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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, March 26, 2025  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for Tesla 17H  
47-103-03668-00-00

Lease Added

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, written in a cursive style.

James A. Martin  
Chief

Operator's Well Number: Tesla 17H  
Farm Name: Harrison County Coal Resources & EQT Production Co.  
U.S. WELL NUMBER: 47-103-03668-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 03/26/2025

Promoting a healthy environment.

03/28/2025

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Wetzel Grant Glover Gap  
Operator ID County District Quadrangle
- 2) Operator's Well Number: 17H Well Pad Name: Tesla
- 3) Farm Name/Surface Owner: Harrison County Coal Resources & EQT Production Company Public Road Access: CR-21
- 4) Elevation, current ground: 1,320' (built) Elevation, proposed post-construction: 1,320' (built)
- 5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐  
Other ☐  
(b) If Gas Shallow ☒ Deep ☐  
Horizontal ☒
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 7,670', 79', 2,620 psi
- 8) Proposed Total Vertical Depth: 7,670'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 26,498'
- 11) Proposed Horizontal Leg Length: 17,121'
- 12) Approximate Fresh Water Strata Depths: 171', 278'
- 13) Method to Determine Fresh Water Depths: Offset Wells - 049-00113, 049-00094, 049-00505
- 14) Approximate Saltwater Depths: 2,033', 2,108', 2,568', 3,276'
- 15) Approximate Coal Seam Depths: 1,187'-1,193'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☒ No ☐

(a) If Yes, provide Mine Info: Name: Harrison County Mine  
Depth: 1,187'-1,193'  
Seam: Pittsburgh  
Owner: Harrison Coal County Resources, Inc.

CK # 607356  
# 2500  
11/13/2024

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DEC 16 2024  
WV Department of  
Environmental Protection

WW-6B  
(04/15)

API NO. 47- 103 - 03668  
OPERATOR WELL NO. 17H  
Well Pad Name: Tesla

18)

**CASING AND TUBING PROGRAM**

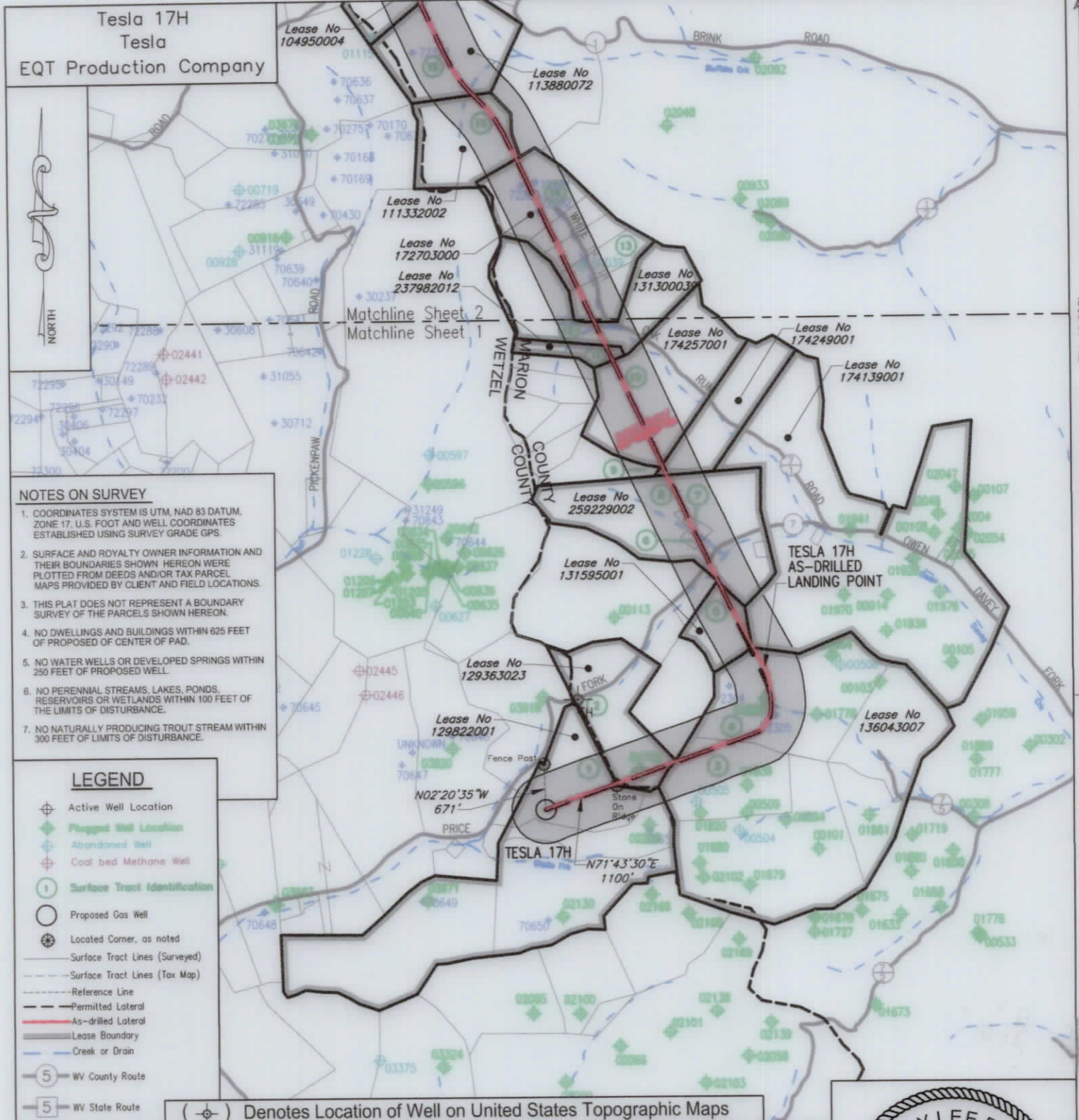
TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft <sup>3</sup> / CTS
Fresh Water	13 3/8	New	J-55	54.5	1243	1243	1135 ft <sup>3</sup> / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2605	2605	1000 ft <sup>3</sup> / CTS
Production	5 1/2	New	P-110	20	26498	26498	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

**PACKERS**

Kind:				RECEIVED Office of Oil and Gas
Sizes:				DEC 16 2024
Depths Set:				WV Department of Environmental Protection





#### NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

#### LEGEND

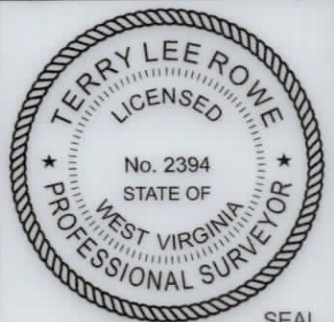
- Active Well Location
- Plugged Well Location
- Abandoned Well
- Coal bed Methane Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Permitted Lateral
- As-drilled Lateral
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

( ) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*T. L. S. 2394*  
L. L. S. 2394



SEAL

FILE NO:  
DRAWING NO:  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY:  
1:2500  
PROVEN SOURCE OF ELEVATION:  
NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION



DATE: February 24, 20 25  
OPERATORS WELL NO: Tesla 17H  
API WELL NO  
47 - 103 - 03668  
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL  
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek

DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company

ROYALTY OWNER: William M. Peterson, Jr., et al.

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,755'

WELL OPERATOR: EQT Production Company

ADDRESS: 400 Woodcliff Drive

Canonsburg, PA 15317

DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 427 Midstate Drive

Clarksburg, WV 26301

03/28/2025

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Tesla 17H  
Tesla  
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company	47.30
2	47	5.0	Marion	Mannington	Amber M Nichols	73.75
3	47	4.0	Marion	Mannington	Debra A. Marozzi	43.00
4	47	6.0	Marion	Mannington	The West Virginia Land Trust Inc.	62.00
5	47	11.0	Marion	Mannington	David L & Doretta D Bonnell	23.53
6	46	1.3	Marion	Mannington	Wayne D Willie II & Caren L	3.00
7	46	1.1	Marion	Mannington	Lucy I & Willie D Wayne	1.10
8	46	1.0	Marion	Mannington	Wayne D Willie II	85.87
9	46	9.0	Marion	Mannington	Wayne D Willie II	14.50
10	46	2.0	Marion	Mannington	Marion County Commission	644.34
11	46	12.0	Marion	Mannington	Brett Martin	9.00
12	46	11.0	Marion	Mannington	Brett Martin	59.55
13	46	10.0	Marion	Mannington	John R & Connie M Myers	44.07
14	46	10.1	Marion	Mannington	Johnny P Myers	28.43
15	45	3.0	Marion	Mannington	Allen L & Donna J Hillberry	42.50
16	45	2.0	Marion	Mannington	Allen L & Donna J Hillberry	102.59
17	45	1.0	Marion	Mannington	Nancy S & Keith A Wyckoff & Powell & Beverly E Hickman	26.75
18	45	14.8	Marion	Mannington	Kathleen S Trudeau & Wendy Marolf	2.02
19	45	27.0	Marion	Mannington	Seth L Hixenbaugh & Nicole L Harley	0.26
20	45	32.0	Marion	Mannington	Paul W Glover	0.94
21	45	14.5	Marion	Mannington	Seth L Hixenbaugh & Nicole L Harley	0.48
22	45	30.0	Marion	Mannington	Keith A Powell	21.50
23	45	29.0	Marion	Mannington	Patricia V Teagarden et al	61.02
24	20	4.0	Wetzel	Grant	Jennifer L Archer Trustee et al & Powell Family Irrev. Trust	70.00
25	20	3.0	Wetzel	Grant	Linda Darlene Corwin & Larry R & Carl F Powell	99.82
26	20	1.0	Wetzel	Grant	Coastal Forest Resources CO	520.00

Lease	Owner	Acres
129822001	William M. Peterson, Jr., et al.	4,564 ac
129363023	Country Roads Minerals, LLC, et al.	52 ac
136043007	Lee and Hall Royalties, et al.	274 ac
174139001	Country Roads Minerals, LLC, et al.	203 ac
131596001	David R. Cunningham, et al.	18,058 ac
259229002	Country Roads Minerals, LLC, et al.	85.25 ac
174249001	Country Roads Minerals, LLC, et al.	34 ac
174257001	Country Roads Minerals, LLC, et al.	77 ac
237962012	Virginia Ross Taylor, et al.	18.5 ac
131300039	Country Roads Minerals, LLC, et al.	63.5 ac
172703000	EQT Production Company, et al.	75 ac
111332002	AMP IV, LP, et al.	42.5 ac
113880072	Bounty Minerals, LLC, et al.	161 ac
104950004	EQT Production Company, et al.	29 ac
136320000	Sheila C. Goodnight	2.02 ac
263298000	Seth Lawrence Hixenbaugh and Nicole Lynn Harley	0.74 ac
269672000	Paul W. Glover	0.50 ac
109688000	Keith A. Powell, et al.	21.5 ac
118953009	Alan Shrum Cunningham, et al.	265 ac
104442001	Emory Peak Minerals, LLC, et al.	400 ac

TESLA PAD

TESLA 17H 103-03668  
TESLA 15H 103-03667  
TESLA 13H 103-03666  
TESLA 11H 103-03665  
TESLA 9H 103-03664  
TESLA 7H 103-03663  
TESLA 5H 103-03662  
TESLA 3H 103-03661  
TESLA 1H 103-03660



I, the undersigned, hereby certify that this plot is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



FILE NO:  
DRAWING NO:  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: February 24, 20 25  
OPERATORS WELL NO: Tesla 17H  
API WELL NO  
47 - 103 - 03668  
STATE COUNTY PERMIT

WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL (IF GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW	QUADRANGLE: Glover Gap
LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek	
DISTRICT: Grant COUNTY: Wetzel	
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company	ACREAGE: 47.3 ±
ROYALTY OWNER: William M. Peterson, Jr., et al.	LEASE NO: 129822001 ACREAGE: 4,564 ±
PROPOSED WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG	TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,755'
WELL OPERATOR: EQT Production Company	DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive Canonsburg, PA 15317	ADDRESS: 427 Midstate Drive Clarksburg, WV 26301

AS-DRILLED

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that ~

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attachment

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Office of Oil and Gas

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WV Department of  
Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
				"at least 1/8th per WV Code 22-6-8"	
<b><u>129822001</u></b>	<b><u>William M. Peterson, Jr., et al.</u></b> B. Walker Peterson and Nannie M. Peterson, his wife South Penn Oil Company South Penn Natural Gas Company South Penn Oil Company Pennzoil Company Pennzoil United, Inc. Pennzoil Company Pennzoil Company Pennzoil Products Company Cobham Gas Industries, Inc., et al  Cobham Gas Industries, Inc., et al Trans Energy, Inc. Trans Energy, Inc., Prima Oil Company, Inc. Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc. Republic Partners VI, LP Trans Energy, Inc. Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc. Prima Oil Company Trans Energy, Inc. Republic Energy Ventures, LLC and Republic partners, VIII, LLC Prima Oil Company American Shale Development, Inc.	4,564 ac	South Penn Oil Company South Penn Natural Gas Company South Penn Oil Company Pennzoil Company Pennzoil United, Inc. Pennzoil Company Pennzoil Products Company Pennzoil Products Company Cobham Gas Industries, Inc. Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc. Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc. Republic Partners VI, LP Republic Partners VI, LP  Republic Partners VI, LP Republic Energy Ventures, LLC Republic Energy Ventures, LLC  Republic Energy Ventures, LLC Trans Energy, Inc. American Shale Development, Inc. EQT Production Company American Shale Development, Inc. EQT Production Company		DB 35/588 OG 33A/455 DB 215/478 WV SOS DB 246/491 WV SOS DB 319/397 DB 322/577 OG 76A/704 OG 84A/112 & 121A/831  OG 87A/190 OG 98A/512 OG 111A/942  OG 136A/784 OG 112A/549 OG 120A/737  OG 136A/777 OG 130A/150 OG 130A/196 OG 179A/281 WV SOS DB 464/353
<b><u>129363023</u></b>	<b><u>Country Roads Minerals, LLC, et al.</u></b> Country Roads Minerals, LLC	52 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1348/465
<b><u>136043007</u></b>	<b><u>Lee and Hall Royalties, et al.</u></b> Lee and Hall Royalties	274 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1310/1083

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>174139001</u>	<u>Country Roads Minerals, LLC, et al.</u> Country Roads Minerals, LLC	203 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1291/676
<u>131595001</u>	<u>David R. Cunningham, et al.</u> David R. Cunningham Antero Resources Corporation	18.0688 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1200/718 AB 56/332
<u>259229002</u>	<u>Country Roads Minerals, LLC, et al.</u> Country Roads Minerals, LLC Antero Resources Corporation	85.25 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1320/9 AB 65/756
<u>174249001</u>	<u>Country Roads Minerals, LLC, et al.</u> Country Roads Minerals, LLC	34 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1291/667
<u>174257001</u>	<u>Country Roads Minerals, LLC, et al.</u> Country Roads Minerals, LLC	77 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1290/485
<u>237982012</u>	<u>Virginia Ross Taylor, et al.</u> Virginia R. Taylor, in her own right	18.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1361/204
<u>131300039</u>	<u>Country Roads Minerals, LLC, et al.</u> Joseph Robert Smallwood, a married man dealing in his sole and separate property	63.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1303/113
<u>172703000</u>	<u>EQT Production Company, et al.</u> Ascent Resources Marcellus Minerals, LLC	75 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1204/61
<u>111332002</u>	<u>AMP IV, LP, et al.</u> AMP IV, LP	42.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1290/470

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>113880072</u>	<u>Bounty Minerals, LLC, et al.</u> Bounty Minerals, LLC	161 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1355/529
<u>104950004</u>	<u>EQT Production Company, et al.</u> Ascent Resources Marcellus Minerals, LLC	29 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1204/61
<u>136320000</u>	<u>Sheila C. Goodnight</u> Sheila C. Goodnight, single	2.02 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1187/476
<u>263298000</u>	<u>Seth Lawrence Hixenbaugh and Nicole Lynn Harley</u> Seth Lawrence Hixenbaugh and Nicole Lynn Hixenbaugh, f/k/a Nicole Lynn Harley, his wife	0.74 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1361/836
<u>269872000</u>	<u>Paul W. Glover</u> Paul W. Glover, dealing in his sole and separate property	0.50 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1371/1034
<u>109688000</u>	<u>Keith A. Powell, et al.</u> Keith A. Powell and Rita G. Powell, husband and wife	21.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1139/618
<u>118963009</u>	<u>Alan Strum Cunningham, et al.</u> Samuel Miles Cunningham, widower	265 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 199A/741
<u>104442001</u>	<u>Emory Peak Minerals, LLC, et al.</u> Sara J. Furbee  C. D. Greenlee Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company	400 ac	C. D. Greenlee  Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 63/89 Assignment dated June 25, 1900 OG 78A/513 WVSOS WVSOS CB 281/347

We hereby certify that the above is a true and correct copy of the original as filed in the Office of Oil and Gas.

MAR 21 2025

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Office of Oil and Gas

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<b><u>122000000</u></b>	<b><u>Bounty Minerals LLC</u></b> Bounty Minerals LLC Antero Resources Corporation	21.75 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1221/1046 AB 56/332
<b><u>106169000</u></b>	<b><u>Bradley W. Thomas, et al.</u></b> Bradley W. Thomas, a married man dealing in his sole and separate property, et al.	81.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1203/303
<b><u>226743000</u></b>	<b><u>Wayne D. Willie II, et al.</u></b> Wayne D. Willie II, aka Wayne Delbert Willie, a married man dealing in his sole and separate property	14.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1324/442

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MAR 21 2025  
WV Department of  
Environmental Protection





EQT Production Company  
400 Woodcliff Drive | Canonsburg, PA 15317  
P: 412.913.4005 | [www.eqt.com](http://www.eqt.com)

March 19, 2025

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304

RE: Well Work Permit Modification Application  
Post-Drilling Modification to Add a Lease  
Tesla 17H Well  
Permit Number 47-031-03668  
Grant District  
Wetzel County, WV

Ch # 609273  
2500 ac

WVDEP Recipient,

Attached please find information to modify the existing Well Work Permit for this well:

- Well Location Plat
- Completed Form WW-6A1 and supporting documentation

This modification is to include a lease (174139001) to the permit that was not included on the original permit. This well has been drilled horizontally.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

*Kristen Brooks*

Kristen Brooks  
Permitting Specialist III  
[kristen.brooks@eqt.com](mailto:kristen.brooks@eqt.com)

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Office of Oil and Gas

MAR 21 2025

WV Department of  
Environmental Protection

03/28/2025