



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 19, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODCLIFF DR.
CANONSBURG PA 15317

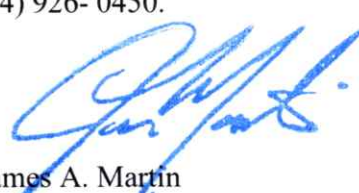
Re: Permit Modification Approval for HALLIBU 1H
47-103-03701-00-00

Extending lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: HALLIBU 1H
Farm Name: EQT PRODUCTION COMPANY
U.S. WELL NUMBER: 47-103-03701-00-00
Horizontal 6A New Drill
Date Modification Issued: 9/19/2025

Promoting a healthy environment.

09/19/2025

WW-6B
(04/15)

API NO. 47- 103 - 03701
OPERATOR WELL NO. 1H
Well Pad Name: Hallibu

\$5,000 ckh 000060972,
\$2,500 ckh 0000609686

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Wetzel Clay Littleton
Operator ID County District Quadrangle
- 2) Operator's Well Number: 1H Well Pad Name: Hallibu
- 3) Farm Name/Surface Owner: EQT Production Company Public Road Access: CR 7/17
- 4) Elevation, current ground: 1340' Elevation, proposed post-construction: 1340'
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,571', 52', 2,620 psi
- 8) Proposed Total Vertical Depth: 7,571'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 15,831'
- 11) Proposed Horizontal Leg Length: 7,050'
- 12) Approximate Fresh Water Strata Depths: 43', 90'
- 13) Method to Determine Fresh Water Depths: Offset wells 103-02767, 103-022179 103-00005
- 14) Approximate Saltwater Depths: 1,902', 2,110', 2,351'
- 15) Approximate Coal Seam Depths: 730'-733', 969'-972', 1,067'-1,073'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Page 1 of 3
Stephen Mccoy
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09/19/2025

WW-6B
(04/15)

API NO. 47- 103 - 03701
OPERATOR WELL NO. 1H
Well Pad Name: Hallibu

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252 GR 3 Bare	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1123	1123	1020 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2653	2653	1020 ft^3 / CTS
Production	5 1/2	New	P-110	20	15831	15831	507 above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	5 1/2	8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:					RECEIVED Office of Oil and Gas
Sizes:					AUG 28 2025
Depths Set:					WV Department of Environmental Protection

Page 2 of 3
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09/19/2025

WW-6B
(10/14)

API NO. 47- 103 - 03701
OPERATOR WELL NO. 1H
Well Pad Name: Halibu

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 25.2

22) Area to be disturbed for well pad only, less access road (acres): 16.8

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers— One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersant, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

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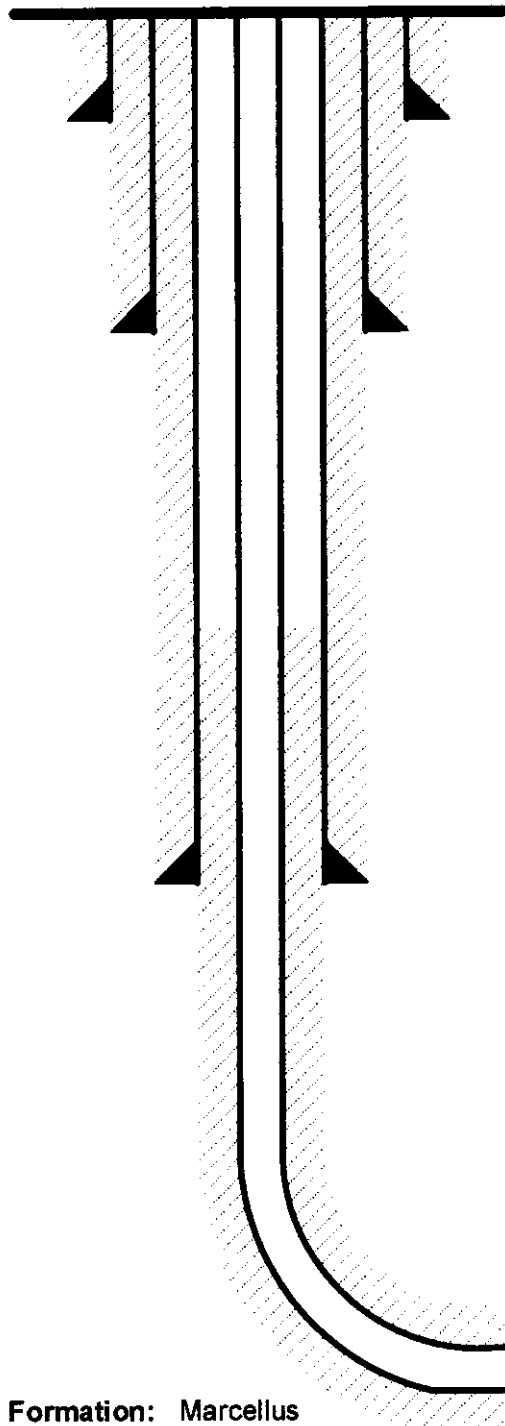
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EQT Production**Wellbore Diagram**

Well: Hallibu 1H
Pad: Hallibu
Elevation: 1340' GL 1353' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252 GR3 Bare, cement to surface w/ Class A/L

Surface @ 1,123'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,653'

9-5/8", 36#, J-55, cement to surface w/ Class A/L

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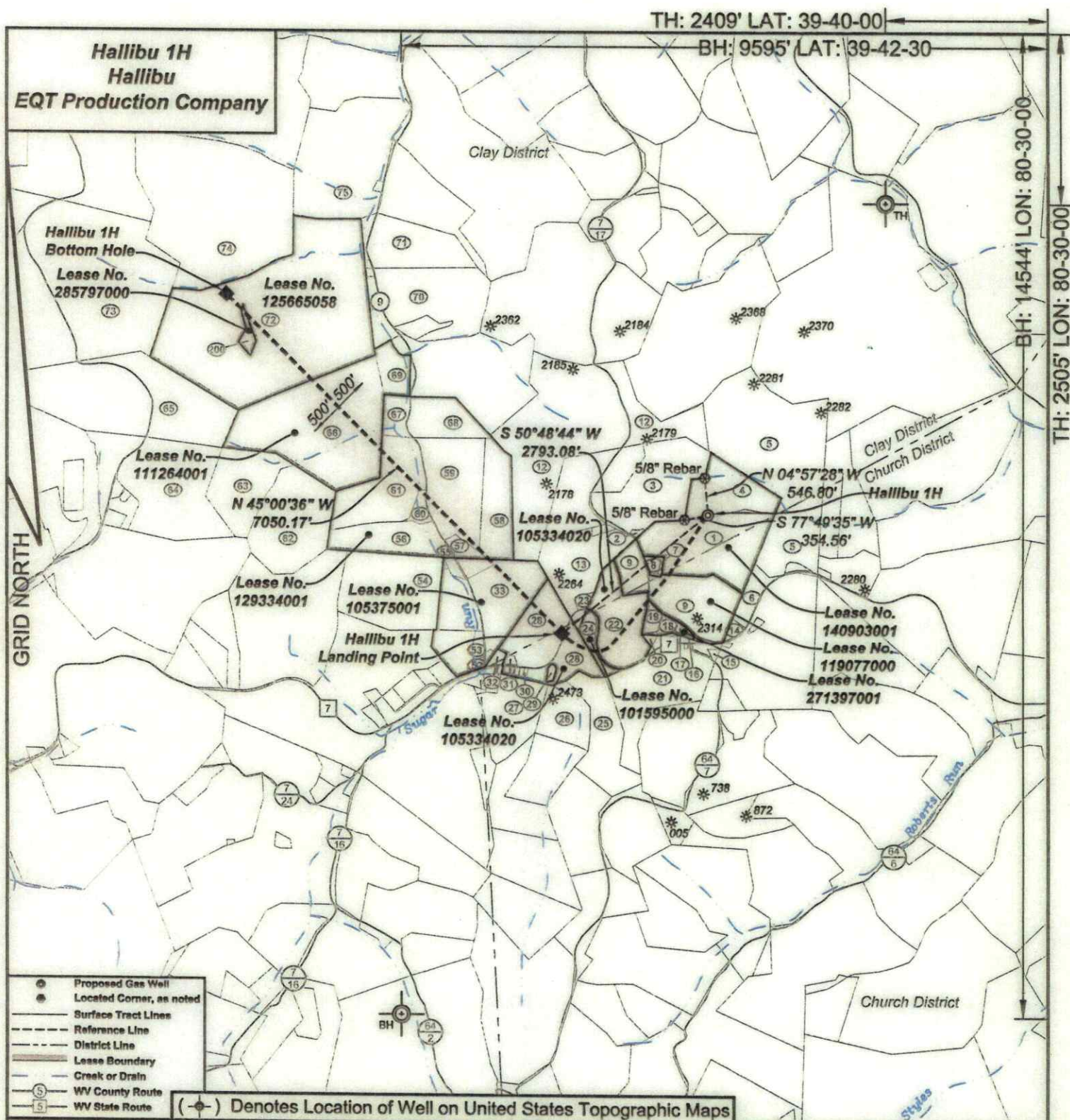
Production @ 15,831' MD / 7,571' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

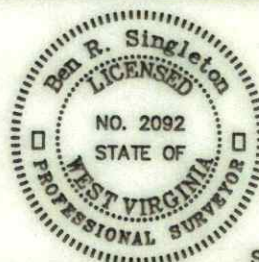
NOT TO SCALE

09/19/2025



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 58-22

DRAWING NO: Hallibu 1H

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
1:2500

PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 19 20 25

OPERATOR'S WELL NO.: Hallibu 1H

API WELL NO

47 - 103 - 03701
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1340' WATERSHED Shriver Run of Long Drain QUADRANGLE: Littleton

DISTRICT: Clay COUNTY: Wetzel

SURFACE OWNER: EQT Production Company

ACREAGE: 21

ROYALTY OWNER: MCJV Holdings, LLC, et al.

LEASE NO: 140903001

ACREAGE: 455.90

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7571'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 400 Woodcliff Drive

ADDRESS: 427 Midstate Drive

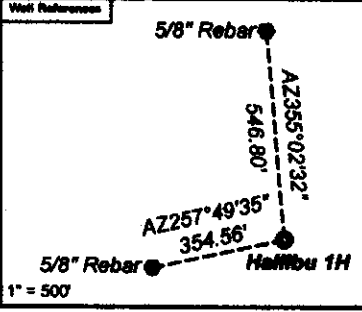
Canonsburg, PA 15317

Clarksburg, WV 26301

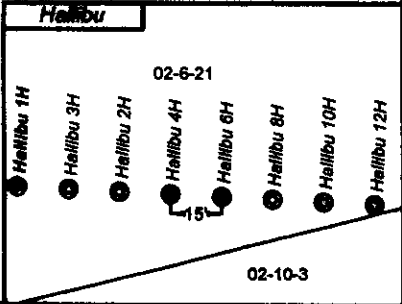
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Halibu 1H Halibu EQT Production Company

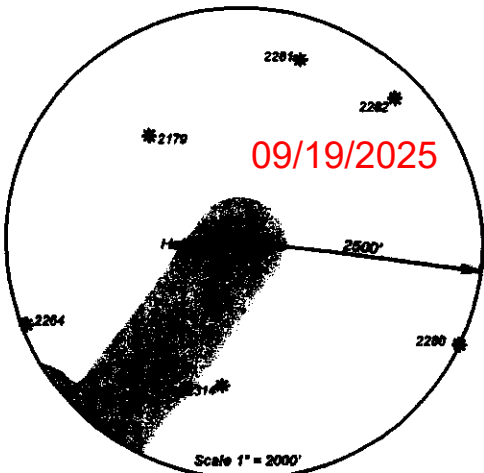
Tract I.D.	Tract Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	10	3	Wetzel	Church	EQT Production Company	38.4
2	7	18.2	Wetzel	Gay	Grandview-Dootin PSD	0.38
3	7	18.1	Wetzel	Gay	Martha Mason & Carolyn Hanton	30
4	6	21	Wetzel	Church	EQT Production Company	21
5	7	19	Wetzel	Gay	Robert M. Roberts	73.211
6	10	12.2	Wetzel	Church	Ralph Wright	5.18
7	10	2	Wetzel	Church	EQT Production Company	0.78
8	10	2.1	Wetzel	Church	Thomas E. Brown Life Estate	0.88
9	10	9	Wetzel	Church	Patricia C. Spangler	35
12	7	17	Wetzel	Gay	Robin L. Utz & Althea Carole	90.5
13	10	1	Wetzel	Church	Drilling/Appleashien Corp	24.8
14	10	12.1	Wetzel	Church	Patricia C. Spangler	0.5
15	10	10	Wetzel	Church	Harriet L. Tustin Life Estate	0.82
16	10	9.5	Wetzel	Church	John Rice	0.25
17	10	9.3	Wetzel	Church	John Rice	0.25
18	10	8.1	Wetzel	Church	John Rice	2.22
19	10	9.2	Wetzel	Church	John Rice	1.28
20	10	9.4	Wetzel	Church	Gehrig Coagray	0.5
21	10	18.2	Wetzel	Church	Gay D. Smith	34.21
22	10	1.1	Wetzel	Church	Gehrig Coagray	19.25
23	10	1.4	Wetzel	Church	Kenneth R. & Jennifer L. Mason	1.08
24	10	1.2	Wetzel	Church	Jack D. & Linda Coagray	4
25	10	18.1	Wetzel	Church	Gay D. Smith	22.92
28	9	8	Wetzel	Church	Mark Ransom	43.3
27	9	8.1	Wetzel	Church	Aaron A. & Flora J. Burley	17
28	12	43	Wetzel	Center	Jack D. & Linda Coagray	27.289
29	12	43.1	Wetzel	Center	Timmy R. & Tamra J. Stipp	0.25
30	9	19	Wetzel	Church	Sharon Goodard	Lot 6
31	9	1.1	Wetzel	Church	Irene P. Kyle	0.481
32	12	41	Wetzel	Center	Irene P. Kyle	1.13
33	6	27	Wetzel	Gay	John D. Whitehill Life Estate	35.75
32	6	28.1	Wetzel	Gay	Mike C. Goodrich	0.729
53	6	29.2	Wetzel	Gay	Donald F. & Nancy L. Dorsch	1.889
54	6	21	Wetzel	Gay	Randi Koontz, et al.	35.75
55	6	21.1	Wetzel	Gay	Randi Koontz, et al.	1.08
56	6	33	Wetzel	Gay	Randi Koontz, et al.	17.37
57	6	28.1	Wetzel	Gay	Alfred D. Hamilton	2.79
58	6	23	Wetzel	Gay	Rhodes C. Whitehill Life Estate	14.5
59	6	20	Wetzel	Gay	Rhodes C. Whitehill Life Estate	22.33
60	6	18.1	Wetzel	Gay	Paul C. Houston II	2.42
61	6	18.2	Wetzel	Gay	Randall A. & Tina R. Hahn	25.485
62	12	15	Wetzel	Center	David & Amanda Ruch	33
63	12	14	Wetzel	Center	David & Amanda Ruch	23.54
64	12	12	Wetzel	Center	Nancy E. Joffe	31.73
65	12	7	Wetzel	Center	Elizabeth Williams	61.76
66	6	17	Wetzel	Gay	Garewela Booth	64.5
67	6	18	Wetzel	Gay	Carol S. Hahn	4.88
68	6	19	Wetzel	Gay	Thomas C. Anderson	17
69	6	16	Wetzel	Gay	Larry Viles	10
70	6	14	Wetzel	Gay	William L. & Patty A. Joffe	33.741
71	6	13	Wetzel	Gay	Steven J. Minor	18.5
72	6	10	Wetzel	Gay	Elizabeth Williams	132.75
73	6	24	Wetzel	Gay	Kenneth L. Shreve, et al.	100
74	6	9	Wetzel	Gay	Donna L. Runner	97.8
75	6	8	Wetzel	Gay	Carolyn Shipman	51.582
200	18	84	Wetzel	Center	Kimberly A. Sizemore	2.48



Halibu 1H coordinates are
NAD 27 N: 423,886.36 E: 1,718,002.89
NAD 27 Lat: 39.888707 Long: -80.508750
NAD 83 UTM N: 4,380,113.73 E: 542,157.11
Halibu 1H Location Point coordinates are
NAD 27 N: 422,280.81 E: 1,713,838.13
NAD 27 Lat: 39.884795 Long: -80.516368
NAD 83 UTM N: 4,388,585.04 E: 541,505.54
Halibu 1H Bottom Hole coordinates are
NAD 27 N: 427,208.63 E: 1,708,881.96
NAD 27 Lat: 39.888322 Long: -80.534280
NAD 83 UTM N: 4,391,088.19 E: 538,962.12
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plet orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



Lease No.	Owner	Acres
140603001	MCJV Holdings, LLC, et al.	456.60
119077000	Patricia C. Spangler	35
271397001	Patricia C. Spangler, et al.	4.318
105334020	Date Palm Resources, LLC, et al.	19.25 of 376.53
101595000	Nancy Dawn Coagray, et al.	4 of 173.77554
105334020	Master Mineral Holdings I, LP, et al.	29.23 ac of 376.53
105375001	MCJV Holdings, LLC, et al.	50
129334001	Elk Range Royalties II, LP, et al.	140
111264001	Elkhorn Mineral II, LLC, et al.	135
125665058	RDPS, LLC, et al.	132.75
285797900	Kimberly A. Sizemore	2,489.75



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached list				

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>MCJV Holdings, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>140903001</u>	John M. Hunt and Mary J. Hunt, husband and wife TH Exploration, LLC	455.90 ac	TH Exploration LLC EQT Production Company		OG 209A/757 & 219A/763 OG 258A/333
	<u>Patricia C. Spangler</u>			"at least 1/8th per WV Code 22-6-8"	
<u>119077000</u>	Patricia Spangler Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Statoil USA Onshore Properties Inc.	35 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. EQT Production Company		OG 89A/227 OG 124A/9 OG 138A/1 OG 138A/54 OG 153A/695 OG 153A/640 OG 175A/707
	<u>Patricia C. Spangler, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>271397001</u>	Patricia C. Spangler, a widow	4.318 ac	EQT Production Company		OG 401A/603
	<u>Date Palm Resources, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>105334020</u>	Jack David Cosgray and Linda Cosgray, his wife Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Statoil USA Onshore Properties Inc.	19.25 ac of 376.53	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. EQT Production Company		OG 106A/530 OG 108A/762 OG 138A/1 OG 138A/54 OG 153A/695 OG 153A/640 OG 175A/707

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Nancy Dawn Cosgray, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>101595000</u>	Nancy Dawn Cosgray, a single woman Antero Resources Corporation	4 ac of 173.77554 ac	Antero Resources Corporation EQT Production Company		OG 206A/905 OG 231A/59
	<u>Master Mineral Holdings I, LP, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>105334020</u>	Jack David Cosgray and Linda Cosgray, his wife Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Statoil USA Onshore Properties Inc.	29.23 ac of 376.53	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. EQT Production Company		OG 106A/530 OG 108A/762 OG 138A/1 OG 138A/54 OG 153A/695 OG 153A/640 OG 175A/707
	<u>MCJV Holdings, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>105375001</u>	Thomas J. Croasmun	50 ac	EQT Production Company		OG 247A/624
	<u>Elk Range Royalties II, LP, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>129334001</u>	Elizabeth Anderson, Elizabeth Roberts, John Roberts and Catherine Roberts The Fisher Oil Company Carnegie Natural Gas Company Carnegie Production Company	140 ac	The Fisher Oil Company Carnegie Natural Gas Company Carnegie Production Company EQT Production Company		DB 44/565 Unrecorded OG 78A/513 WV SOS
	<u>Elkhorn Mineral II, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>111264001</u>	George W. Sole and Rhoda Sole South Penn Oil Company Hope Natural Gas Company	135 ac	South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation		DB 39/548 OG 9A/230 DB 233/387

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	Consolidation Gas Supply Corporation		Consolidated Gas Transmission Corporation		OG 66A/69
	Consolidated Gas Transmission Corporation		CNG Development Company		OG 67A/453
	CNG Development Company		CNG Producing Company		WV SOS
	CNG Producing Company		Dominion Exploration and Production, Inc.		WV SOS
	Dominion Exploration and Production, Inc.		Antero Resources Appalachian Corporation		OG 95A/937
	Antero Resources Appalachian Corporation		Antero Resources Corporation		MR 121/8
	Antero Resources Corporation		Statoil USA Onshore Properties Inc.		OG 175/531
	Statoil USA Onshore Properties Inc.		Equinor USA Onshore Properties, Inc.		MR 129/313
	Equinor USA Onshore Properties, Inc.		EQT Production Company		OG 240A/518
				*at least 1/8th per WV Code 22-6-8"	
<u>125665058</u>	<u>RDFS, LLC, et al.</u>	132.75 ac	Drilling Appalachian Corporation		OG 86/620
	Ralph Six and Betty Jo Six		Drilling Appalachian Corporation		OG 102A/736
	Ralph Six and Betty Jo Six		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Statoil USA Onshore Properties Inc.		OG 138A/1
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties Inc.		OG 138A/54
	Drilling Appalachian Corporation		Statoil USA Onshore Properties Inc.		OG 153A/695
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties Inc.		OG 153A/640
	Drilling Appalachian Corporation		EQT Production Company		OG 193A/657
	Statoil USA Onshore Properties Inc.			*at least 1/8th per WV Code 22-6-8"	
<u>285797000</u>	<u>Kimberly A. Sizemore</u>	2.46875 ac	EQT Production Company		OG 414A/843
	Kimberly A. Sizemore				

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