

Antero Resources
Well No. Walshin 1H
As-Drilled
Antero Resources Corporation



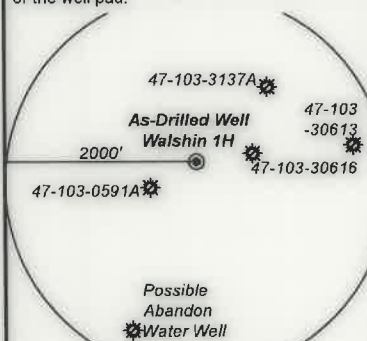
Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheeny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

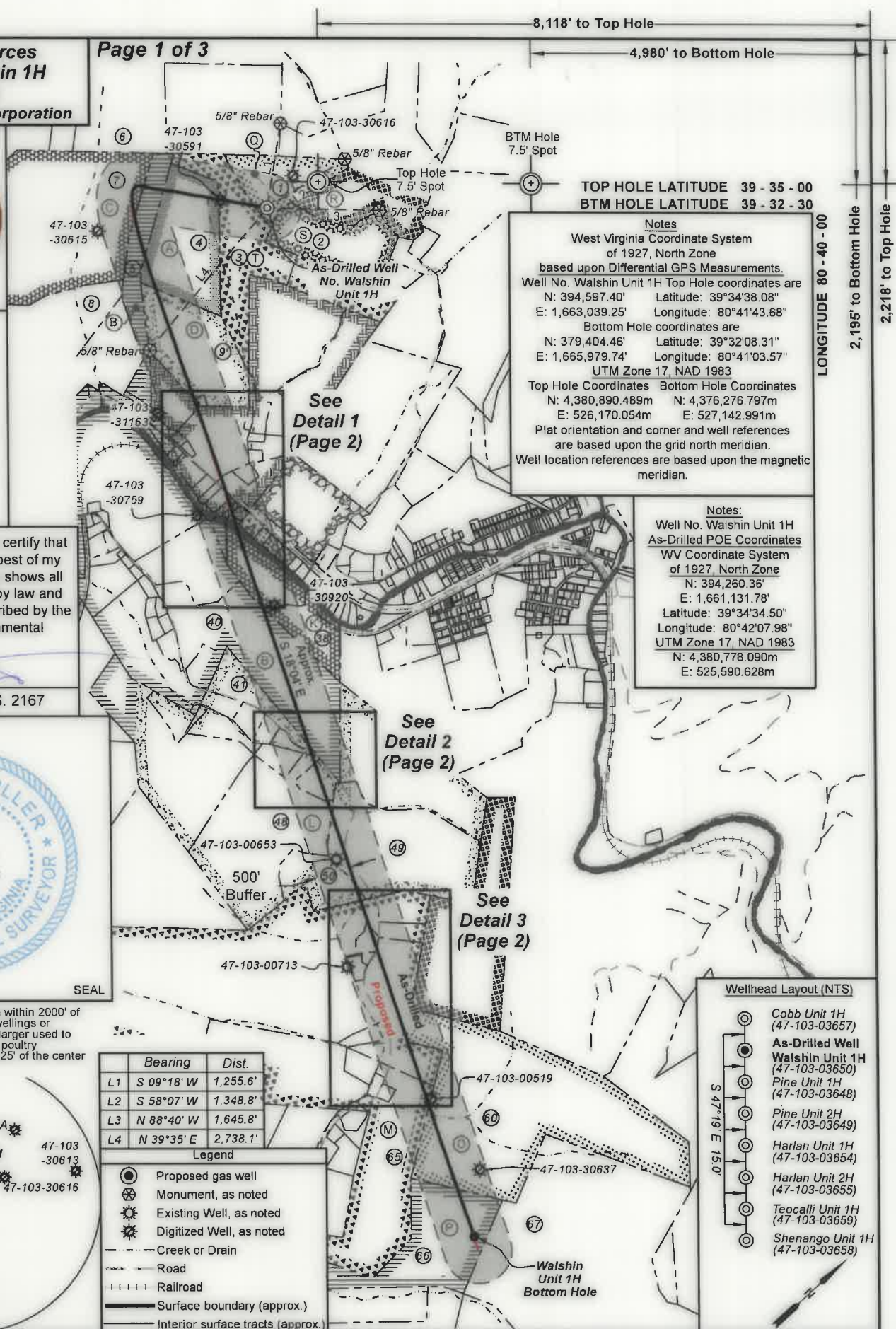
Bradley D. Miller, P.S. 2167



Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



Page 1 of 3



TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30

Notes
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Walshin Unit 1H Top Hole coordinates are
N: 394,597.40' Latitude: 39°34'38.08"
E: 1,663,039.25' Longitude: 80°41'43.68"
Bottom Hole coordinates are
N: 379,404.46' Latitude: 39°32'08.31"
E: 1,665,979.74' Longitude: 80°41'03.57"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,380,890.489m N: 4,376,276.797m
E: 526,170.054m E: 527,142.991m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

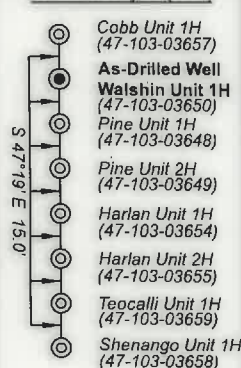
Notes:
Well No. Walshin Unit 1H As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 394,260.36'
E: 1,661,131.78'
Latitude: 39°34'34.50"
Longitude: 80°42'07.98"
UTM Zone 17, NAD 1983
N: 4,380,778.090m
E: 525,590.628m

	Bearing	Dist.
L1	S 09°18' W	1,255.6'
L2	S 58°07' W	1,348.8'
L3	N 88°40' W	1,645.8'
L4	N 39°35' E	2,738.1'

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Railroad
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Wellhead Layout (NTS)



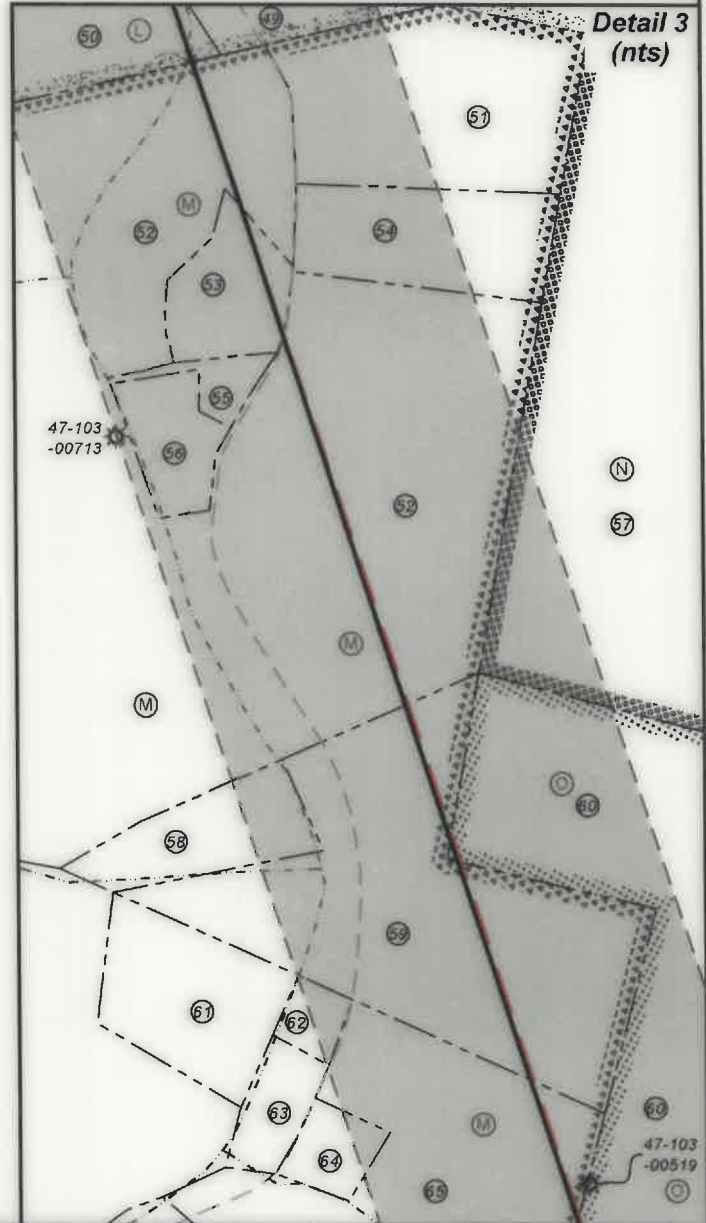
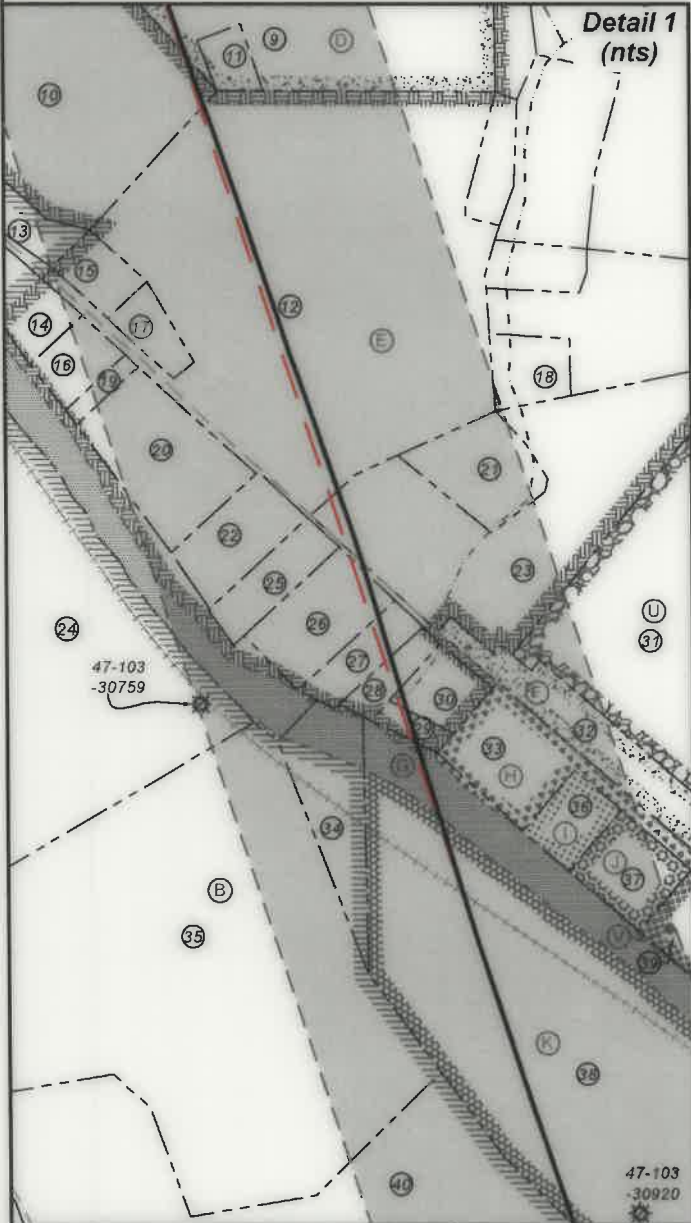
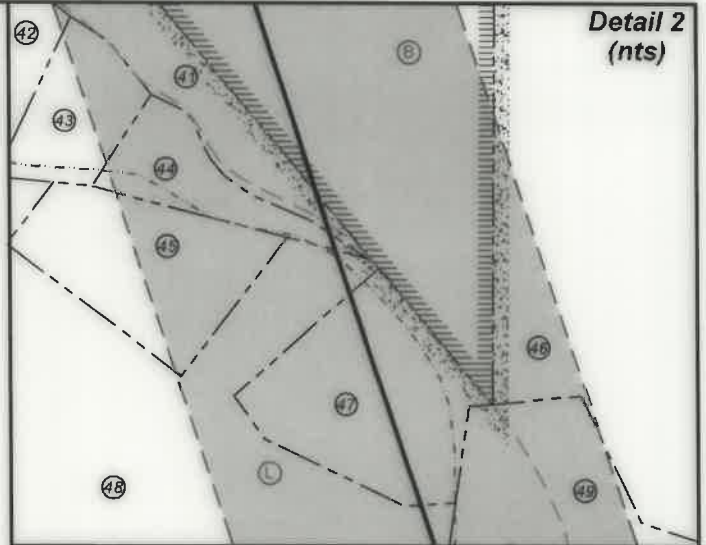
FILE NO: 134-34-G-18
DRAWING NO: Walshin 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 20 25
OPERATOR'S WELL NO. Walshin 1H
API WELL NO
47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green COUNTY: West
SURFACE OWNER: Dallison ACREAGE: 25
ROYALTY OWNER: Lumber Inc. ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,122' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,312' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



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DISTRICT: Green

Dallison
Lumber Inc.

SURFACE OWNER:

ROYALTY OWNER: Robert Barry Myers, Jr.

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Denver, CO 80202

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Bridgeport, WV 26330



Leases	
A	Clarice Ann Brown LeMasters
B	Chesapeake Appalachia, LLC
C	Three Rivers Royalty II, LLC
D	Clarice Ann Brown LeMasters
E	Bounty Minerals, LLC
F	WVDOH
G	WVDNR
H	WVDOH
I	Michael W. Long, et ux
J	Michael W. Long, et ux
K	Eddie D. Dallison
L	Three Rivers Royalty II, LLC
M	Thomas Cunningham, et ux
N	J.L. Newman
O	Ridgetop Appalachia, LLC
P	George H. & A. A. Umstead
Q	Robert Barry Myers, Jr.
R	Robert Barry Myers, Jr.
S	Aunix Energy, LLC
T	Freeda Marie Brown
U	James E. Coen, et ux
V	Michael W. Long, et ux

ID	TM-Par	Owner	Bk/Pg	Acres
1	14-9	Dallison Lumber, Inc.	474/290	25.00
2	14-12	Freeda M. Brown	WB79/104	70.06
3	14-8	Clarice Ann Brown Lemasters	223/127	9.00
4	14-7	Clarice Ann Brown Lemasters	223/127	44.00
5	14-6	Antero Midstream, LLC	491/484	29.56
6	19-55	Antero Midstream LLC	491/484	63.90
7	14-5	Donald L. & Myrna R. Mason	390/62	117.00
8	14-16	Antero Midstream, LLC	491/484	54.00
9	14-17	Clarice Ann Brown Lemasters	223/127	42.00
10	14-72	Joshua Curry Gump	420/795	12.16
11	14-28	Grimm Cemetery	---/---	0.49
12	14-30.14	Gail F. & Barbara L. Headley	384/233	20.56
13	14-25	Joshua Curry Gump	420/795	0.55
14	14-27	John R. & Sheryl D. Greathouse	444/300	1.37
15	14-30.4	Eddie D. & Kim L. Dallison	444/866	0.68
16	14-30.3	Eddie D. & Kim L. Dallison	444/866	0.33
17	14-30	Joshua Curry Gump	420/795	0.56
18	14-30.2	Alan & Debra Miller	310/425	0.81
19	14-30.12	Eddie D. & Kim L. Dallison	444/866	0.19
20	14-30.13	Gail F. & Barbara L. Headley	384/233	3.22
21	14-38.6	Jessica Carolyn Wright	415/320	1.51
22	14-30.9	Joseph E. Tracy	373/192	1.32
23	14-38	James Edward & Shawn L. Coen	399/394	9.20
24	14-36	Dominion Gathering & Processing, Inc.	460/781	57.41
25	14-38.2	Marilyn K. Daugherty	395/311	0.90
26	14-38.3	Barbara Sue Noland	356/444	1.60
27	14-38.4	Harold L. & Dianna Brinker	441/870	0.79
28	14-38.5	Virginia Dare Tracy	W31/454	0.50
29	14-38.1	Virginia Dare Tracy	W31/454	0.32
30	14-37	Virginia Dare Tracy	W31/454	0.75
31	14-39	James Edward & Shawn L. Coen	397/542	30.95
32	14-39.1	WV Dept. of Highways	217/346	2.60
33	14-46.1	WV Dept. of Highways	216/129	2.32
34	14-70	Raymond P. & Pamela J. Gaston	429/231	2.10
35	14-65	Hornet Midstream Pipeline, LLC	453/326	22.90
36	14-46.5	George David Sell	395/449	0.77
37	14-46	William D. Dulaney	397/383	1.15
38	14-71	Dallison Lumber, Inc.	365/678	34.50
39	14-46.4	3B Development, LLC	395/447	1.21
40	14-73	Tina D. Dallison	452/207	59.17
41	18-2	Michael E. Goodrich	380/383	72.83
42	18-2.6	Heath L. Tennant	403/77	3.55
43	18-2.2	Lucky A. Price & Darlene J. Price	395/124	1.90
44	18-2.8	Lucky A. Price & Darlene J. Davis-Price	423/431	2.13
45	18-2.12	Jeffery E. Derby & Rikki J. Miller	457/158	4.45
46	18-2	Michael E. Goodrich	380/383	72.83
47	18-2.5	Howard B. & Roxie J. Rice	333/486	5.39
48	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
49	18-3	Kenneth K. Parks	W125/832	62.45
50	18-2.4	Andrew C. Brown, Jr.	401/340	16.19
51	18-4.1	Robert W. & Julie D. Cunningham	441/121	7.50
52	18-4	Barbara D. Cunningham	291/112	212.80
53	18-4.4	Brian James & Leslie Cunningham	467/26	2.26
54	18-4.2	Robert W. & Julie D. Cunningham	441/121	3.95
55	18-4.3	Franklin & Pamela K. Cunningham	467/18	0.66
56	18-5	Franklin Cunningham	291/111	1.80
57	18-3.1	Dominion Gathering & Processing, Inc.	460/781	150.00
58	18-7.1	Barbara D. Cunningham	291/112	2.65
59	18-7	Tommy A. Bassett	439/617	13.35
60	18-10	Paul U. & Betty A. Garber Revocable Living Trust	474/722	150.00
61	18-6.1	Tommy A. Bassett	439/617	4.19
62	18-9.3	Herman K. & Bonita J. Ring	315/466	0.63
63	18-9.1	Herman K. & Bonita J. Ring	311/68	1.22
64	18-9.2	Charles D. Sr. & Cecelia F. Moore	436/311	1.01
65	18-9	Gordon F. Yost, et al	405/237	74.47
66	5-21-3	Dallison Lumber	419/596	50.00
67	4-21-3	WV Conservation Commission	207/239	5,104.5

FILE NO: 134-34-G-18
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MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WV DOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

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DISTRICT: Green COUNTY: Wayne
SURFACE OWNER: Dallison ACREAGE: 25
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25
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As-Drilled
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the data and information
that has been provided.

I, the undersigned, hereby certify that
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knowledge and belief and shows all
the information required by law and
the rules issued and prescribed by the
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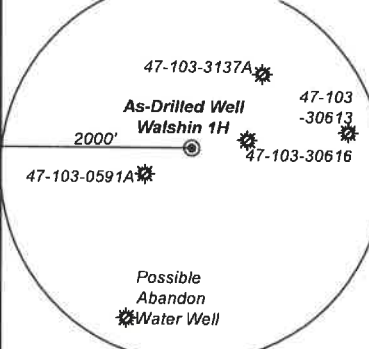


Bradley D. Miller, P.S. 2167

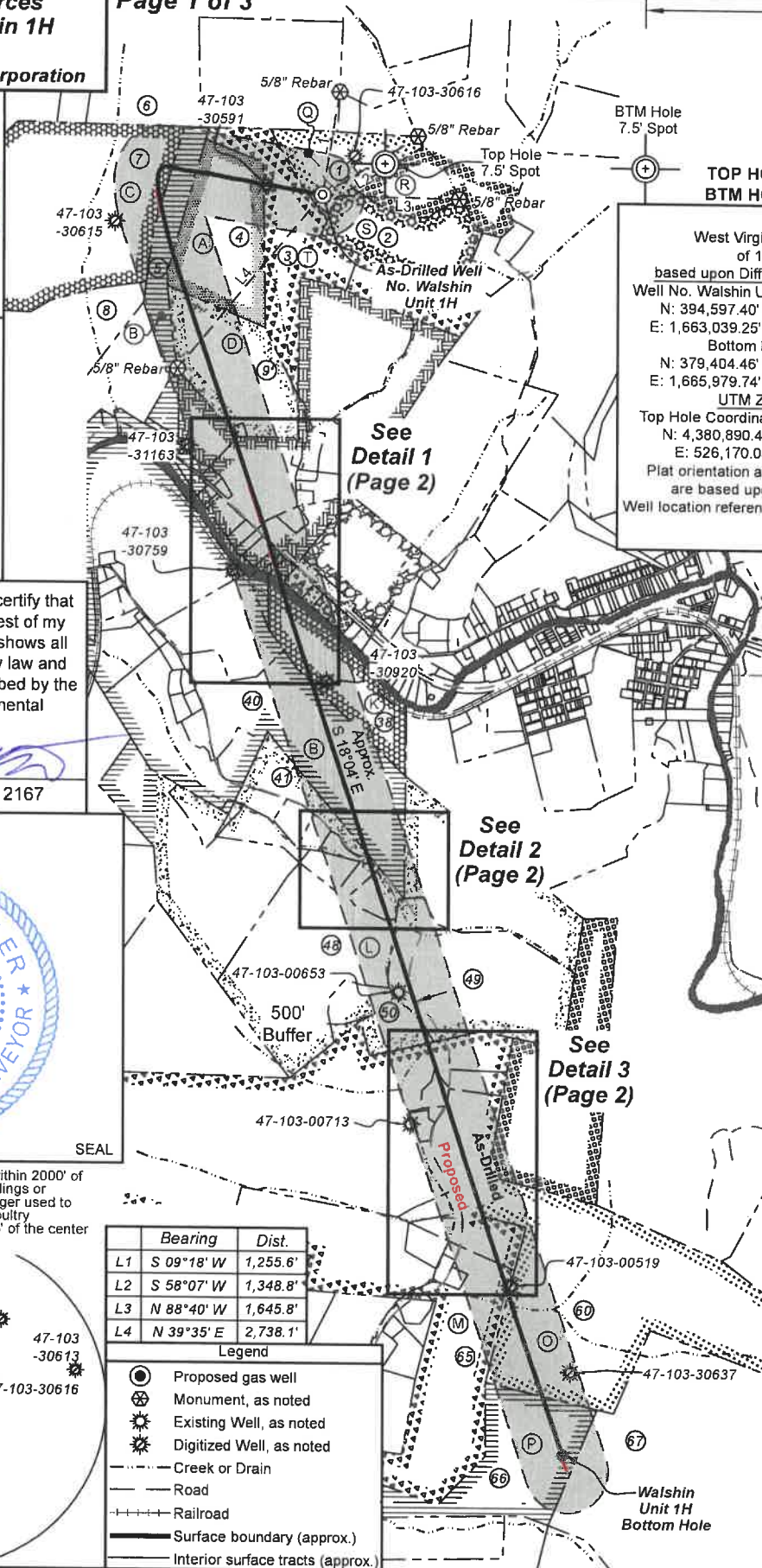


SEAL

Note: 1 water wells were found within 2000' of
proposed well. No occupied dwellings or
buildings 2,500 square feet or larger used to
house or shelter dairy cattle or poultry
husbandry are located within 625' of the center
of the well pad.



Page 1 of 3



TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30

Notes
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of 1927, North Zone
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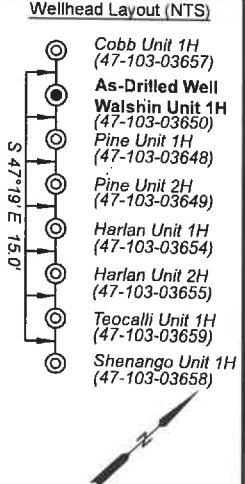
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L4	N 39°35' E	2,738.1'

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Railroad
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Wellhead Layout (NTS)



FILE NO: 134-34-G-18
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Submeter
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WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



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DISTRICT: Green
SURFACE OWNER: Dallison Lumber Inc.
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25

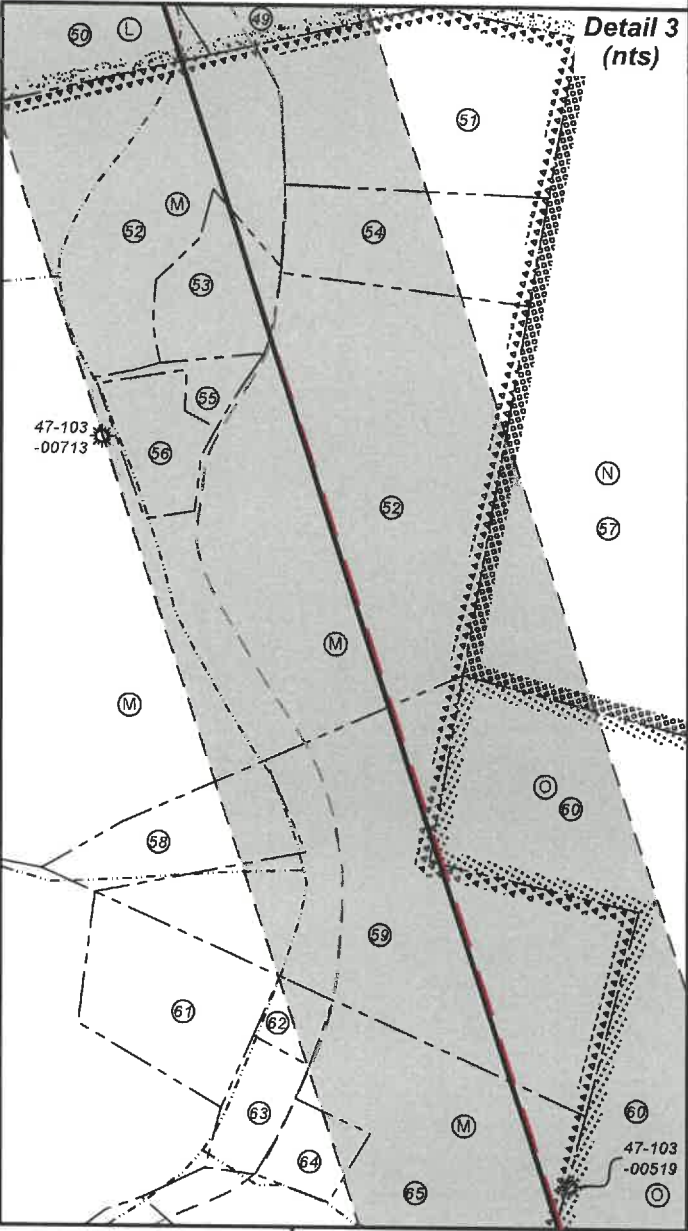
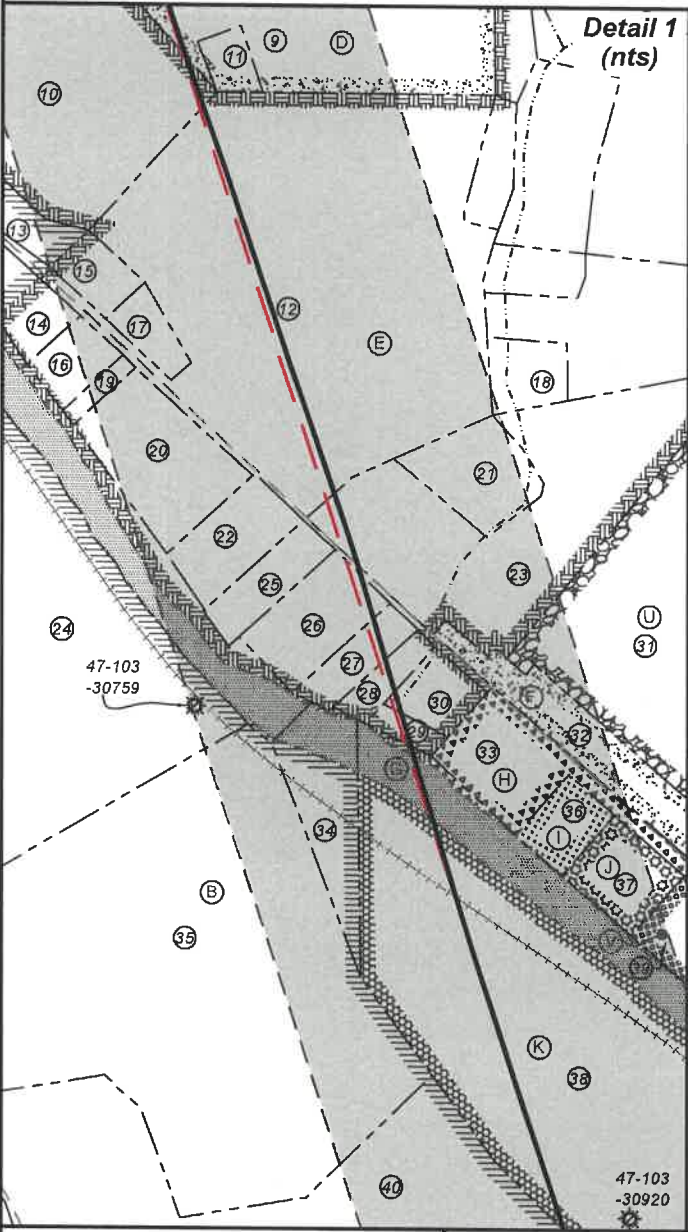
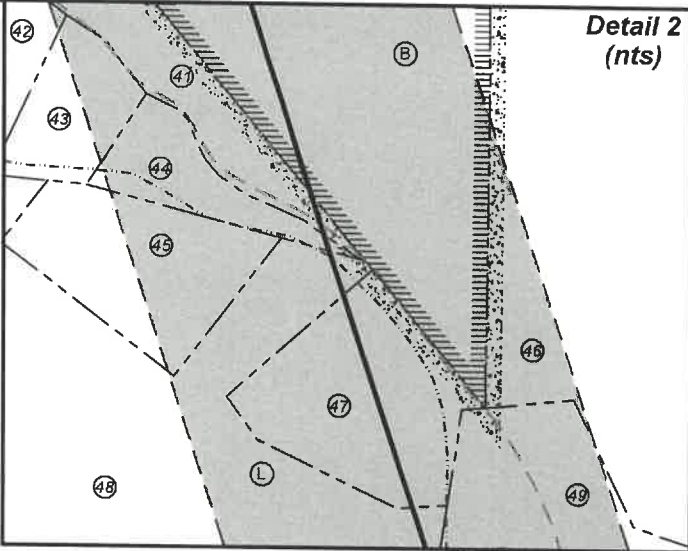
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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,122' TVD 23,312' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

QUADRANGLE: Pine Grove
COUNTY: Wetzel
ACREAGE: 25
09/26/2025

Handwritten initials or mark.



FILE NO: 134-34-G-18

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09/26/2025



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39	14-46.4	3B Development, LLC	395/447	1.21
40	14-73	Tina D. Dallison	452/207	59.17
41	18-2	Michael E. Goodrich	380/383	72.83
42	18-2.6	Heath L. Tennant	403/77	3.55
43	18-2.2	Lucky A. Price & Darlene J. Price	395/124	1.90
44	18-2.8	Lucky A. Price & Darlene J. Davis-Price	423/431	2.13
45	18-2.12	Jeffery E. Derby & Rikki J. Miller	457/158	4.45
46	18-2	Michael E. Goodrich	380/383	72.83
47	18-2.5	Howard B. & Roxie J. Rice	333/486	5.39
48	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
49	18-3	Kenneth K. Parks	W125/832	62.45
50	18-2.4	Andrew C. Brown, Jr.	401/340	16.19
51	18-4.1	Robert W. & Julie D. Cunningham	441/121	7.50
52	18-4	Barbara D. Cunningham	291/112	212.80
53	18-4.4	Brian James & Leslie Cunningham	467/26	2.26
54	18-4.2	Robert W. & Julie D. Cunningham	441/121	3.95
55	18-4.3	Franklin & Pamela K. Cunningham	467/18	0.66
56	18-5	Franklin Cunningham	291/111	1.80
57	18-3.1	Dominion Gathering & Processing, Inc.	460/781	150.00
58	18-7.1	Barbara D. Cunningham	291/112	2.65
59	18-7	Tommy A. Bassett	439/617	13.35
60	18-10	Paul U. & Betty A. Garber Revocable Living Trust	474/722	150.00
61	18-6.1	Tommy A. Bassett	439/617	4.19
62	18-9.3	Herman K. & Bonita J. Ring	315/466	0.63
63	18-9.1	Herman K. & Bonita J. Ring	311/68	1.22
64	18-9.2	Charles D. Sr. & Cecelia F. Moore	436/311	1.01
65	18-9	Gordon F. Yost, et al	405/237	74.47
66	5-21-3	Dallison Lumber	419/596	50.00
67	4-21-3	WV Conservation Commission	207/239	5,104.5

FILE NO: 134-34-G-18
DRAWING NO: Walshin 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV



DATE: April 7 20 25
OPERATOR'S WELL NO. Walshin 1H
API WELL NO
47 - 103 - 03650
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green COUNTY: Wetzel
SURFACE OWNER: Dallison Lumber Inc. ACREAGE: 25
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,122' TVD
23,312' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330