

**Antero Resources
Well No. Marma 2H
As-Drilled
Antero Resources Corporation**

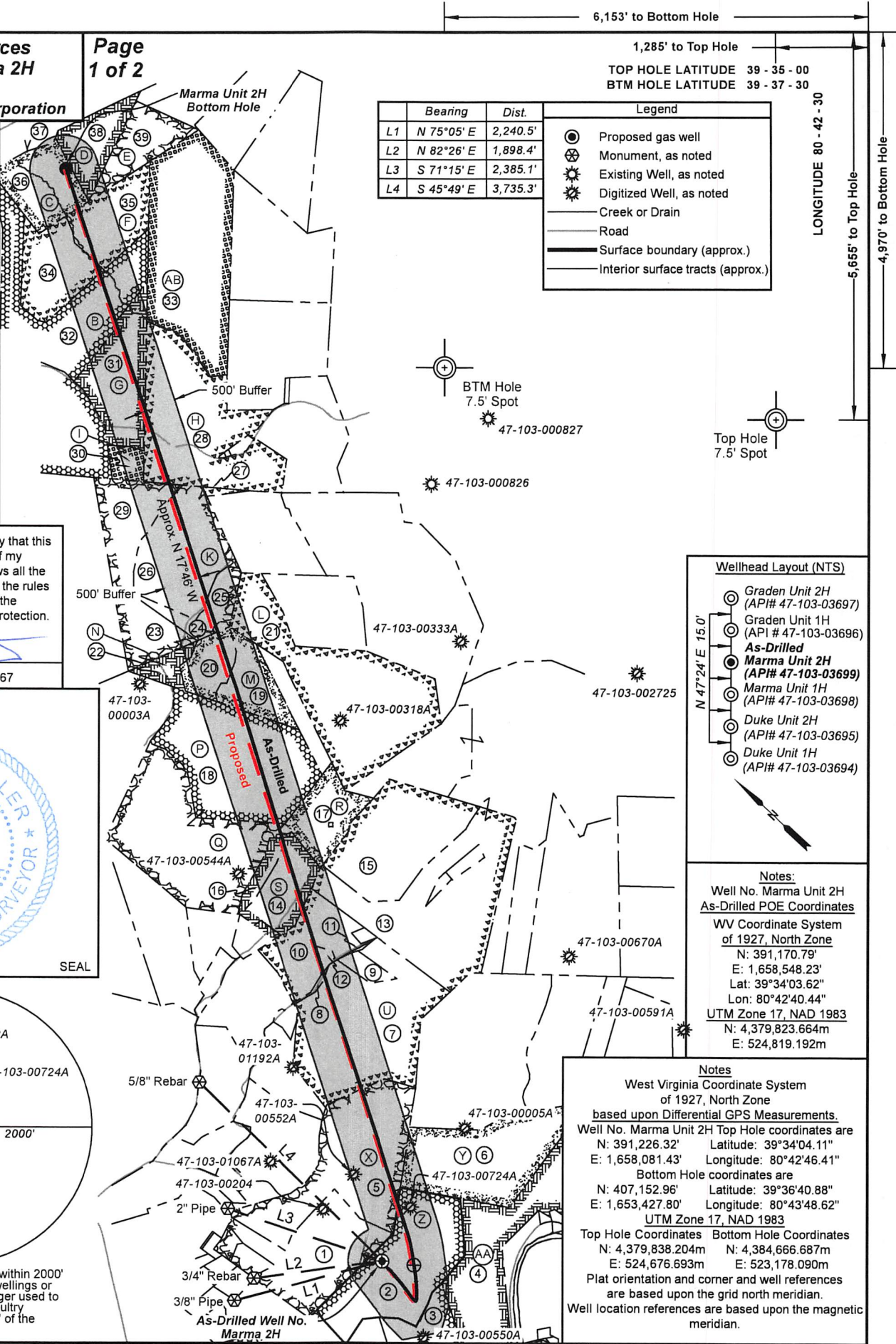
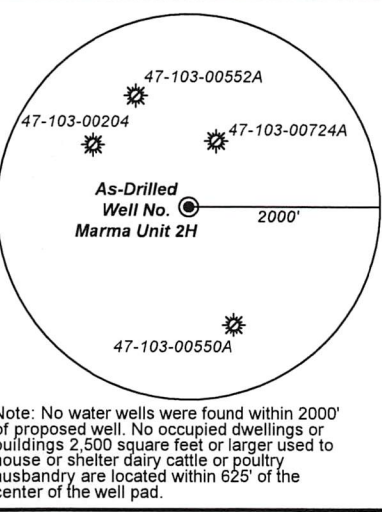
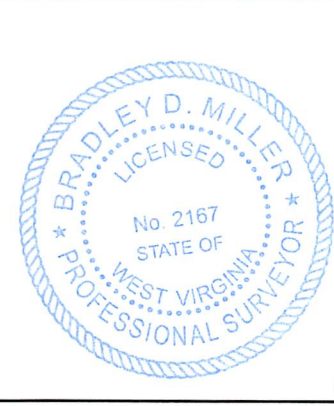
**Page
1 of 2**



Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheeny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

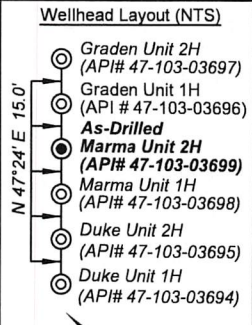
Bradley D. Miller
Bradley D. Miller, P.S. 2167



	Bearing	Dist.
L1	N 75°05' E	2,240.5'
L2	N 82°26' E	1,898.4'
L3	S 71°15' E	2,385.1'
L4	S 45°49' E	3,735.3'

Legend	
	Proposed gas well
	Monument, as noted
	Existing Well, as noted
	Digitized Well, as noted
	Creek or Drain
	Road
	Surface boundary (approx.)
	Interior surface tracts (approx.)

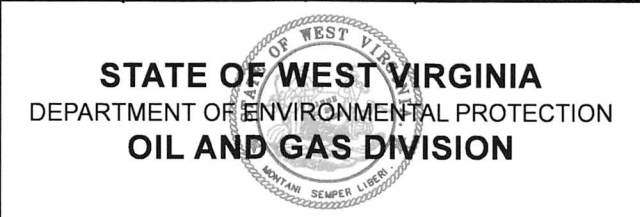
6,153' to Bottom Hole
1,285' to Top Hole
TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 37 - 30
LONGITUDE 80 - 42 - 30
5,655' to Top Hole
4,970' to Bottom Hole



Notes:
Well No. Marma Unit 2H
As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 391,170.79'
E: 1,658,548.23'
Lat: 39°34'03.62"
Lon: 80°42'40.44"
UTM Zone 17, NAD 1983
N: 4,379,823.664m
E: 524,819.192m

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Marma Unit 2H Top Hole coordinates are
N: 391,226.32' Latitude: 39°34'04.11"
E: 1,658,081.43' Longitude: 80°42'46.41"
Bottom Hole coordinates are
N: 407,152.96' Latitude: 39°36'40.88"
E: 1,653,427.80' Longitude: 80°43'48.62"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,379,838.204m N: 4,384,666.687m
E: 524,676.693m E: 523,178.090m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

FILE NO: 126-34-G-18
DRAWING NO: Marma Unit 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV



DATE: November 21 2025
OPERATOR'S WELL NO. Marma Unit 2H
API WELL NO
47 - 103 - 03699
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: As-Built 1,248 WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green COUNTY: Wetzel 03/20/2026
SURFACE OWNER: Dallison Lumber Company ACREAGE: 51.50
ROYALTY OWNER: Jenkins Miller LEASE NO: ACREAGE: 200
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,092' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,190' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Leases	
B	Belinda K. Harrison
C	Coastal Forest Resources Company
D	Debra Carol Miller
E	Debra Carol Miller
F	Jay H. Renner
G	Venable Royalty, LTD, et al
H	Venable Royalty, LTD, et al
I	Piney Holdings, Inc.
K	Chesapeake Appalachia, LLC
L	Bounty Minerals, LLC
M	Acropolis Inc
N	Chesapeake Appalachia, LLC
P	Acropolis Inc
Q	Acropolis Inc
R	The Tracy Living Trust
S	Esther Ruth Coen
U	Stephen H. Stocker
X	Antero Minerals, LLC
Y	James E. & Shawn L. Coen
Z	Jenkins Miller
AA	Eddie D. Dallison
AB	Debra C. Miller

ID	TM-Par	Owner	Bk/Pg	Acres
1	13-40	Kenneth E. & Vicky A. Van Dyne	357/204	42.33
2	4-19	Dallison Lumber Company	53/205	51.50
3	14-34	Thelma Mason	493/482	41.00
4	14-20	Dallison Lumber Company Inc.	357/270	109.91
5	13-26.7	John M. & Stanley D. Pittman	458/837	55.00
6	14-16	Antero Midstream, LLC	491/484	54.00
7	13-17	Laura Ann Slater	423/93	83.50
8	13-16	Blue Racer Midstream, LLC	452/542	1.00
9	13-17.1	Laura Ann & Clayton L. Slater	461/185	6.50
10	13-10	Blue Racer Midstream, LLC	452/542	25.99
11	13-11	Laura Ann Slater	423/93	0.13
12	13-10.1	Blue Racer Midstream, LLC	452/550	0.93
13	14-1	Kenneth & Vicky A. Van Dyne	339/427	69.39
14	9-60	Coan Holdings LLC	492/815	14.58
15	9-52	WSD Properties	441/793	50.00
16	9-60.1	Coan Holdings LLC	492/815	8.42
17	9-52.1	WSD Properties, LLC	441/793	25.00
18	9-42	WSD Properties, LLC	441/793	149.00
19	9-31	Richard David Hornbeck	334/514	17.00
20	9-30	Richard David Hornbeck	334/514	15.25
21	9-33	Thomas Rogers & Eliot Stearns	352/98	50.00
22	9-29	Richard David Hornbeck	334/514	7.50
23	9-28	Richard David Hornbeck	334/514	18.75
24	9-30	Richard David Hornbeck	334/514	15.25
25	9-19	Richard David Hornbeck	334/514	9.50
26	9-15	Keith A. Milhoan	407/375	45.25
27	9-16	Donzel A. & Rebecca L. Hoprnbeck	346/373	1.00
28	9-1	Antero Resources Corporation	462/582	71.30
29	9-14	Timothy S. Harrison	408/280	25.05
30	9-4.1	Belinda Harrison	493/544	5.50
31	4-43	Donzel A. & Rebecca L. Hoprnbeck	346/373	35.30
32	3-38	Julie Marie Lemons	493/298	39.80
33	4-30	Debra C. Miller	A103/410	76.80
34	3-29	Linda Kaye Gordon	482/473	26.00
35	4-29	Timothy S. Harrison	439/202	23.00
36	3-23	Timothy S. Harrison	470/754	25.50
37	21-4	Michael & Janet Miller	282/45	23.60
38	4-10	Debra C. Miller	A103/410	17.50
39	4-11	Brandon Day Irrevable Trust	472/929	32.00

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WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



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