.97619	14532.5844	36	Marcellus
45	11/7/2024	14497.10606	14331.7143	36	Marcellus
46	11/8/2024	14296.23593	14130.8442	36	Marcellus
47	11/8/2024	14095.3658	13929.974	36	Marcellus
48	11/8/2024	13894.49567	13729.1039	36	Marcellus
49	11/9/2024	13693.62554	13528.2338	36	Marcellus
50	11/9/2024	13492.75541	13327.3636	36	Marcellus
51	11/9/2024	13291.88528	13126.4935	36	Marcellus
52	11/9/2024	13091.01515	12925.6234	36	Marcellus
53	11/10/2024	12890.14502	12724.7532	36	Marcellus
54	11/10/2024	12689.27489	12523.8831	36	Marcellus
55	11/10/2024	12488.40476	12323.013	36	Marcellus
56	11/11/2024	12287.53463	12122.1429	36	Marcellus
57	11/11/2024	12086.6645	11921.2727	36	Marcellus
58	11/11/2024	11885.79437	11720.4026	36	Marcellus
59	11/12/2024	11684.92424	11519.5325	36	Marcellus
60	11/12/2024	11484.05411	11318.6623	36	Marcellus
61	11/12/2024	11283.18398	11117.7922	36	Marcellus
62	11/12/2024	11082.31385	10916.9221	36	Marcellus
63	11/13/2024	10881.44372	10716.0519	36	Marcellus
64	11/13/2024	10680.57359	10515.1818	36	Marcellus
65	11/13/2024	10479.70346	10314.3117	36	Marcellus
66	11/14/2024	10278.83333	10113.4416	36	Marcellus
67	11/14/2024	10077.9632	9912.57143	36	Marcellus
68	11/14/2024	9877.093074	9711.7013	36	Marcellus
69	11/14/2024	9676.222944	9510.83117	36	Marcellus
70	11/14/2024	9475.352814	9309.96104	36	Marcellus
71	11/15/2024	9274.482684	9109.09091	36	Marcellus
72	11/15/2024	9073.612554	8908.22078	36	Marcellus
73	11/15/2024	8872.742424	8707.35065	36	Marcellus
74	11/16/2024	8671.872294	8506.48052	36	Marcellus
75	11/16/2024	8471.002165	8305.61039	36	Marcellus
76	11/16/2024	8270.132035	8104.74026	36	Marcellus
77	11/16/2024	8069.261905	7903.87013	36	Marcellus
78	10/24/2024	7871.466886	7702.92208	36	Marcellus

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API 47-103-01650 Farm Name Dallison Lumber Inc. Well Number Walshin Unit 1H								
EXHIBIT 2								
Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/24/2024	76.53656	10384.72	8673.09	4188.589	167680	5284.0952	N/A
2	10/24/2024	84.52861	10398.1	7243	4409	401920	7710.4048	N/A
3	10/24/2024	85.31631	10411.09	7649.33	4501.063	401290	10164.762	N/A
4	10/25/2024	82.58901	10521.85	7118.31	4316.592	399730	7138.3095	N/A
5	10/25/2024	85.15547	10599.05	8041.42	4283.313	400980	7184.0714	N/A
6	10/25/2024	85.9079	10513.92	6827.15	4386.093	399820	7152.9762	N/A
7	10/26/2024	84.98516	10524.5	7183.06	4424	398010	7155.881	N/A
8	10/26/2024	89.92369	10615.6	7041.77	4454	396200	7101.0952	N/A
9	10/26/2024	87.501	10410.83	6694.8	4692	397880	6959.0714	N/A
10	10/27/2024	87.99532	10598.84	7176.39	4758	397130	7219.3333	N/A
11	10/27/2024	91.22739	10418.55	7274.66	4567	401790	9669.619	N/A
12	10/27/2024	87.38874	10435.74	7139.02	5185	394000	7037.119	N/A
13	10/28/2024	87.60263	10345.52	6779.32	4619	403620	6985.0238	N/A
14	10/28/2024	92.44844	10551.65	6794.35	4484	404570	7202.0952	N/A
15	10/28/2024	92.94048	10604.07	7693.39	4949	405780	6938.8571	N/A
16	10/29/2024	95.60856	10623.45	7191.5	4995	396950	6953.5	N/A
17	10/29/2024	91.64303	10270.6	7064.05	4317.801	401060	7357.2619	N/A
18	10/29/2024	89.31943	10553.27	7341.05	4757	398620	6903.9524	N/A
19	10/30/2024	96.17949	10568.83	7215.22	4647	402170	6903.0238	N/A
20	10/30/2024	92.98615	10441.29	7247.67	4313.995	403650	7117.3333	N/A
21	10/30/2024	97.88246	10548.03	6205.33	4722	400610	6958	N/A
22	10/31/2024	94.21536	10430.92	7207.22	4249.084	403900	7270.9286	N/A
23	10/31/2024	91.46472	10027.26	7397.19	4182.92	403220	7946.0476	N/A
24	11/1/2024	96.09805	10563.63	7494.57	4999	399770	7048.5714	N/A
25	11/1/2024	95.19608	10317.94	7280.39	4297.63	403860	7078.1667	N/A
26	11/1/2024	95.36423	10239.72	6758.17	4364.025	402650	6960.5476	N/A
27	11/2/2024	94.73315	10244.42	7053.41	4880	398150	6888.0714	N/A
28	11/2/2024	93.41164	9952.558	6462.44	4144.848	401210	7054.2381	N/A
29	11/2/2024	96.61635	10050.56	6692.13	4243.146	399460	7028.4048	N/A
30	11/3/2024	97.92107	10415.07	6979.91	4290	401340	6897.881	N/A
31	11/3/2024	97.51524	10041.03	7008.08	4381.167	403020	7017.5238	N/A
32	11/3/2024	96.50212	10011.21	6603.61	4310.912	405080	7072.4762	N/A
33	11/3/2024	97.54103	9936.614	6585.92	4450	405490	6940.5476	N/A
34	11/4/2024	97.70345	10010.74	6705.75	4910	400330	6832.5	N/A
35	11/4/2024	96.83188	9983.282	6305.72	4220.769	406760	7101.1905	N/A
36	11/4/2024	97.11578	9873.264	6917.82	5148	401900	6990.7381	N/A
37	11/5/2024	98.1844	9973.319	6483.63	4559	399280	6868.5714	N/A
38	11/5/2024	96.5734	9625.24	6502.89	4198.714	402300	6998.9048	N/A
39	11/5/2024	97.28991	9669.38	6309.04	4035.207	403440	7012.9286	N/A
40	11/6/2024	97.07877	9850.876	6261.13	4432	396370	7160.5952	N/A
41	11/6/2024	96.48867	10009.77	6244.46	4012.359	403050	6971.9048	N/A
42	11/6/2024	96.61627	9662.954	6359.33	4875	405190	7077.5	N/A
43	11/7/2024	97.36955	9514.137	6275.5	4454	398430	7010.7143	N/A
44	11/7/2024	96.97239	9972.252	7191.88	4003.508	396760	6906.619	N/A
45	11/7/2024	96.74467	9650.767	6448.88	3795.173	413560	7084.4524	N/A
46	11/8/2024	97.24601	9543.736	6368.42	4158	415400	7203.4048	N/A
47	11/8/2024	96.44381	9565.446	6410.59	3801.554	420200	7147.1429	N/A
48	11/8/2024	97.54582	9630.954	6439.23	4844	399180	6966.0952	N/A
49	11/9/2024	96.67319	9579.106	6051.71	4682	402480	7074.9762	N/A
50	11/9/2024	97.55934	9259.559	6150.81	4062.419	415200	7112.4048	N/A
51	11/9/2024	96.55661	9725.08	6762.08	3910.152	401700	6913.2857	N/A
52	11/9/2024	96.76394	9740.661	6135.24	4205	397430	6995.4286	N/A
53	11/10/2024	96.98048	9753.907	6285.4	3646.156	419100	7203.2619	N/A
54	11/10/2024	96.21662	9532.928	5933.76	3745.112	420100	7123.1905	N/A
55	11/10/2024	96.55136	9371.972	6107.23	4150	419800	7229.8571	N/A
56	11/11/2024	97.34046	8833.315	5542.21	4428	420160	7103.9048	N/A
57	11/11/2024	97.50449	9268.542	7224.51	3654.689	422640	7009.5	N/A
58	11/11/2024	97.81959	8788.251	6494.78	3763.205	417560	6920.0952	N/A
59	11/12/2024	97.78266	8952.745	6397.72	4180	418140	6933.5238	N/A
60	11/12/2024	97.85118	8661.71	6272.22	4041	423340	6823.3571	N/A
61	11/12/2024	98.2582	8657.253	6570.96	3927	417180	6742.2381	N/A
62	11/12/2024	96.58613	8400.339	6428.03	4458	419260	6985.9762	N/A
63	11/13/2024	97.44356	8508.274	6650.22	4478	410440	6965.2381	N/A
64	11/13/2024	98.41932	8509.977	6246.86	4040	414820	6791.8095	N/A
65	11/13/2024	96.1144	7914.587	6111.15	4345	419220	6890	N/A
66	11/14/2024	97.43837	8201.877	6023.58	4478	417160	6905.9286	N/A
67	11/14/2024	97.14426	8078.631	6362.77	4530	394700	6635.9286	N/A
68	11/14/2024	98.28263	8210.103	6097.59	4228	415980	6742.0952	N/A
69	11/14/2024	98.44545	8162.668	6043.19	4150	406040	6704.5952	N/A
70	11/14/2024	97.56686	8118.347	5971.52	4211	400620	6652.1667	N/A
71	11/15/2024	98.26628	8095.126	5638	4181	411960	6774.1429	N/A
72	11/15/2024	93.91722	7888.007	5775.14	3602.044	415760	7391.8571	N/A
73	11/15/2024	97.63759	7445.971	5771.21	3746.803	399510	6870.5714	N/A
74	11/16/2024	97.1085	7854.214	6100.1	4271	400070	6721.2857	N/A
75	11/16/2024	99.34298	7958.888	5726.86	4569	417740	6842.7143	N/A
76	11/16/2024	97.49061	8218.869	6100.69	4180	416060	6783.4286	N/A
77	11/16/2024	98.09127	7814.874	5666.69	4494	417540	6832.9048	N/A
78	11/16/2024	81.67456	7054.55	6718.13	11734.9	191720	5180.1429	N/A
AVERAGE		94.5	9,560	6,637	4,440	31,226,190	549,488	0

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Sandstone	370	570	370	570
Sandstone, scat MICA	570	670	570	670
Sandstone	670	970	670	970
Limestone, rr SS, tr coal	870	1,020	870	1,020
Sandstone, tr LS	970	1,020	970	1,020
Sandy Siltstone, tr LS	1,020	1,320	1,020	1,320
Silty Sandstone, tr Coal	1,320	1,520	1,320	1,520
Sandstone, rr SLTST	1,520	1,670	1,520	1,670
Silty Sandstone, occ Coal	1,670	1,770	1,670	1,770
Sandstone, com SLTST, tr mica	1,770	1,920	1,770	1,920
Sandstone, occ SLTST	1,920	1,970	1,920	1,970
Silty Sandstone	1,970	2,070	1,970	2,070
Silty Sandstone, tr Coal	2,070	2,120	2,070	2,120
Siltstone	2,120	2,170	2,120	2,170
Siltstone, tr LS	2,170	2,069	2,170	2,145
Big Lime	2,099	2,904	2,145	3,041
Fifty Foot Sandstone	2,904	2,975	3,011	3,116
Gordon	2,975	3,215	3,086	3,371
Fifth Sandstone	3,215	3,548	3,341	3,720
Bayard	3,548	3,982	3,690	4,178
Speechley	3,982	4,120	4,148	4,325
Balltown	4,120	4,570	4,295	4,804
Bradford	4,570	5,159	4,774	5,429
Benson	5,159	5,617	5,399	5,912
Alexander	5,617	6,812	5,882	7,233
Sycamore	6,650	6,782	7,029	7,203
Middlesex	6,782	6,880	7,203	7,356
Burkett	6,880	6,912	7,356	7,416
Tully	6,912	7,003	7,416	7,651
Marcellus	7,003	N/A	7,651	N/A

RECEIVED
Office of Oil and Gas

MAY 07 2025

WV Department of
Environmental Protection

09/26/2025

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/23/2024
Job End Date:	11/16/2024
State:	West Virginia
County:	Wetzel
API Number:	47-103-03650-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	WALSHIN Unit 1H
Latitude:	39.577325
Longitude:	-80.695284
Datum:	WGS84
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7121
Total Base Water Volume (gal)*:	24120211.01
Total Base Non Water Volume:	0



Water Source	Percent
Produced Water	100.00%

RECEIVED
Office of Oil and Gas

MAY 07 2025

WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Excelerate LX-21	Halliburton	Friction Reducer					
FDP-S1470-23	Halliburton	Friction Reducer					
HAI-501	Halliburton	Acid Corrosion Inhibitor					
HYDROCHLORIC ACID, 28%	Halliburton	Solvent					
LCA-1	Halliburton	Solvent					
MC B-8123	MultiChem	Biocide					
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker					
Produced Water (Density 8.8)	Operator	Base Fluid					
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					

09/26/2025

dm

WG-36 GELLING AGENT	Halliburton	Gelling Agent					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	86.97142	None
			Crystalline silica, quartz	14808-60-7	100.00000	12.79476	None
			Water	7732-18-5	100.00000	0.19488	None
			Hydrochloric acid	7647-01-0	30.00000	0.04733	None
			Complex amine compound	Proprietary	60.00000	0.02567	None
			Hydrotreated distillate	Proprietary	100.00000	0.01283	None
			Ethanaminium, N,N,N-trimethyl-2-(1-oxo-2-propen-1-yl)oxy-, chloride (1:1), polymer with 2-propenamide	69418-26-4	60.00000	0.01110	None
			Guar gum	9000-30-0	100.00000	0.00598	None
			Hydrotreated light petroleum distillates	64742-47-8	30.00000	0.00555	None
			Ammonium chloride	12125-02-9	5.00000	0.00306	None
			Glutaraldehyde	111-30-8	30.00000	0.00252	None
			Fatty nitrogen derived amides	Proprietary	5.00000	0.00214	None
			Ethoxylated alcohol	Proprietary	5.00000	0.00214	None
			Amides, tall-oil fatty, N,N-bis(hydroxyethyl)	68155-20-4	5.00000	0.00092	None
			Ethoxylated branched C13 alcohol	78330-21-9	5.00000	0.00092	None
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	1.00000	0.00061	None
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	1.00000	0.00043	None
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	68424-85-1	5.00000	0.00042	None
			Methanol	67-56-1	100.00000	0.00023	None
			Sobitan, mono-9-octadecenoate, (Z)	1338-43-8	1.00000	0.00018	None
			Ammonium persulfate	7727-54-0	100.00000	0.00015	None
			Citric acid	77-92-9	1.00000	0.00008	None
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00007	None

09/26/2025

			Modified thiourea polymer	Proprietary	30.00000	0.00007	None
			Oxylated phenolic resin	Proprietary	30.00000	0.00005	None
			Propargyl alcohol	107-19-7	5.00000	0.00001	None
			Hexadecene	629-73-2	5.00000	0.00001	None
			Ethoxylated alcohols	Proprietary	5.00000	0.00001	None
			C.I. pigment Orange 5	3468-63-1	1.00000	0.00000	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

09/26/2025

Antero Resources
Well No. Walshin 1H
As-Drilled
Antero Resources Corporation



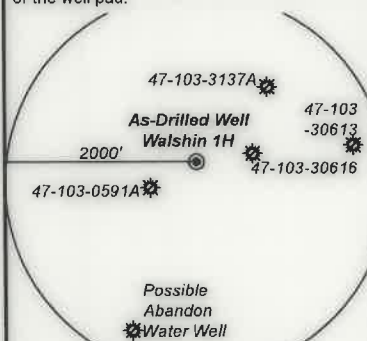
Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

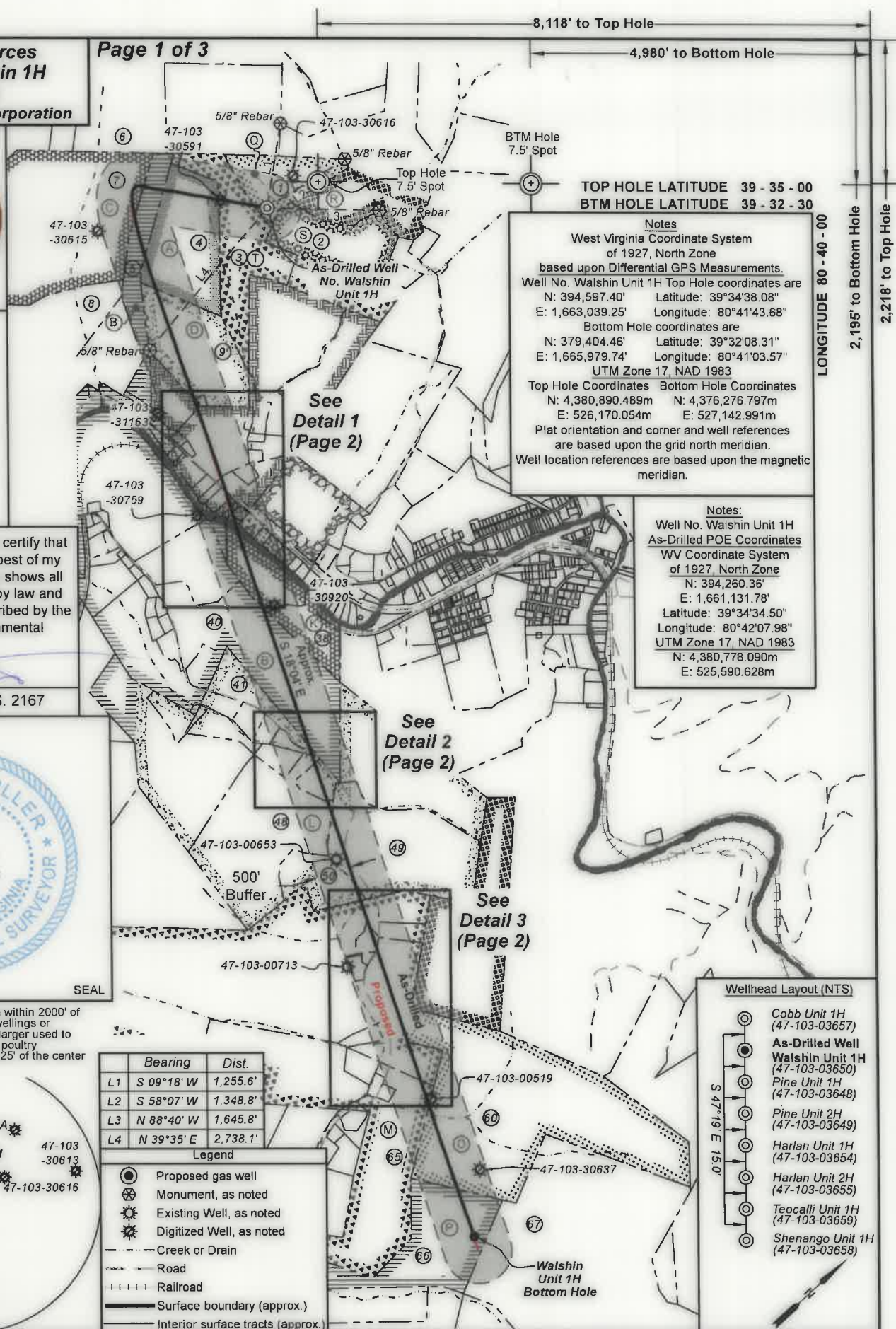
Bradley D. Miller, P.S. 2167



Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



Page 1 of 3



TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30

Notes
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Walshin Unit 1H Top Hole coordinates are
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E: 1,663,039.25' Longitude: 80°41'43.68"
Bottom Hole coordinates are
N: 379,404.46' Latitude: 39°32'08.31"
E: 1,665,979.74' Longitude: 80°41'03.57"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,380,890.489m N: 4,376,276.797m
E: 526,170.054m E: 527,142.991m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

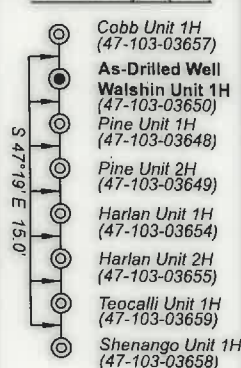
Notes:
Well No. Walshin Unit 1H As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
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E: 1,661,131.78'
Latitude: 39°34'34.50"
Longitude: 80°42'07.98"
UTM Zone 17, NAD 1983
N: 4,380,778.090m
E: 525,590.628m

	Bearing	Dist.
L1	S 09°18' W	1,255.6'
L2	S 58°07' W	1,348.8'
L3	N 88°40' W	1,645.8'
L4	N 39°35' E	2,738.1'

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Railroad
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Wellhead Layout (NTS)



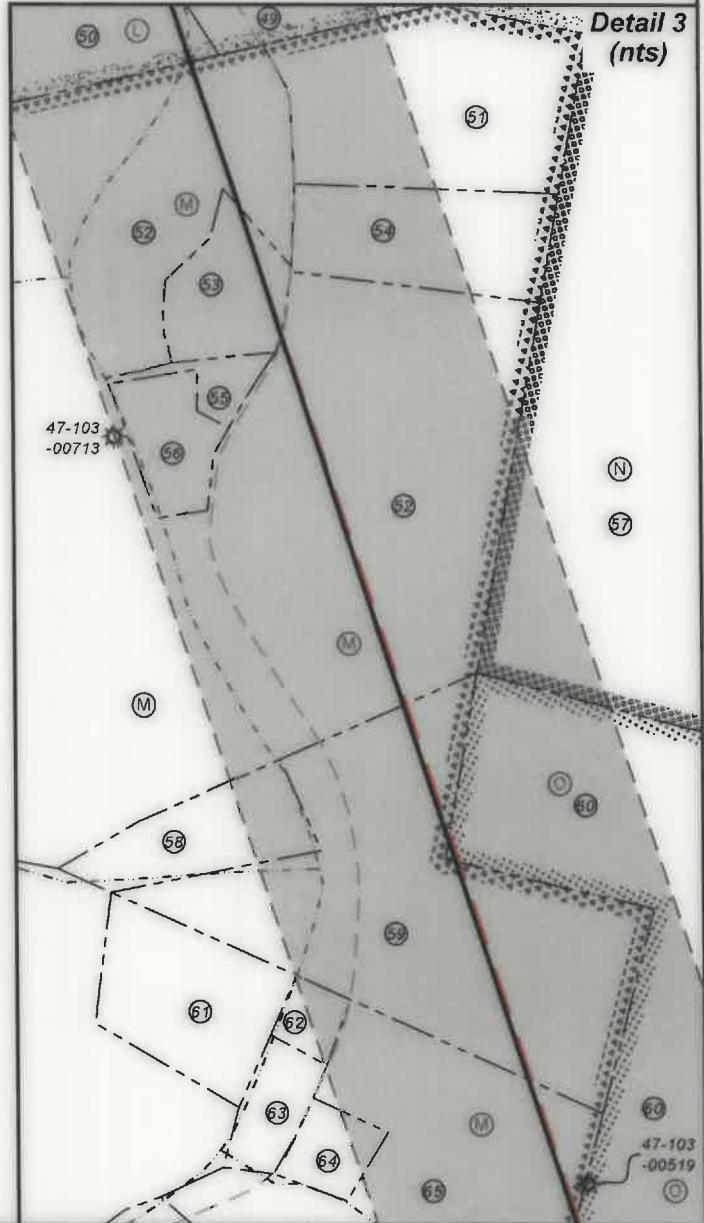
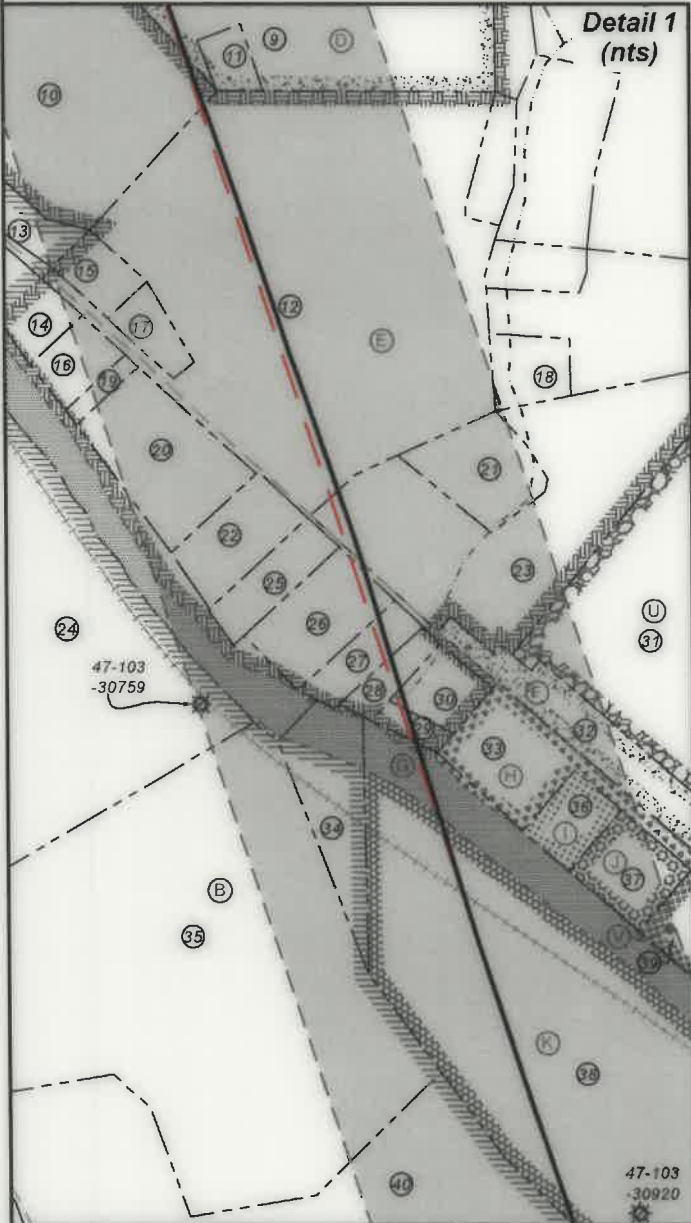
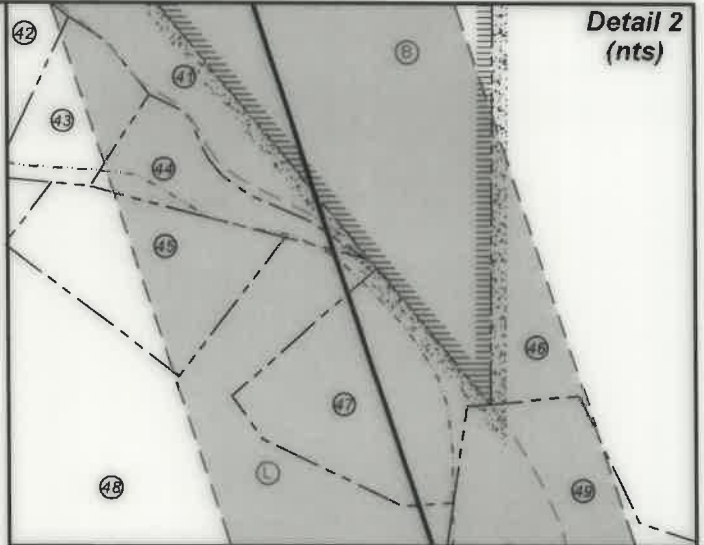
FILE NO: 134-34-G-18
DRAWING NO: Walshin 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 20 25
OPERATOR'S WELL NO. Walshin 1H
API WELL NO
47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green COUNTY: Wirt
SURFACE OWNER: Dallison ACREAGE: 25
ROYALTY OWNER: Lumber Inc. LEASE NO: ACREAGE: 25
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,122' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,312' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



FILE NO: 134-34-G-18

DRAWING NO: Walshin 1H As-Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 20 25

OPERATOR'S WELL NO. Walshin 1H

API WELL NO

47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek

DISTRICT: Green

SURFACE OWNER: Dallison Lumber Inc.

ROYALTY OWNER: Robert Barry Myers, Jr.

LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,122' TVD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,312' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

09/26/2025



Leases	
A	Clarice Ann Brown LeMasters
B	Chesapeake Appalachia, LLC
C	Three Rivers Royalty II, LLC
D	Clarice Ann Brown LeMasters
E	Bounty Minerals, LLC
F	WVDOH
G	WVDNR
H	WVDOH
I	Michael W. Long, et ux
J	Michael W. Long, et ux
K	Eddie D. Dallison
L	Three Rivers Royalty II, LLC
M	Thomas Cunningham, et ux
N	J.L. Newman
O	Ridgetop Appalachia, LLC
P	George H. & A. A. Umstead
Q	Robert Barry Myers, Jr.
R	Robert Barry Myers, Jr.
S	Aunix Energy, LLC
T	Freeda Marie Brown
U	James E. Coen, et ux
V	Michael W. Long, et ux

ID	TM-Par	Owner	Bk/Pg	Acres
1	14-9	Dallison Lumber, Inc.	474/290	25.00
2	14-12	Freeda M. Brown	WB79/104	70.06
3	14-8	Clarice Ann Brown Lemasters	223/127	9.00
4	14-7	Clarice Ann Brown Lemasters	223/127	44.00
5	14-6	Antero Midstream, LLC	491/484	29.56
6	19-55	Antero Midstream LLC	491/484	63.90
7	14-5	Donald L. & Myrna R. Mason	390/62	117.00
8	14-16	Antero Midstream, LLC	491/484	54.00
9	14-17	Clarice Ann Brown Lemasters	223/127	42.00
10	14-72	Joshua Curry Gump	420/795	12.16
11	14-28	Grimm Cemetery	---/---	0.49
12	14-30.14	Gail F. & Barbara L. Headley	384/233	20.56
13	14-25	Joshua Curry Gump	420/795	0.55
14	14-27	John R. & Sheryl D. Greathouse	444/300	1.37
15	14-30.4	Eddie D. & Kim L. Dallison	444/866	0.68
16	14-30.3	Eddie D. & Kim L. Dallison	444/866	0.33
17	14-30	Joshua Curry Gump	420/795	0.56
18	14-30.2	Alan & Debra Miller	310/425	0.81
19	14-30.12	Eddie D. & Kim L. Dallison	444/866	0.19
20	14-30.13	Gail F. & Barbara L. Headley	384/233	3.22
21	14-38.6	Jessica Carolyn Wright	415/320	1.51
22	14-30.9	Joseph E. Tracy	373/192	1.32
23	14-38	James Edward & Shawn L. Coen	399/394	9.20
24	14-36	Dominion Gathering & Processing, Inc.	460/781	57.41
25	14-38.2	Marilyn K. Daugherty	395/311	0.90
26	14-38.3	Barbara Sue Noland	356/444	1.60
27	14-38.4	Harold L. & Dianna Brinker	441/870	0.79
28	14-38.5	Virginia Dare Tracy	W31/454	0.50
29	14-38.1	Virginia Dare Tracy	W31/454	0.32
30	14-37	Virginia Dare Tracy	W31/454	0.75
31	14-39	James Edward & Shawn L. Coen	397/542	30.95
32	14-39.1	WV Dept. of Highways	217/346	2.60
33	14-46.1	WV Dept. of Highways	216/129	2.32
34	14-70	Raymond P. & Pamela J. Gaston	429/231	2.10
35	14-65	Hornet Midstream Pipeline, LLC	453/326	22.90
36	14-46.5	George David Sell	395/449	0.77
37	14-46	William D. Dulaney	397/383	1.15
38	14-71	Dallison Lumber, Inc.	365/678	34.50
39	14-46.4	3B Development, LLC	395/447	1.21
40	14-73	Tina D. Dallison	452/207	59.17
41	18-2	Michael E. Goodrich	380/383	72.83
42	18-2.6	Heath L. Tennant	403/77	3.55
43	18-2.2	Lucky A. Price & Darlene J. Price	395/124	1.90
44	18-2.8	Lucky A. Price & Darlene J. Davis-Price	423/431	2.13
45	18-2.12	Jeffery E. Derby & Rikki J. Miller	457/158	4.45
46	18-2	Michael E. Goodrich	380/383	72.83
47	18-2.5	Howard B. & Roxie J. Rice	333/486	5.39
48	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
49	18-3	Kenneth K. Parks	W125/832	62.45
50	18-2.4	Andrew C. Brown, Jr.	401/340	16.19
51	18-4.1	Robert W. & Julie D. Cunningham	441/121	7.50
52	18-4	Barbara D. Cunningham	291/112	212.80
53	18-4.4	Brian James & Leslie Cunningham	467/26	2.26
54	18-4.2	Robert W. & Julie D. Cunningham	441/121	3.95
55	18-4.3	Franklin & Pamela K. Cunningham	467/18	0.66
56	18-5	Franklin Cunningham	291/111	1.80
57	18-3.1	Dominion Gathering & Processing, Inc.	460/781	150.00
58	18-7.1	Barbara D. Cunningham	291/112	2.65
59	18-7	Tommy A. Bassett	439/617	13.35
60	18-10	Paul U. & Betty A. Garber Revocable Living Trust	474/722	150.00
61	18-6.1	Tommy A. Bassett	439/617	4.19
62	18-9.3	Herman K. & Bonita J. Ring	315/466	0.63
63	18-9.1	Herman K. & Bonita J. Ring	311/68	1.22
64	18-9.2	Charles D. Sr. & Cecelia F. Moore	436/311	1.01
65	18-9	Gordon F. Yost, et al	405/237	74.47
66	5-21-3	Dallison Lumber	419/596	50.00
67	4-21-3	WV Conservation Commission	207/239	5,104.5

FILE NO: 134-34-G-18
DRAWING NO: Walshin 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WV DOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 20 25
OPERATOR'S WELL NO. Walshin 1H
API WELL NO
47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green COUNTY: Wayne
SURFACE OWNER: Dallison ACREAGE: 25
Lumber Inc.
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
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Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Walshin 1H
As-Drilled
Antero Resources Corporation



Top Hole Coordinates,
As-drilled data, and
information was provided by
Antero Resources
Corporation. Allegheeny
Surveys Inc. (ASI) is not
certifying the data and
information provided. ASI is
not responsible for any
errors or inaccuracies with
the data and information
that has been provided.

I, the undersigned, hereby certify that
this plat is correct to the best of my
knowledge and belief and shows all
the information required by law and
the rules issued and prescribed by the
Department of Environmental
Protection.

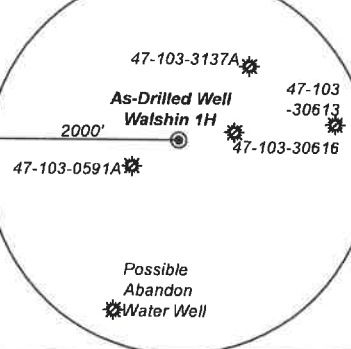


Bradley D. Miller, P.S. 2167

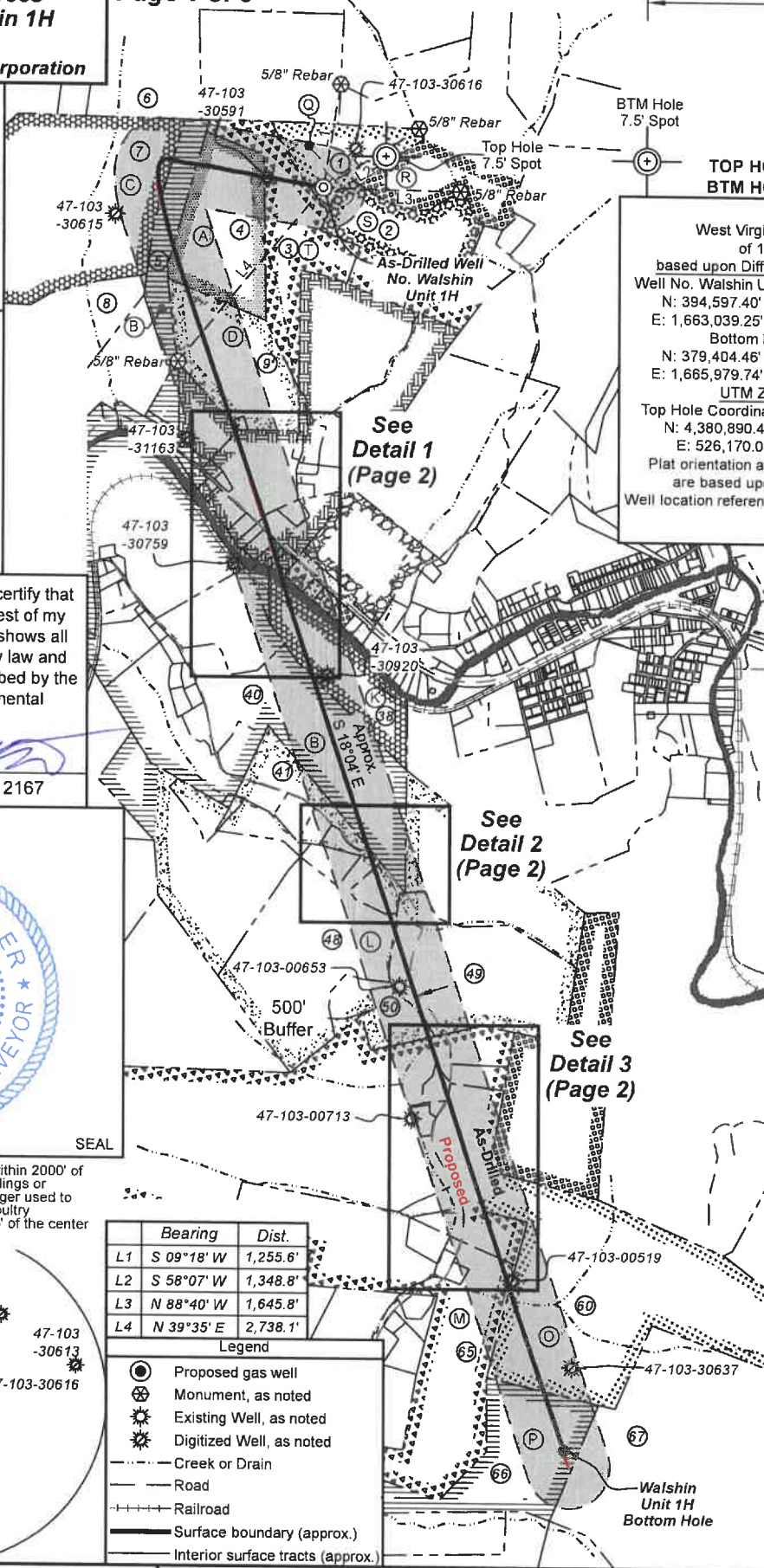


SEAL

Note: 1 water wells were found within 2000' of
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buildings 2,500 square feet or larger used to
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of the well pad.



Page 1 of 3



TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30

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based upon Differential GPS Measurements.
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See Detail 1
(Page 2)

See Detail 2
(Page 2)

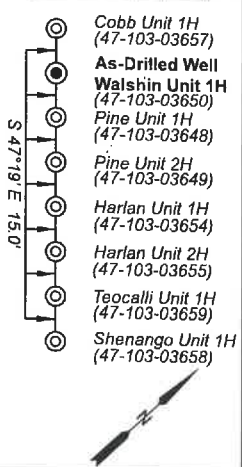
See Detail 3
(Page 2)

	Bearing	Dist.
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Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Railroad
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Wellhead Layout (NTS)



FILE NO: 134-34-G-18
DRAWING NO: Walshin 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 2025
OPERATOR'S WELL NO. Walshin 1H
API WELL NO
47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

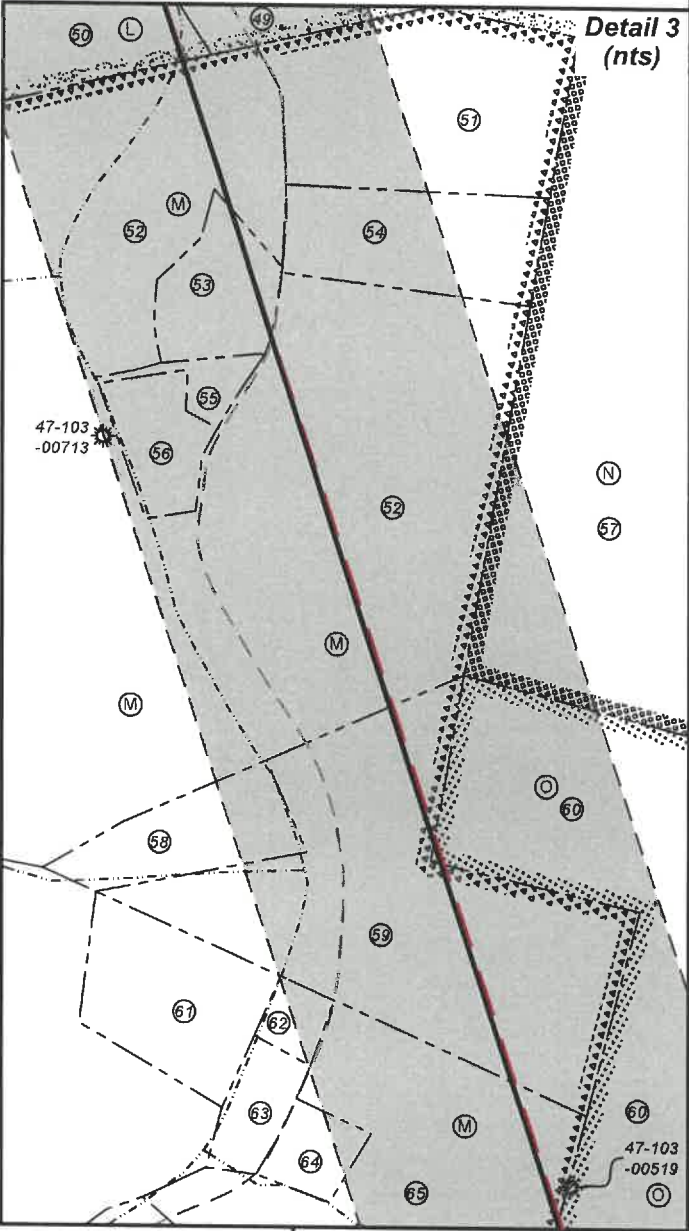
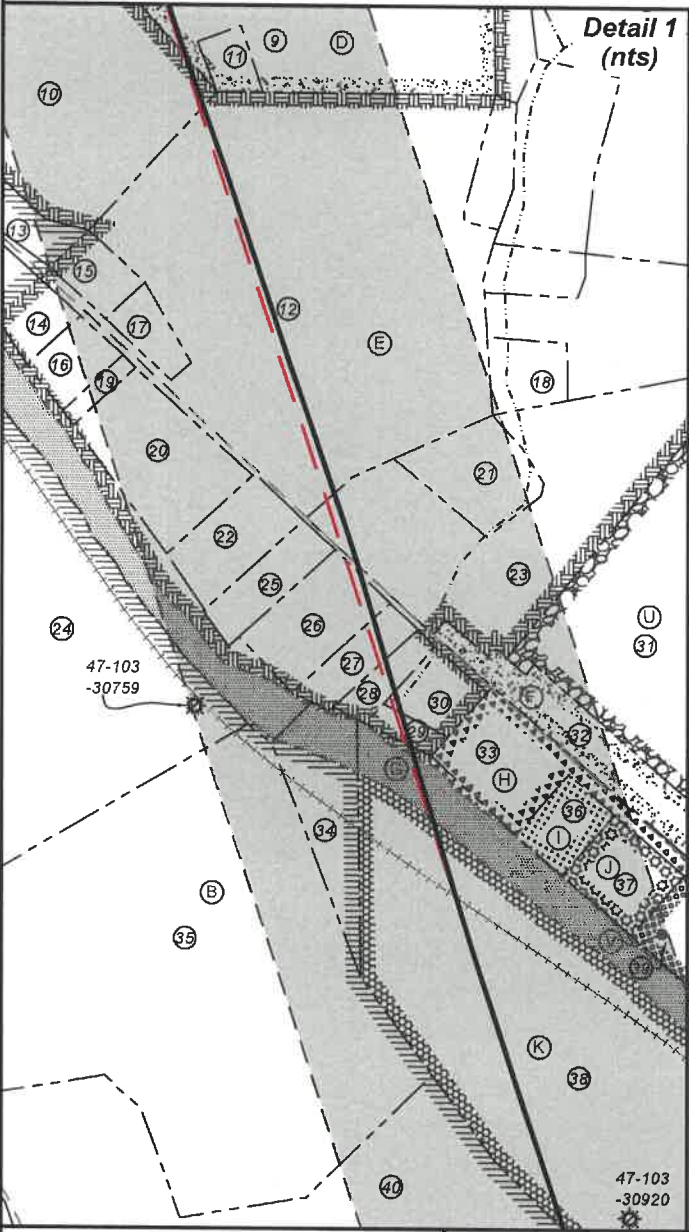
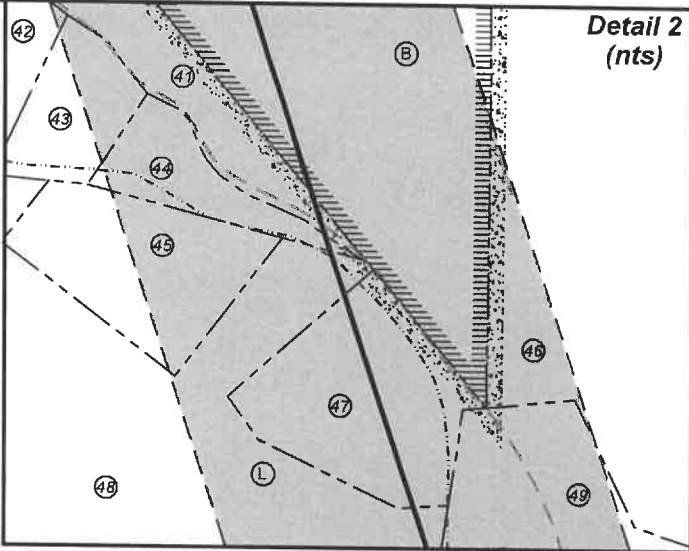
LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek
DISTRICT: Green
SURFACE OWNER: Dallison Lumber Inc.
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,122' TVD 23,312' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

8,118' to Top Hole
4,980' to Bottom Hole
2,195' to Bottom Hole
2,218' to Top Hole

LONGITUDE 80 - 40 - 00

Handwritten initials or mark.



FILE NO: 134-34-G-18

DRAWING NO: Walshin 1H As-Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: April 7 20 25

OPERATOR'S WELL NO. Walshin 1H

API WELL NO

47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek

DISTRICT: Green

SURFACE OWNER: Dallison Lumber Inc.

ROYALTY OWNER: Robert Barry Myers, Jr.

QUADRANGLE: Pine Grove

COUNTY: Wetzel

ACREAGE: 25

LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,312' MD 7,122' TVD

WELL OPERATOR: Antero Resources Corporation

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Denver, CO 80202

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Leases	
A	Clarice Ann Brown LeMasters
B	Chesapeake Appalachia, LLC
C	Three Rivers Royalty II, LLC
D	Clarice Ann Brown LeMasters
E	Bounty Minerals, LLC
F	WVDOH
G	WVDNR
H	WVDOH
I	Michael W. Long, et ux
J	Michael W. Long, et ux
K	Eddie D. Dallison
L	Three Rivers Royalty II, LLC
M	Thomas Cunningham, et ux
N	J.L. Newman
O	Ridgetop Appalachia, LLC
P	George H. & A. A. Umstead
Q	Robert Barry Myers, Jr.
R	Robert Barry Myers, Jr.
S	Aunix Energy, LLC
T	Freeda Marie Brown
U	James E. Coen, et ux
V	Michael W. Long, et ux

ID	TM-Par	Owner	Bk/Pg	Acres
1	14-9	Dallison Lumber, Inc.	474/290	25.00
2	14-12	Freeda M. Brown	WB79/104	70.06
3	14-8	Clarice Ann Brown Lemasters	223/127	9.00
4	14-7	Clarice Ann Brown Lemasters	223/127	44.00
5	14-6	Antero Midstream, LLC	491/484	29.56
6	19-55	Antero Midstream LLC	491/484	63.90
7	14-5	Donald L. & Myrna R. Mason	390/62	117.00
8	14-16	Antero Midstream, LLC	491/484	54.00
9	14-17	Clarice Ann Brown Lemasters	223/127	42.00
10	14-72	Joshua Curry Gump	420/795	12.16
11	14-28	Grimm Cemetery	---/---	0.49
12	14-30.14	Gail F. & Barbara L. Headley	384/233	20.56
13	14-25	Joshua Curry Gump	420/795	0.55
14	14-27	John R. & Sheryl D. Greathouse	444/300	1.37
15	14-30.4	Eddie D. & Kim L. Dallison	444/866	0.68
16	14-30.3	Eddie D. & Kim L. Dallison	444/866	0.33
17	14-30	Joshua Curry Gump	420/795	0.56
18	14-30.2	Alan & Debra Miller	310/425	0.81
19	14-30.12	Eddie D. & Kim L. Dallison	444/866	0.19
20	14-30.13	Gail F. & Barbara L. Headley	384/233	3.22
21	14-38.6	Jessica Carolyn Wright	415/320	1.51
22	14-30.9	Joseph E. Tracy	373/192	1.32
23	14-38	James Edward & Shawn L. Coen	399/394	9.20
24	14-36	Dominion Gathering & Processing, Inc.	460/781	57.41
25	14-38.2	Marilyn K. Daugherty	395/311	0.90
26	14-38.3	Barbara Sue Noland	356/444	1.60
27	14-38.4	Harold L. & Dianna Brinker	441/870	0.79
28	14-38.5	Virginia Dare Tracy	W31/454	0.50
29	14-38.1	Virginia Dare Tracy	W31/454	0.32
30	14-37	Virginia Dare Tracy	W31/454	0.75
31	14-39	James Edward & Shawn L. Coen	397/542	30.95
32	14-39.1	WV Dept. of Highways	217/346	2.60
33	14-46.1	WV Dept. of Highways	216/129	2.32
34	14-70	Raymond P. & Pamela J. Gaston	429/231	2.10
35	14-65	Hornet Midstream Pipeline, LLC	453/326	22.90
36	14-46.5	George David Sell	395/449	0.77
37	14-46	William D. Dulaney	397/303	1.15
38	14-71	Dallison Lumber, Inc.	365/678	34.50
39	14-46.4	3B Development, LLC	395/447	1.21
40	14-73	Tina D. Dallison	452/207	59.17
41	18-2	Michael E. Goodrich	380/383	72.83
42	18-2.6	Heath L. Tennant	403/77	3.55
43	18-2.2	Lucky A. Price & Darlene J. Price	395/124	1.90
44	18-2.8	Lucky A. Price & Darlene J. Davis-Price	423/431	2.13
45	18-2.12	Jeffery E. Derby & Rikki J. Miller	457/158	4.45
46	18-2	Michael E. Goodrich	380/383	72.83
47	18-2.5	Howard B. & Roxie J. Rice	333/486	5.39
48	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
49	18-3	Kenneth K. Parks	W125/832	62.45
50	18-2.4	Andrew C. Brown, Jr.	401/340	16.19
51	18-4.1	Robert W. & Julie D. Cunningham	441/121	7.50
52	18-4	Barbara D. Cunningham	291/112	212.80
53	18-4.4	Brian James & Leslie Cunningham	467/26	2.26
54	18-4.2	Robert W. & Julie D. Cunningham	441/121	3.95
55	18-4.3	Franklin & Pamela K. Cunningham	467/18	0.66
56	18-5	Franklin Cunningham	291/111	1.80
57	18-3.1	Dominion Gathering & Processing, Inc.	460/781	150.00
58	18-7.1	Barbara D. Cunningham	291/112	2.65
59	18-7	Tommy A. Bassett	439/617	13.35
60	18-10	Paul U. & Betty A. Garber Revocable Living Trust	474/722	150.00
61	18-6.1	Tommy A. Bassett	439/617	4.19
62	18-9.3	Herman K. & Bonita J. Ring	315/466	0.63
63	18-9.1	Herman K. & Bonita J. Ring	311/68	1.22
64	18-9.2	Charles D. Sr. & Cecelia F. Moore	436/311	1.01
65	18-9	Gordon F. Yost, et al	405/237	74.47
66	5-21-3	Dallison Lumber	419/596	50.00
67	4-21-3	WV Conservation Commission	207/239	5,104.5

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