



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 22, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY

Re: Permit Modification Approval for Sizemore 12H
47-103-03714-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint circular stamp.

James A. Martin
Chief

Operator's Well Number: Sizemore 12H
Farm Name: Kimberly A Sizemore
U.S. WELL NUMBER: 47-103-03714-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/22/2025

Promoting a healthy environment.

08/22/2025

WW-6B
(04/15)

API NO. 47- 103 - 03714
OPERATOR WELL NO. 12H
Well Pad Name: Sizemore

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Wetzel Center Littleton
Operator ID County District Quadrangle
- 2) Operator's Well Number: 12H Well Pad Name: Sizemore
- 3) Farm Name/Surface Owner: Kimberly Sizemore Public Road Access: CR 7/16
- 4) Elevation, current ground: 1,148' (built) Elevation, proposed post-construction: 1,148' (built)
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X
- 6) Existing Pad: Yes or No Yes - Pre 6A
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,329', 50', 2,620 psi
- 8) Proposed Total Vertical Depth: 7,329'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 25,531'
- 11) Proposed Horizontal Leg Length: 17,524'
- 12) Approximate Fresh Water Strata Depths: 176', 682', 717'
- 13) Method to Determine Fresh Water Depths: Offset Wells - 103-02580, 103-02120, 103-30284
- 14) Approximate Saltwater Depths: 1,859'
- 15) Approximate Coal Seam Depths: 397'-399', 475'-477', 876'-881'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

CK# 609669
\$ 2500⁰⁰
5/6/2025

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Page 1 of 3
Digitally signed by
Stephen Mccoy
Date: 2025.07.11 10:23:58
+04'00'

Stephen
Mccoy

08/22/2025

WW-6B
(04/15)

API NO. 47- 103 - 03714
OPERATOR WELL NO. 12H
Well Pad Name: Sizemore

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	931	931	850 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2405	2405	900 ft^3 / CTS
Production	5 1/2	New	P-110	20	25531	25531	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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08/22/2025

WW-6B
(10/14)

API NO. 47- 103 - 03714
OPERATOR WELL NO. 12H
Well Pad Name: Sizemore

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): N/A - site built

22) Area to be disturbed for well pad only, less access road (acres): N/A - site built

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

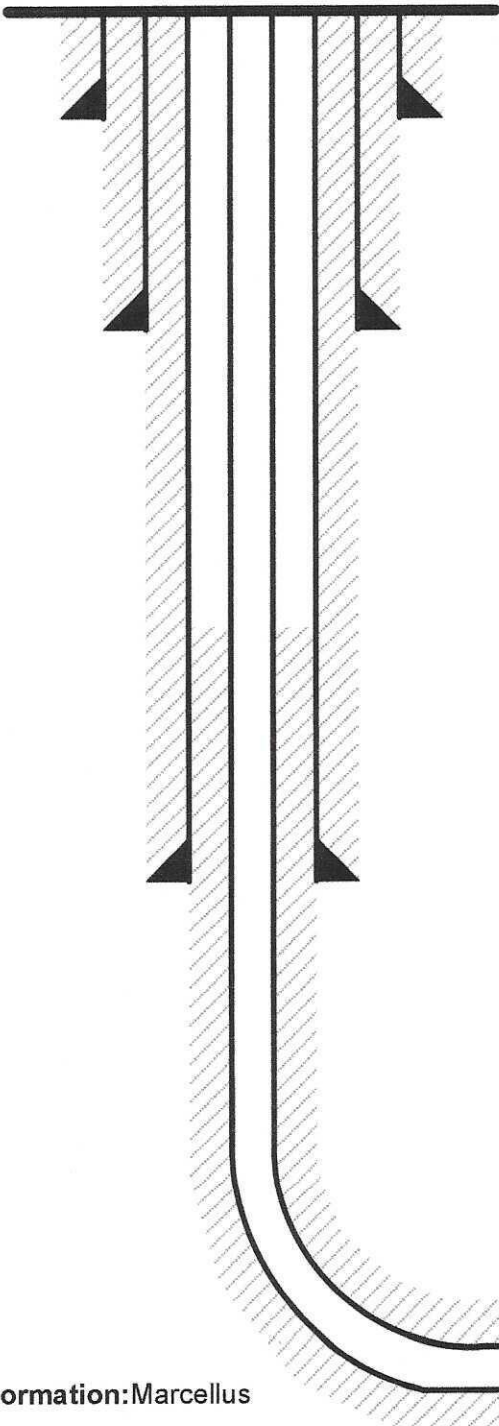
24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production		Wellbore Diagram	
Well:	Sizemore 12H	County:	Wetzel
Pad:	Sizemore	State:	West Virginia
Elevation: 1148' GL 1161' KB			
		Conductor @ 53' 26", 85.6#, A252, cement to surface w/ Class A/L	
		Surface @ 931' 13-3/8", 54.5#, J-55, cement to surface w/ Class A/L	
		Intermediate @ 2,405' 9-5/8", 36#, J-55, cement to surface w/ Class A/H/L	
		Production @ 25,531' MD / 7,329' TVD 5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L	
Formation: Marcellus		RECEIVED Office of Oil and Gas JUL 21 2025 WV Department of Environmental Protection	
		NOT TO SCALE	

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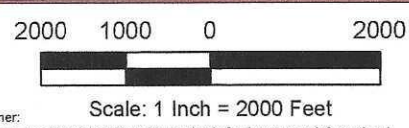
EQT
EQT Corporation
625 Liberty Avenue
Pittsburgh, PA 15222

Sizemore South

Vertical Offsets and
Foreign Laterals
within 500 Feet

Legend

- Well Lateral_FM
- Formation
 - Genesee
 - Marcellus
 - Utica
- Sizemore South_Offset_Wells



Disclaimer:
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

1 Inch = 116,000 Feet

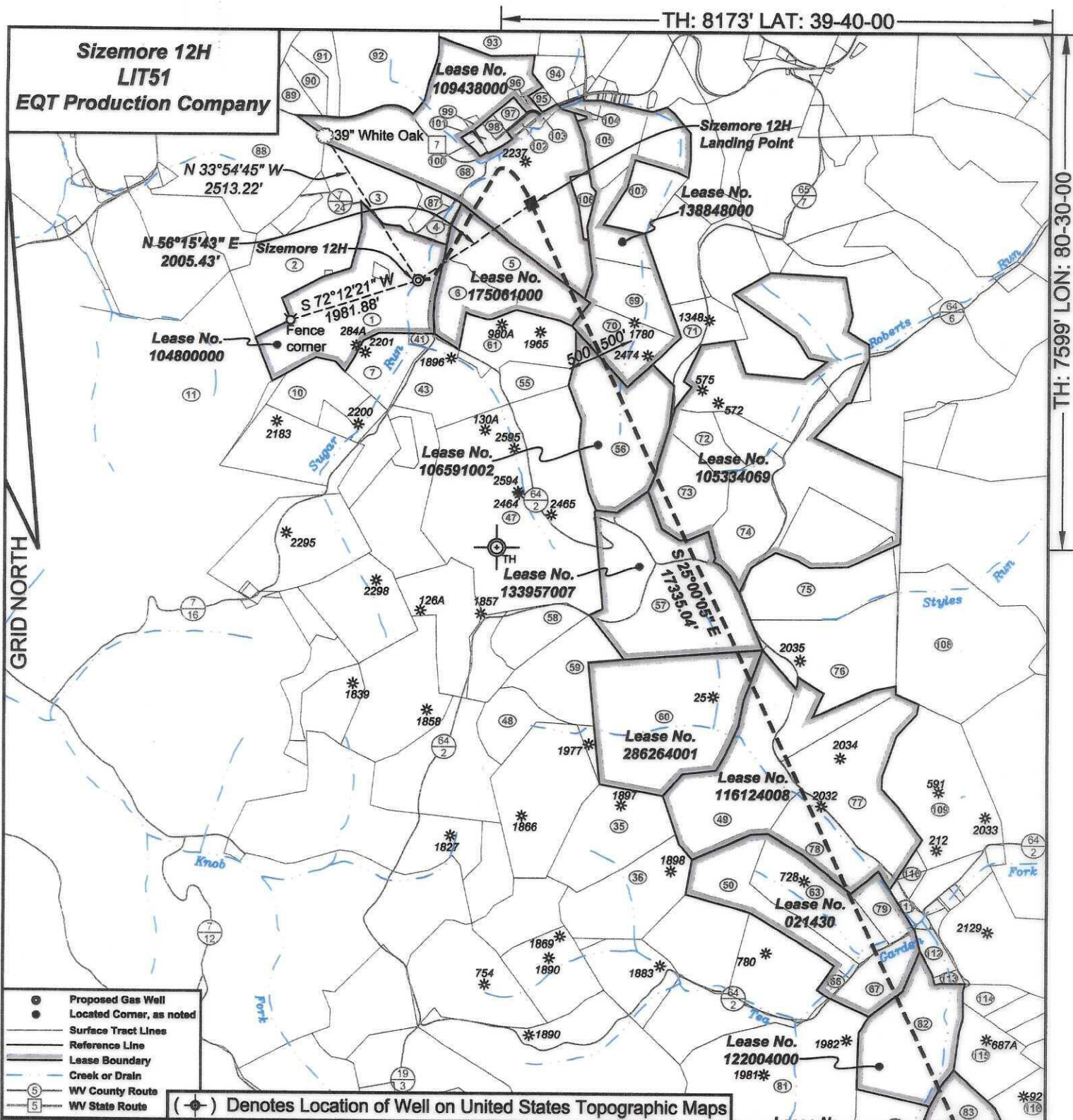


08/22/2025

Sizemore South Offset Wells									
UWI	CURR_OPER	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	SPUD_DATE	ELEVATION	TOT_DEPTH
021830000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63977800	-80.53619200	DAC	6/30/2006	1431.00	3700.00
022950000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63571800	-80.53487700	DAC	12/17/2007	1343.00	3900.00
018390000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.62962700	-80.53168600	DAC	7/31/2001	1519.00	3923.00
018270000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62319800	-80.52662100	DAC	7/13/2001	1298.00	3657.00
018580000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64499800	-80.54951200	TRIO PETROLEUM	10/19/2001	1461.00	3706.00
022980000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-OIL/GAS	39.63339800	-80.53075000	DAC	10/19/2007	1260.00	3580.00
022010000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64311300	-80.53131700	DAC	10/3/2006	1347.00	3650.00
022000000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64006800	-80.53187800	DAC	10/9/2006	1170.00	3340.00
018570000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63252800	-80.52512400	DAC	10/27/2001	1625.00	3685.00
018660000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62392300	-80.52287100	DAC	11/5/2001	1635.00	3852.00
018970000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62450300	-80.51799600	DAC	9/15/2002	1409.00	3628.00
019770000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.71093100	-80.51970300	DAC	10/1/2003	1247.00	3441.00
024650000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63638300	-80.52163600	DOMINION COALBED METHANE	10/27/2009	1321.00	1350.00
024640000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63722500	-80.52336000	DOMINION COALBED METHANE	12/10/2009	1218.00	968.00
025940000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63730000	-80.52335900	CONSOL GAS COMPANY	12/11/2010	1216.00	580.00
025950000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63904200	-80.52365000	CONSOL GAS COMPANY	12/11/2010	1197.00	1329.00
018960000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64253300	-80.52681500	DAC	10/1/2002	1159.00	3341.00
019650000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64398300	-80.52231400	DAC	8/5/2003	1392.00	3508.00
024740000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64285700	-80.51692800	DAC	8/3/2009	1289.00	3583.00
017800000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64444400	80.51772700	Charles Homer	unknown	1300.00	3275.00
022370000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.65036400	-80.52325300	DAC	6/18/2007	1162.00	3394.00
005750000	JOHN LAVELLE	LITTLETON	DEVELOPMENT WELL-OIL/GAS	39.64179400	-80.51351000	F.M. CHISLER	3/14/1967	1407.00	3392.00
005720000	F.M. CHISLER	LITTLETON	UNCLASSIFIED	39.64129000	-80.51293600	F.M. CHISLER	NA	1417.00	NA
000250000	J & S OIL PRODUCTION	HUNDRED	DEVELOPMENT WELL-GAS	39.62962800	-80.51293300	MANUFACTURES LIGHT AND HEAT	6/1/1930	1240.00	3222.00
020350000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-GAS	39.63078800	-80.50824500	DAC	11/4/2004	1433.00	3684.00
020340000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-METHANE	39.62658300	-80.50637000	DYNATEC	9/23/2004	1186.00	1210.00
020320000	DYNATEC	NA	NA	39.62388400	-80.50646000	NA	NA	NA	NA
018980000	DIVERSIFIED	BIG RUN-BURCHFIELD	DEVELOPMENT WELL-GAS	39.62174800	-80.51499500	DAC	9/21/2002	1409.00	3640.00
007280000	PILLAR ENERGY	UNNAMED	UNCLASSIFIED	39.62116800	-80.50824400	MANUFACTURES LIGHT AND HEAT	11/11/1916	NA	3142.00
02128000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-GAS	39.62290900	-80.50093200	DAC	10/10/2005	1320.00	3600.00
007800000	DIVERSIFIED	UNNAMED	UNCLASSIFIED	39.61869700	-80.50992400	CARNEGIE	NA	NA	
019810000	DIVERSIFIED	BIG RUN-BURCHFIELD	DEVELOPMENT WELL-GAS	39.61362800	-80.50655700	DAC	11/2/2003	1321.00	3456.00
019820000	DIVERSIFIED	COBURN-EARNshaw	DEVELOPMENT WELL-GAS	39.61507800	-80.50580700	DAC	11/12/2003	1378.00	3667.00
006870000	DIVERSIFIED	COBURN-EARNshaw	UNCLASSIFIED	39.60927800	-80.49882100	HOPE NATURAL GAS	7/31/1913	NA	2503.00
007110000	UNKNOWN	UNAMED	DEVELOPMENT WELL	39.61164700	-80.50074500	NA	1/1/1918	1331.00	3226.00
00921000	UNKNOWN	NA	DEVELOPMENT WELL	39.61290300	-80.49638500	NA	1/19/1914	1218.00	NA

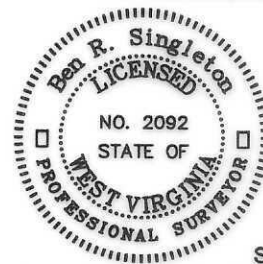
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 WV Department of
 Environmental Protection

**Sizemore 12H
LIT51
EQT Production Company**



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

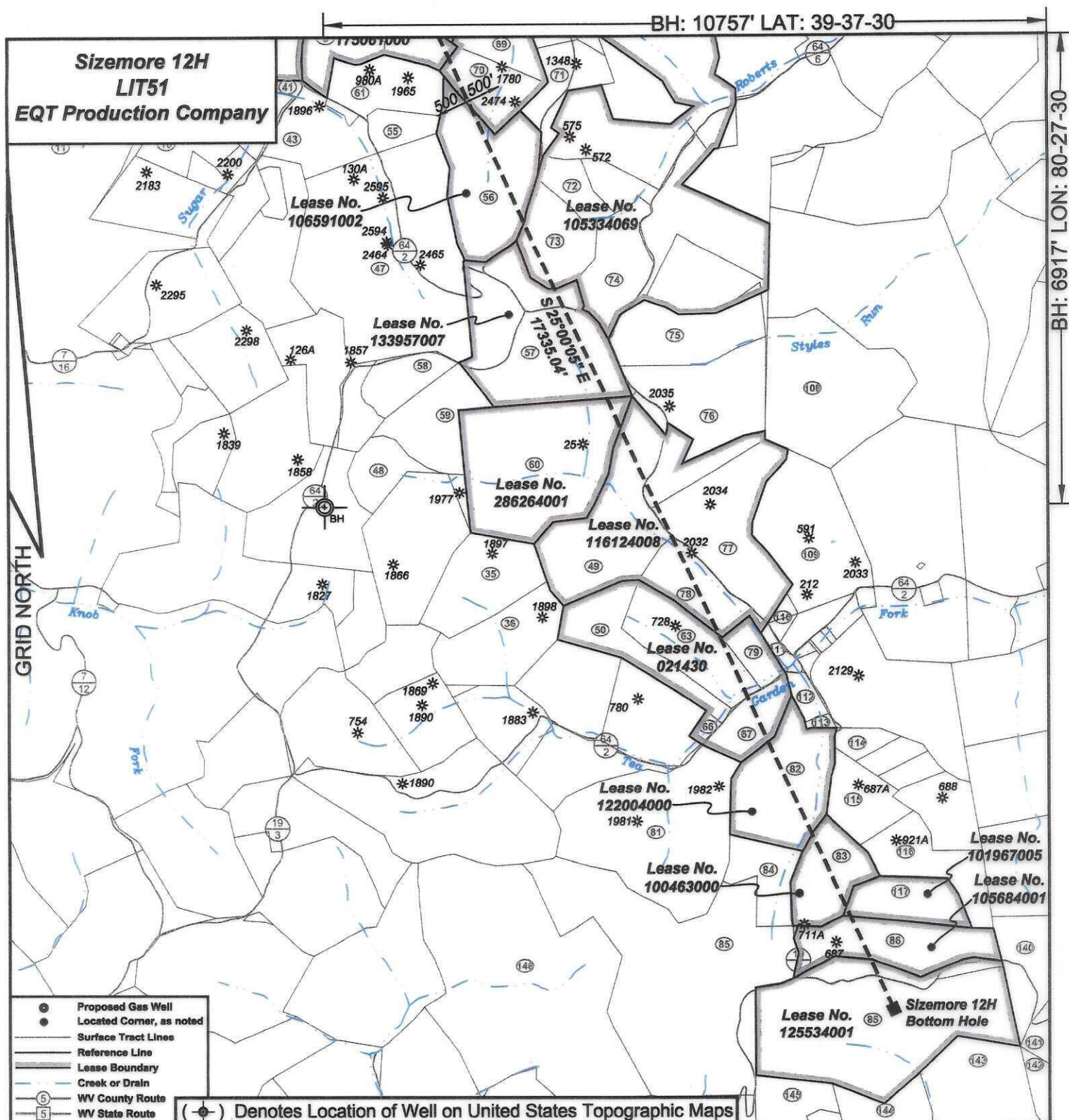
FILE NO: 19-22
DRAWING NO: Sizemore 12H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 16 2025
 OPERATOR'S WELL NO.: Sizemore 12H
 API WELL NO
47 - 103 - 03714
 STATE COUNTY PERMIT

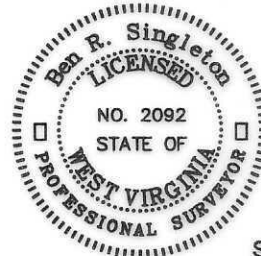
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel 08/22/2025
SURFACE OWNER: Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Aunix Acquisition Fund, LLC, et al. LEASE NO: 104800000 ACREAGE: 75.36
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 17,524'
TVD: 7,329'

WELL OPERATOR: <u>EQT Production Company</u>	DESIGNATED AGENT: <u>Joseph C. Mallow</u>
ADDRESS: <u>400 Woodcliff Drive</u>	ADDRESS: <u>427 Midstate Drive</u>
<u>Canonsburg, PA 15317</u>	<u>Clarksburg, WV 26301</u>



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 19-22
DRAWING NO: Sizemore 12H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 16 20 25
OPERATOR'S WELL NO.: Sizemore 12H
API WELL NO
47 - 103 - 03714
STATE COUNTY PERMIT

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ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

Sizemore 12H
LIT51
EQT Production Company

Well References

AZ90°58'22"

202.42'

5/8" Rebar

Sizemore 12H

5/8" Rebar

AZ176°14'58"

190.90'

1" = 500'

Notes:
Sizemore 12H coordinates are
NAD 27 N: 418,986.70 E: 1,710,237.53
NAD 27 Lat: 39.645804 Long: -80.529024
NAD 83 UTM N: 4,388,561.43 E: 540,425.96
Sizemore 12H Landing Point coordinates are
NAD 27 N: 420,100.51 E: 1,711,905.21
NAD 27 Lat: 39.648914 Long: -80.523147
NAD 83 UTM N: 4,388,909.27 E: 540,928.40
Sizemore 12H Bottom Hole coordinates are
NAD 27 N: 404,389.81 E: 1,719,231.72
NAD 27 Lat: 39.606010 Long: -80.496511
NAD 83 UTM N: 4,384,160.11 E: 543,240.27
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	75.36
2	16	8	Wetzel	Center	Larry D. Roberts	44.50
3	12	31	Wetzel	Center	John S. Starkey, et al.	22.50
4	16	10.1	Wetzel	Center	Ray & Cassandra Stoneking	5.72
5	16	12	Wetzel	Center	Thomas Jones, et al.	34.20
6	16	11	Wetzel	Center	Earl Null, et al.	20.00
7	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.64
10	16	31	Wetzel	Center	Devona D. & Kelly M. Read	18.25
11	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.25
35	13	5	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	48.70
36	13	7	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	36.00
41	16	33.1	Wetzel	Center	Joseph F. John	1.00
43	16	35	Wetzel	Center	Gregory A. & Adair L. Wood	20.17
47	16	54	Wetzel	Center	Daniel R. Donham, Jr.	149.30
48	13	3	Wetzel	Church	Daniel T. Park, et al.	21.50
49	14	18.2	Wetzel	Church	Edward H. & Athalia J. Brown	89.83
50	14	30.2	Wetzel	Church	Silas W. Stoneking	25.00
55	16	37.1	Wetzel	Center	Russell J. Sturm	9.00
56	9	12	Wetzel	Church	Calvin C. & Carol S. Cecil	61.00
57	14	9	Wetzel	Church	Larry R. & Linnea L. Kumer	83.25
58	13	1	Wetzel	Church	Kevin D. & Paula L. Dulaney	13.50
59	13	2	Wetzel	Church	Daniel T. Park, et al.	34.00
60	14	17	Wetzel	Church	Daniel T. Park, et al.	93.80
61	16	37	Wetzel	Center	Russell J. Sturm	30.00
63	14	30	Wetzel	Church	Glenda Hicks, et al.	28.00
66	14	30.1	Wetzel	Church	David B. Stoneking	3.00
67	14	33	Wetzel	Church	Maurisen Cable	18.00
68	12	24	Wetzel	Center	Matthew L. Kennedy	87.87
69	9	10	Wetzel	Church	William L. Minger, et al.	21.00
70	9	11	Wetzel	Church	Enma P. & Richard Brister	19.75
71	10	43.1	Wetzel	Church	Calvin L. & Carol S. Cecil	19.50
72	10	46	Wetzel	Church	Charles W. Duncal	13.50
73	14	1	Wetzel	Church	Patricia C. Spengler	32.00
74	14	2	Wetzel	Church	Charles W. Duncal	29.00
75	14	10	Wetzel	Church	Jack David Cogsway	41.70
76	14	44	Wetzel	Church	Joseph C. & Nancy S. Swihart	68.77
77	14	18	Wetzel	Church	Brian Erin Miller	61.25
78	14	18.1	Wetzel	Church	Mark Ruby	26.98
79	14	30.3	Wetzel	Church	George W. & Ciela L. Blair	11.00
81	18	2	Wetzel	Church	Hadar Bechor, et al.	86.50
82	18	3	Wetzel	Church	Michael Floro & Amy Nicole Haegg	53.10
83	18	11	Wetzel	Church	Thomas E. Kahl	29.00
84	18	10	Wetzel	Church	Steven W. & Carolyn L. Blair	19.00
85	5	1	Wetzel	Grant	Raccoon Run Properties LLC	370.01
86	18	17	Wetzel	Church	Cecil Summers	57.30
87	16	10	Wetzel	Center	Calvin C. & Carol S. Cecil L/E	3.16
88	12	19	Wetzel	Center	Nancy E. Jolliffe	172.10
89	12	22.2	Wetzel	Center	EQT Production	4.05
90	12	22.3	Wetzel	Center	EQT Production	6.78
91	12	22	Wetzel	Center	David & Amanda Ruch	14.77
92	12	23	Wetzel	Center	David & Amanda Ruch	55.30
93	6	21	Wetzel	Clay	Pamela E. Prida	35.75
94	6	29	Wetzel	Clay	April L. & Gerard B. Norris	7.47
95	12A	5	Wetzel	Center	Kevin R. Millikan, et al.	1.88
96	12A	4	Wetzel	Center	Kevin R. Millikan, et al.	1.04
97	12A	2	Wetzel	Center	Robert Keith Tennant	1.37
98	12A	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.37
99	12A	9	Wetzel	Center	Matthew L. Kennedy	0.77
100	12	44	Wetzel	Center	Scott A. & Abigail D. Tennant	1.49
101	12A	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
102	12A	7	Wetzel	Center	Robert Keith Tennant	0.57
103	12	25	Wetzel	Center	Glenn E. & Trina R. Hollabaugh	0.33
104	12	42	Wetzel	Center	Carolyn D. Crona-Aarnot	1.88
105	9	8.1	Wetzel	Church	Aamon A. & Flora J. Burley	18.00
106	12	24.3	Wetzel	Center	Matthew L. Kennedy	4.61
107	9	8	Wetzel	Church	Mark Ransom	43.30
108	14	12	Wetzel	Church	Eulalie Ruth Drennon	80.50
109	14	19	Wetzel	Church	Jack L. Critchfield Jr., et al.	72.82
110	14	19.4	Wetzel	Church	Walter L. Barnhart & Linda S. Fordyce	3.74
111	14	35	Wetzel	Church	Jack L. Critchfield Jr., et al.	5.00
140	18	19	Wetzel	Church	Harold Richmond	45.12
141	10	7	Wetzel	Grant	Ervin Park	38
142	10	6	Wetzel	Grant	Ervin Park	37
143	10	5	Wetzel	Grant	Ervin Park	99.94
144	10	4	Wetzel	Grant	Gary Taylor	86.08
145	10	2.1	Wetzel	Grant	Richard L. Ebright	139.18
146	4	12	Wetzel	Grant	Robert McCann	190.78

Sizemore

⊙Sizemore 14H

⊙Sizemore 12H

⊙Sizemore 10H

⊙Sizemore 8H

⊙Sizemore 6H

⊙Sizemore 4H

⊙Sizemore 2H

Lease No.	Owner	Acres
104800000	Aunix Acquisition Fund, LLC, et al.	75.36
175061000	OXY USA, Inc., et al.	54.2 of 31,151.581
109438000	Matthew Kennedy, et al.	95.87
138848000	Michael Paul Melott, et al.	100
106591002	Darla Leann Berry, et al.	74.5
105334069	Bounty Minerals, LLC, et al.	464.95
133957007	Margaret Ann Hunter, et al.	83.25
286264001	Waco Oil and Gas, Inc. et al.	100
116124008	Ricky J. Morris, et al.	171.71
021430	Piney Holdings, Inc., et al.	100
122004000	Piney Holdings, Inc.	53.125
100463000	Phyllis Lavelle, et al.	29.00
101967005	Cecil Summers	24
105684001	Bonnie M. Davisson, et al.	44
125534001	Bounty Minerals, LLC, et al.	141

08/22/2025

Sizemore 12H

2500'

284A

2201

1896

980A

1965

2200

130A

Scale 1" = 2000'

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Aunix Acquisition Fund, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>104800000</u>	James Sizemore and Donna Sizemore	75.36 ac	Drilling Appalachian Corporation		OG 84A/516
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>OXY USA, Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>175061000</u>	BRC Minerals LP, et al	54.2 ac of	BRC Working Interest Company		OG 102A/505
	BRC Appalachian Minerals I, LLC	31,151.581 ac			
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 324A/748
	<u>Matthew Kennedy, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>109438000</u>	Matthew Kennedy	95.87 ac	Drilling Appalachian Corporation		OG 86A/586
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
				"at least 1/8th per WV Code 22-6-8"	
✓ <u>138848000</u>	<u>Michael Paul Melott, et al.</u> Michael Paul Melott Drilling Appalachian Corporation Drilling Appalachian Corporation Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc., et al	100 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc. Statoil USA Onshore Properties, Inc. EQT Production Company		OG 86A/114 OG 124A/9 OG 136A/538 OG 138A/54 OG 138A/1 OG 175A/707
				"at least 1/8th per WV Code 22-6-8"	
✓ <u>106591002</u>	<u>Darla Leann Berry, et al.</u> Virginia Ruth Cunningham, a widow Drilling Appalachian Corporation Drilling Appalachian Corporation Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc., et al	74.5 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc. Statoil USA Onshore Properties, Inc. EQT Production Company		111A/423 OG 124A/9 OG 136A/538 OG 138A/54 OG 138A/1 OG 175A/707
				"at least 1/8th per WV Code 22-6-8"	
✓ <u>105334069</u>	<u>Bounty Minerals, LLC, et al.</u> CBC Holdings LLC Drilling Appalachian Corporation Drilling Appalachian Corporation Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc., et al	464.95 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc. Statoil USA Onshore Properties, Inc. EQT Production Company		OG 113A/946 OG 124A/9 OG 136A/538 OG 138A/54 OG 138A/1 OG 175A/707
				"at least 1/8th per WV Code 22-6-8"	
✓ <u>133957007</u>	<u>Margaret Ann Hunter, et al.</u> Reda Mae Amos Drilling Appalachian Corporation Drilling Appalachian Corporation Drilling Appalachian Corporation Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc., et al	83.25 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Grenadier Energy Partners, LLC Statoil USA Onshore Properties, Inc. Statoil USA Onshore Properties, Inc. EQT Production Company		OG 85A/269 OG 124A/9 OG 136A/538 OG 138A/54 OG 138A/1 OG 175A/707

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Waco Oil and Gas, Inc. et al.</u>			"at least 1/8th per WV Code 22-6-8"	
286264001	Mary A. Teagarden The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission LLC	100 ac	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission LLC EQT Production Company		OG 21A/71 DB 263/164 WV SOS OG 414A/160
	<u>Ricky J. Morris, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
116124008	Ricky J. Morris and Sharon S. Morris	171.71 ac	EQT Production Company		OG 251A/245
	<u>Piney Holdings, Inc., et al</u>			"at least 1/8th per WV Code 22-6-8"	
021430	William Stoneking W.S. Stewart and J.H. Coltrane and J.F. Schaffer and Chris Schaffer The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, Inc. Nicole Gas Production LTD Pennsylvania Land Holdings Corporation Dennis N. Broglio, successor Trustee Tri-County Oil and Gas, Inc. Leatherwood, Inc. Leatherwood, LLC Leatherwood, LLC CNX Gas Company LLC	100 ac	Schaffer Brothers and Coltrane & Stewart The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, Inc. Nicole Gas Production LTD Pennsylvania Land Holdings Corporation Dennis N. Broglio, successor Trustee Tri-County Oil and Gas, Inc. Leatherwood, Inc. Leatherwood, LLC CNX Gas Company LLC EQT Production Company		OG 5A/181 OG 9A/300 DB 263/164 OG 72A/368 OG 78A/623 DT 260/21 DB 262/558 OG 79A/438 WVSOS CB 13/365 OG 102A/146 Force Pool
	<u>Piney Holdings, Inc.</u>			"at least 1/8th per WV Code 22-6-8"	
122004000	Piney Holdings, Inc. Antero Resources Corporation	53.125 ac	Antero Resources Corporation EQT Production Company		OG 189A/90 OG 231A/59
	<u>Phyllis Lavelle, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
			Sizemore 12H		

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>100463000</u>	Phyllis R. Lavelle, a widow Antero Resources Corporation	29.00 ac	Antero Resources Corporation EQT Production Company		OG 176A/416 OG 231A/59
	<u>Cecil Summers</u>			"at least 1/8th per WV Code 22-6-8"	
<u>101967005</u>	Cecil Summers Antero Resources Corporation	24 ac	Antero Resources Corporation EQT Production Company		OG 201A/636 OG 269A/533
	<u>Bonnie M. Davisson, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>105684001</u>	William Miller Hope Natural Gas Company Consolidated Gas Supply Company Consolidated Gas Transmission Corporation CNG Transmission Corp Eastern States Oil & Gas Inc. Blazer Energy Corp Eastern States Oil & Gas Inc. Equitable Production Company	44 ac	Hope Natural Gas Company Consolidated Gas Supply Company Consolidated Gas Transmission Corporation CNG Transmission Corp Eastern States Oil & Gas Inc. Blazer Energy Corp Eastern States Oil & Gas Inc. Equitable Production Company EQT Production Company		DB 107/278 DB 233/387 OG 66A/69 CB 13/151 OG 76A/232 CB 12/253 CB 12/259 Misc 150/160 CB 13/14
	<u>Bounty Minerals, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>125534001</u>	B. L. Morgan and M. R. Morgan, his wife The Carter Oil Co. Hope Natural Gas Company Consolidated Gas Supply Company Consolidated Gas Transmission Corporation CNG Transmission Corp Eastern States Oil & Gas Inc. Blazer Energy Corp Eastern States Oil & Gas Inc. Equitable Production Company	141 ac	The Carter Oil Co. Hope Natural Gas Company Consolidated Gas Supply Company Consolidated Gas Transmission Corporation CNG Transmission Corp Eastern States Oil & Gas Inc. Blazer Energy Corp Eastern States Oil & Gas Inc. Equitable Production Company EQT Production Company		DB 79/103 DB 91/1 DB 233/387 OG 66A/69 CB 13/151 OG 76A/232 CB 12/253 CB 12/259 Misc 150/160 CB 13/14

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Force Pool Tract(s) Within Lease Boundaries

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