



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 3, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for BIG 177 102H
47-103-03724-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



H. Jason Harmon
Acting Chief

Operator's Well Number: BIG 177 102H
Farm Name: COASTAL FOREST RESOURCES COMPANY
U.S. WELL NUMBER: 47-103-03724-00-00
Horizontal 6A New Drill
Date Modification Issued: 12/03/2025

Promoting a healthy environment.

12/05/2025

WW-6B
(04/15)

API NO. 47- 103 - 03724
OPERATOR WELL NO. 102H
Well Pad Name: BIG177

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	EQT Production Company	306686	Wetzel	Grant	Big Run
		Operator ID	County	District	Quadrangle
2) Operator's Well Number:	102H	Well Pad Name:	BIG177		
3) Farm Name/Surface Owner:	Coastal Forest Resources Co.	Public Road Access:	Rt 19		
4) Elevation, current ground:	811'	Elevation, proposed post-construction:	811'		
5) Well Type	(a) Gas <input checked="" type="checkbox"/>	Oil	Underground Storage		
	Other				
	(b) If Gas	Shallow <input checked="" type="checkbox"/>	Deep		
		Horizontal <input checked="" type="checkbox"/>			
6) Existing Pad: Yes or No	Yes				
7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):	Marcellus, 6,849', 51', 2,620 PSI				
8) Proposed Total Vertical Depth:	6,849				
9) Formation at Total Vertical Depth:	Marcellus				
10) Proposed Total Measured Depth:	16,777'				
11) Proposed Horizontal Leg Length:	7,730'				
12) Approximate Fresh Water Strata Depths:	147', 173', 283', 483', 633'				
13) Method to Determine Fresh Water Depths:	Offset wells				
14) Approximate Saltwater Depths:	1,338', 1,330', 1,401', 1,453'				
15) Approximate Coal Seam Depths:	103', 156', 434', 498'				
16) Approximate Depth to Possible Void (coal mine, karst, other):	none anticipated				
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?	Yes _____ No <input checked="" type="checkbox"/>				
(a) If Yes, provide Mine Info:	Name: _____				
	Depth: _____				
	Seam: _____				
	Owner: _____				

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WW-6B
(04/15)

API NO. 47- 103 - 03724
OPERATOR WELL NO. 102H
Well Pad Name: BIG177

18)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	26	New	A252	85.6	93'	93' ✓	95 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	768	768 ✓	725 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2011	2011	750ft^3 / CTS
Production	5 1/2	New	P-110	20	16777	16777 ✓	500' above intermediate casing
Tubing							
Liners							

<u>TYPE</u>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L ✓	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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WW-6B
(10/14)

API NO. 47- 103 - 03724
OPERATOR WELL NO. 102H
Well Pad Name: BIG177

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): NA - site built

22) Area to be disturbed for well pad only, less access road (acres): NA - site built

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersant, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder,

Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

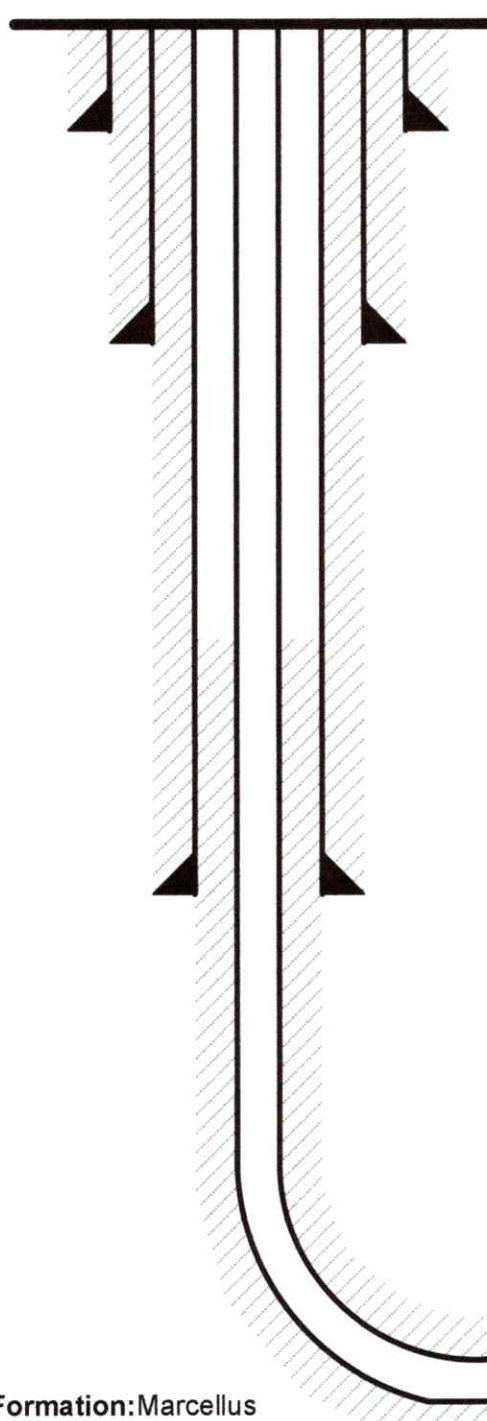
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

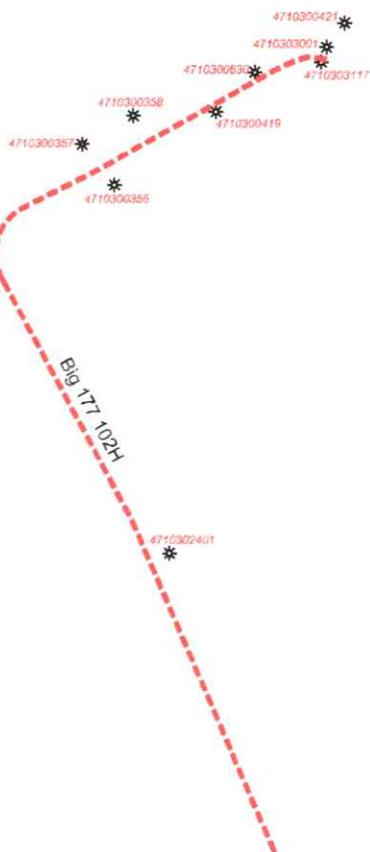
*Note: Attach additional sheets as needed.

Stephen
Mccoy

Page 3 of 3
Digitally signed by Stephen
Mccoy
Date: 2025.10.09 07:41:57
-04'00'

12/05/2025

EQT Production		Wellbore Diagram	
Well:	BIG177 102H	County:	Wetzel
Pad:	BIG177	State:	West Virginia
Elevation:	811' GL 824' KB		
			
Conductor @ 93' 26", 85.6#, A252, cement to surface w/ Class A/L			
Surface @ 768' 13-3/8", 54.5#, J-55, cement to surface w/ Class A/L			
Intermediate @ 2,011' 9-5/8", 36#, J-55, cement to surface w/ Class A/H/L			RECEIVED Office Of Oil and Gas NOV 14 2025 WV Department of Environmental Protection
Production @ 16,777' MD / 6,849' TVD 5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L			
Formation: Marcellus			NOT TO SCALE



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EQT	EQT Corporation 625 Liberty Avenue Pittsburgh, PA 15222
Big 177	
Vertical Offsets and Foreign Laterals within 500 Feet	

Legend

Formation

Geneseeo

Marcellus

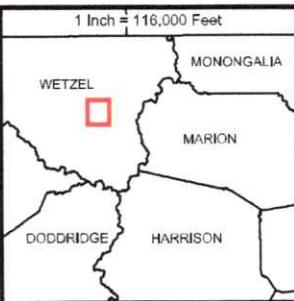
Utica

Big 177_Offset_Wells



Scale: 1 Inch = 2000 Feet

Disclaimer:
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



12/05/2025

BIG177 102H Area of Review

API	Status	Current Operator	Latitude	Longitude	Spud Date	Elevation	TOT Depth
103-00421	NA	PEMCO Gas	39.588116	-80.467722	10/29/1955	823	521
103-00830	Plugged 1/5/2018	Equitrans LP	39.582000	-80.586600	12/2/1896	809	2681
103-00419	NA	JCR Petroleum	39.580972	-80.588706	10/3/1955	803	497
103-00356	Plugged 8/24/1959	Unknown	39.578589	-80.592933	18108	793	515
103-02401	NA	Berry Energy	39.566561	-80.590228	NA	1340	3262
103-03117	App Withdrawn	EQT Prod					
103-03001	App Withdrawn	EQT Prod					
103-00358		Unknown	39.580830	-80.592160	9/12/1949	921	635
103-00357		Unknown	39.579892	-80.594298	8/29/1949	904	636

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Big 177 102H
Big 177
EQT Production Company

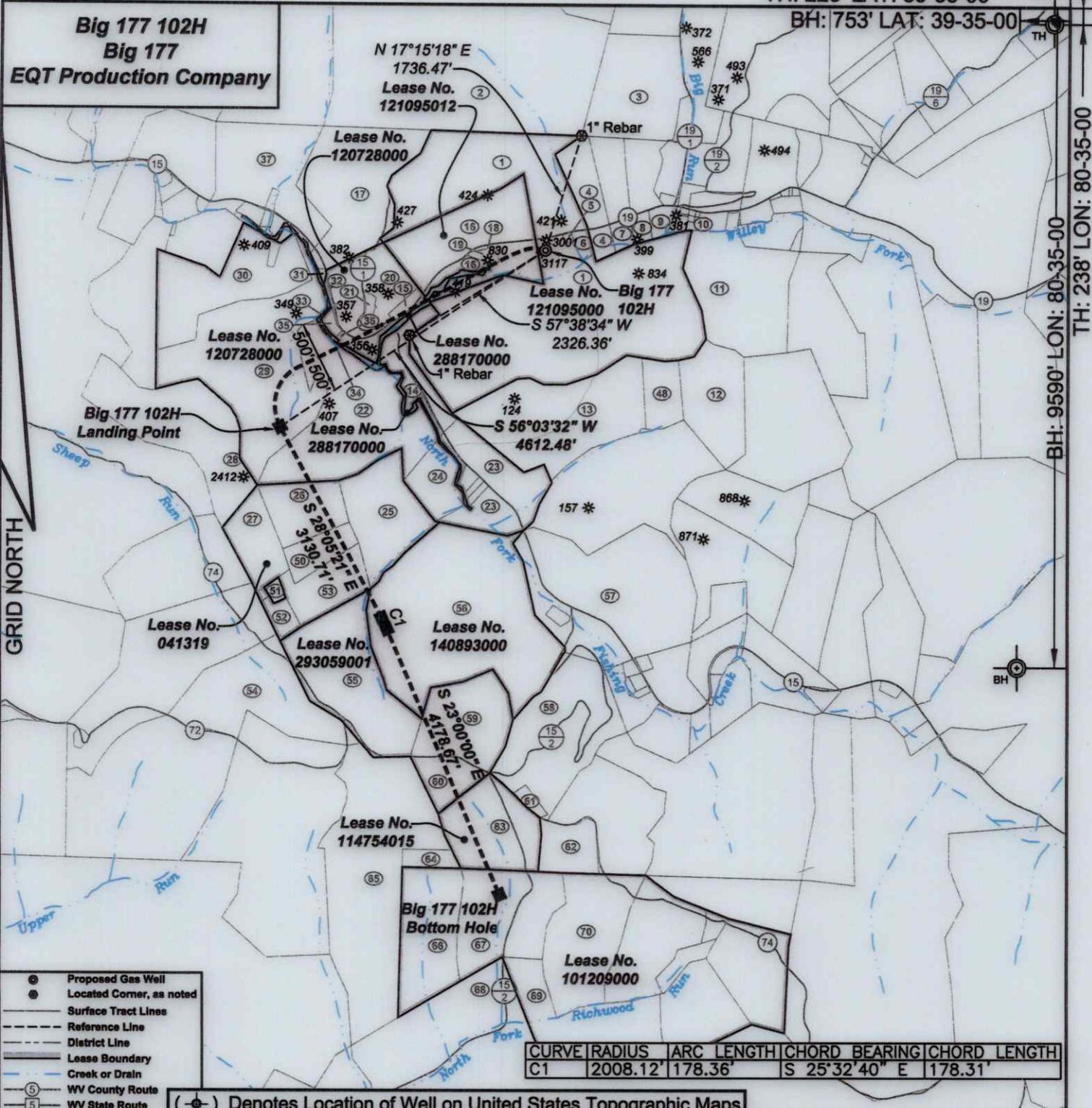
TH: 223' LAT: 39-35-00

BH: 753' LAT: 39-35-00

TH:

TH: 238' LON: 80-35-00
 BH: 9590' LON: 80-35-00
 TH: 238' LON: 80-35-00

GRID NORTH



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
 P.S. 2092



FILE NO: 352-23
 DRAWING NO: Big 177 102H
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY:
 1:2500
 PROVEN SOURCE OF ELEVATION:
 NGS CORS Station

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: October 10 20 25

OPERATOR'S WELL NO.: Big 177 102H

API WELL NO

47 - 103 - 03724

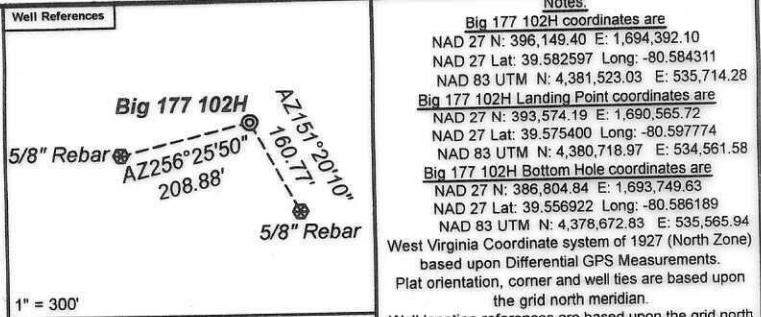
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 810.5' WATERSHED Willey Fork of North Fork Fishing Creek QUADRANGLE: Big Run
 DISTRICT: Grant COUNTY: Wetzel 12/05/2025
 SURFACE OWNER: Coastal Forest Resources Company ACREAGE: 217.19
 ROYALTY OWNER: Coastal Forest Resources Company, et al. LEASE NO: 121095000 ACREAGE: 300
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6849'

WELL OPERATOR: EQT Production Company
 ADDRESS: 2200 Energy Drive
 Canonsburg, PA 15317
 DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 427 Midstate Drive
 Clarksburg, WV 26301

Big 177 102H
Big 177
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	13	6	Wetzel	Grant	Coastal Forest Resources Company	217.19
2	8	18	Wetzel	Grant	Coastal Forest Resources Company	337
3	8	23.2	Wetzel	Grant	James L. Dulaney	43.19
4	8	35	Wetzel	Grant	John D. Parks	15.5
5	8	66	Wetzel	Grant	EQM Gathering OPO LLC	0.418
6	8	65	Wetzel	Grant	Ikey Joe & Tina M. Willey	2.15
7	8	36	Wetzel	Grant	James L. & Karen Dulaney	14.1
8	8	37	Wetzel	Grant	James L. & Karen Dulaney	14.1
9	8	43	Wetzel	Grant	Judy K. Ut	3.25
10	8	45	Wetzel	Grant	Dale K. Dulaney	9.828
11	13	7	Wetzel	Grant	Mansel Lee McDiffitt, et al.	51.8
12	13	15	Wetzel	Grant	Robert Scott & Alfred Bryan Cole	27.75
13	13	13	Wetzel	Grant	Linda L. Dunn	67.5
14	13	12	Wetzel	Grant	Leslie Lydick & Susan Miracle	15.02
15	13	4.3	Wetzel	Grant	Jeffrey L. & Beth Willey	3.35
16	13	6.1	Wetzel	Grant	Coastal Forest Resources Company	55.06
17	8	34	Wetzel	Grant	Hallie M. & Paul E. Hardbarger	54.01
18	8	58	Wetzel	Grant	Higgins Chapel Church of Christ	0.99
19	8	64	Wetzel	Grant	Mary S. & James Eastham	1.45
20	13	4	Wetzel	Grant	Jeffrey L. & Beth Willey	26.8
21	13	5	Wetzel	Grant	Kington Cemetery	1.1
22	13	11	Wetzel	Grant	John R. & Johanna E. Harter	74.771
23	13	23	Wetzel	Grant	Kenneth L. & Nadine R. Ocen	26.51
24	13	23.2	Wetzel	Grant	Jennifer L. Archer, et al.	14.54
25	13	22	Wetzel	Grant	John R. & Johanna E. Harter	30
26	13	20	Wetzel	Grant	John R. & Johanna E. Harter	18.25
27	13	19	Wetzel	Grant	Larry D. & Mary A. Huggins	19.25
28	12	22	Wetzel	Grant	Ocen Holdings LLC	51.6
29	12	12	Wetzel	Grant	Dallison Lumber Inc.	84
30	12	11	Wetzel	Grant	Kathryn Marshall, et al.	43.74
31	8	67	Wetzel	Grant	Edgar S. & Sheena M. Shrum	0.53
32	13	4.2	Wetzel	Grant	Dallison Lumber Inc.	0.6
33	13	54	Wetzel	Grant	Lowman Baptist Church	0.222
34	13	55	Wetzel	Grant	Lowman Baptist Church	0.229
35	13	1	Wetzel	Grant	Lowman Baptist Church	1.5
36	13	3	Wetzel	Grant	Lowman Baptist Church	0.38
37	7	34	Wetzel	Grant	Kenneth E. Wildman Life Estate	44.6
48	13	14	Wetzel	Grant	Linda L. Dunn	12.5
50	13	21	Wetzel	Grant	John & Johanna Shay Harter	12
51	13	53	Wetzel	Grant	Larry D. & Mary A. Huggins	1.486
52	13	28	Wetzel	Grant	Kenneth D. Eford	4.59
53	13	29	Wetzel	Grant	Kenneth D. Eford	17.5
54	13	35	Wetzel	Grant	Jennie B. Goddard, et al.	50
55	13	36	Wetzel	Grant	Sara P. Miller, et al.	49
56	13	30	Wetzel	Grant	Coastal Forest Resources Company	113.8
57	13	31	Wetzel	Grant	Annette M. Riley	98.7
58	13	38	Wetzel	Grant	Coastal Forest Resources Company	58
59	13	37.1	Wetzel	Grant	Alice D. Hayhurst	30
60	13	37	Wetzel	Grant	Gary White, et al.	16
61	13	38.1	Wetzel	Grant	Angela N. & Christopher Thomas	2
62	18	4	Wetzel	Grant	Dallison Lumber Inc.	13.5
63	18	3	Wetzel	Grant	Gary White, et al.	32.25
64	18	2	Wetzel	Grant	Thomas Clayton, et al.	4.66
65	18	1	Wetzel	Grant	McKinley E. Calvert Heirs	100
66	18	6	Wetzel	Grant	Clint Bender & David Beckett	37
67	18	7	Wetzel	Grant	William R. & Joey J. Work	46.47
68	18	17.1	Wetzel	Grant	Gary White, et al.	15.401
69	18	18	Wetzel	Grant	Betty Hostutler, et al.	43.4
70	18	8	Wetzel	Grant	Marybeth & Terry L. Henthorn	39.4

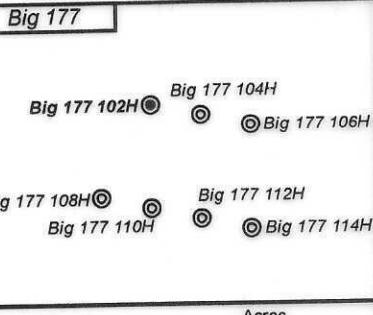


Notes:

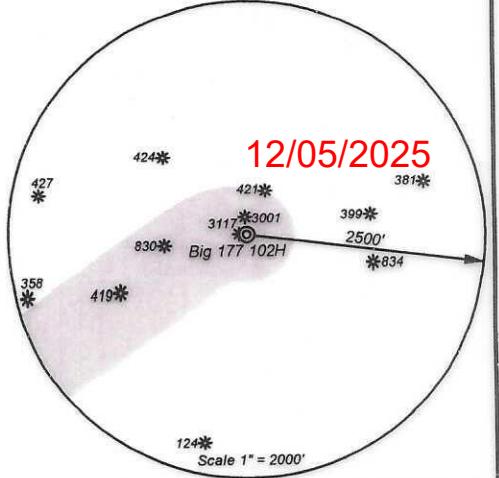
Big 177 102H coordinates are
NAD 27 N: 396,149.40 E: 1,694,392.10
NAD 27 Lat: 39.582597 Long: -80.584311
NAD 83 UTM N: 4,381,523.03 E: 535,714.28

Big 177 102H Landing Point coordinates are
NAD 27 N: 393,574.19 E: 1,690,565.72
NAD 27 Lat: 39.556922 Long: -80.597774
NAD 83 UTM N: 4,378,672.83 E: 535,565.94

West Virginia Coordinate system of 1927 (North Zone) based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon the grid north meridian.
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters.



Lease No.	Owner	Acres
121095000	Coastal Forest Resources Company, et al.	300
121095012	Coastal Forest Resources Company, et al.	57.5
288170000	State of West Virginia, Department of Commerce, Division of Natural Resources	4,7938 & 3.1172
120728000	EQT Production Company, et al.	450
041319	CNX Gas Company, LLC, et al.	107
293059001	Stone Hill Minerals Holdings, LLC	95 of 225.57
140893000	Stone Hill Minerals Holdings, LLC, et al.	113.80 of 1588.27
114754015	John R. Flynn, et al.	32.25
101209000	Shiben Estates, Inc.	297.50



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached list				

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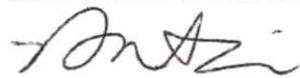
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting



Page 1 of 11

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>121095000</u>	<u>Coastal Forest Resources Company, et al.</u> James V. Higgins The Philadelphia Company of West Virginia Pittsburgh and West Virginia Gas Company Equitable Gas Company Equitans, Inc. Equitable Gas Company, LLC, et al. Equitans, L.P.	300 ac	The Philadelphia Company of West Virginia Pittsburgh and West Virginia Gas Company Equitable Gas Company Equitans, Inc. Equitable Gas Company LLC Equitans, L.P. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 60/414 OG 22A/352 DB 187/321 OG 71A/453 Corp. Book 13/213 Misc 105/908 OG 131A/81
<u>121095012</u>	<u>Coastal Forest Resources Company, et al.</u> Coastal Forest Resources Company, d/b/a Coastal Timberlands Company	57.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 147A/664
<u>288170000</u>	<u>State of West Virginia, Department of Commerce, Division of Natural Resources</u> State of West Virginia, Department of Commerce, Division of Natural Resources	4.7938 ac & 3.1172 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 424A/138
<u>120728000</u>	<u>EQT Production Company, et al.</u> Mikel Barr, et al. The Philadelphia Company The Philadelphia Company of West Virginia Pittsburgh and West Virginia Gas Company Equitable Gas Company Equitans, Inc. Equitable Gas Company, LLC, et al. Equitans, L.P.	450 ac	The Philadelphia Company The Philadelphia Company of West Virginia Pittsburgh and West Virginia Gas Company Equitable Gas Company Equitans, Inc. Equitable Gas Company LLC Equitans, L.P. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 47/558 DB 47/561 OG 22A/352 DB 187/321 OG 71A/453 Corp. Book 13/213 Misc 105/908 OG 131A/81
<u>041319</u>	<u>CNX Gas Company, LLC., et al.</u> CNX Gas Company, LLC.	107 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Drilling Letter dated October 2, 2025

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Stone Hill Minerals Holdings, LLC</u>			"at least 1/8th per WV Code 22-6-8"	
<u>293059001</u>	Stone Hill Minerals Holdings, LLC	95 ac of 225.57 ac	EQT Production Company		Memorandum of Oil and Gas Lease dated August 21, 2025
	<u>Stone Hill Minerals Holdings, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>140893000</u>	Stone Hill Minerals Holdings, LLC TH Exploration, LLC	113.80 ac of 1,588.27 ac	TH Exploration, LLC EQT Production Company		OG 240A/628 OG 258A/333
	<u>John R. Flynn, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>114754015</u>	John R. Flynn	32.25 ac	EQT Production Company		OG 184A/575
	<u>Shiben Estates, Inc.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>101209000</u>	Esther Peters, Paul J. Shiben, Katheine Mensore and Edward Shiben, as Executors of the Estates of Joseph and Minnie Shiben, and Shiben Estats, Inc. Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation	297.50 ac	Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production, Inc., Dominion Transission, Inc., Dominion Appalachian Development, LLC.		OG 54A/503 OG 66A/69 MB 152/718
	CNG Transmission Corporation Dominion Exploration & Production, Inc., Dominion Transission, Inc., Dominion Appalachian Development, LLC. Antero Resources Appalachian Corporation		Antero Resources Appalachian Corporation EQT Production Company		OG 95A/937 OG 127A/195

Force Pool Tract(s) Within Lease Boundaries

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EXHIBIT A

to Drill Letter Issues Pursuant Purchase and Sale Agreement dated September 9, 2025

Property Type	CNX Agreement No.	Original Lessor/Grantor	Original Lessee/Grantee	Effective Date	Expire	RI	ORRI	NRI	WI	CNX Conveyed Gross Acres	CNX Conveyed Marcellus Net Acres	Marcellus NRI Acres	BK/PG Instrument No.	District/ Township	County	State	Tax Parcel ID
Lease	298810001	THREE RIVERS ROYALTY II LLC	CNX GAS COMPANY LLC	8/4/2021	8/3/2028	0.2	0	0.8	1	123.250	38.0545	30.4436	266A / 154	Church	Wetzel	WV	p/o 02-14-6 02-14-7 02-14-7.1 02-10-57
Lease	298810001	THREE RIVERS ROYALTY II LLC	CNX GAS COMPANY LLC	8/4/2021	8/3/2028	0.2	0	0.8	1	260.250	3.102604	2.4821	266A / 154	Clay	Wetzel	WV	p/o 03-2-15 p/o 03-4-5 p/o 03-4-6 p/o 03-4-19 p/o 03-4-20 p/o 03-4-20.2 p/o 03-4-11 p/o 03-4-12 p/o 03-4-12.1 p/o 03-3-24
Lease	299001001	THREE RIVERS ROYALTY II LLC	CNX GAS COMPANY LLC	10/6/2021	10/6/2028	0.2	0	0.8	1	260.250	104.1000	83.2800	270A / 428	Clay	Wetzel	WV	p/o 03-2-15 p/o 03-4-5 p/o 03-4-6 p/o 03-4-19 p/o 03-4-20 p/o 03-4-20.2 p/o 03-4-11 p/o 03-4-12 p/o 03-4-12.1, p/o 03-3-24
Lease	298920001	AMP IV L.P.	CNX GAS COMPANY LLC	8/25/2021	8/25/2026	0.19	0	0.81	1	52.730	0.9056	0.7335	268A / 1	Church	Wetzel	WV	02-10-28
Lease	299196001	PHYLLIS R. LAVEILLE	PIKEWOOD ENERGY CORPORATION	9/9/2021	9/9/2026	0.15	0.03	0.82	1	32.600	24.4500	20.0490	268A / 781	Church	Wetzel	WV	02-18-12 02-14-20 02-14-20.1
Lease	299222001	BOUNTY MINERALS, LLC	CNX GAS COMPANY LLC	12/10/2021	12/10/2028	0.2	0	0.8	1	120	9.9960	7.9968	274A / 824	Church	Wetzel	WV	02-14-21 04-13-19 04-13-20 04-13-21 04-13-22 p/o 04-13-28 04-13-29
Deed	110815000	LIVA HENDERSHOT	A.H. LOW	3/4/1891	12/31/2078	0.2	0	0.8	1	107.000	89.1631	71.3305	31 / 552	Grant	Wetzel	WV	04-13-28 04-13-29
Lease	243079000	SARAH ROBERTS AND ELI ROBERTS	THE WHEELING NATURAL GAS COMPANY	10/8/1908	10/8/1918	0.125	0.055	0.82	1	160.000	80.0000	65.6000	107 / 157	Church	Wetzel	WV	02-10-26 02-10-26.2 02-10-27

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Property Type	CNX Agreement No.	Original Lessor/Grantor	Original Lessee/Grantee	Effective Date	Expire	RI	ORRI	NRI	WI	CNX Conveyed Gross Acres	CNX Conveyed Marcellus Net Acres	Marcellus NRI Acres	BK/PG Instrument No.	District/Township	County	State	Tax Parcel ID
Lease	250219000	ZULA ROSE HENDERSON, GEORGE D. SIX AND GERALD L. SIX	JOHN L TUSTIN	5/7/2009	5/7/2014	0.18	0	0.82	1	5.000	5.0000	4.1000	100A / 440	Church	Wetzel	WV	02-14-22.13
Deed	PENDING	JOHN L. MOORE AND BEVERLY J. MOORE, HUSBAND AND WIFE	CNG TRANSMISSION CORPORATION	2/20/1997		0.2	0	0.8	1	30.000	1.0174	0.8571	357/555	Clay	Wetzel	WV	03-7-18.1 03-7-18.2
Lease	298810001	THREE RIVERS ROYALTY II LLC	CNX GAS COMPANY LLC	8/4/2021	8/3/2028	0.2	0	0.8	1	150	0.7812	0.6250	266A / 154	Clay	Wetzel	WV	02-14-4

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October 2, 2025

Peter Binotto
CNX Gas Company LLC
1000 Horizon Vue Drive
Canonsburg, PA 15317

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RE: Drilling Letter Issued Pursuant to Purchase and Sale Agreement

Dear Mr. Binotto:

1. Reference is made to that certain Purchase and Sale Agreement dated September 9, 2025 (the “**Purchase and Sale Agreement**”) by and between CNX Gas Company LLC, a Virginia limited liability company (“**CNX**”), and EQT Production Company, a Pennsylvania corporation (“**EQT**”), governing the purchase of certain interests in certain oil and gas leases and fee mineral interests in Marshall and Wetzel Counties, West Virginia (the “**Transaction**”). All capitalized terms used but not otherwise defined herein shall have the meanings (if any) ascribed to them in the Purchase and Sale Agreement.

2. Pursuant to Section 5.4 of the Purchase and Sale Agreement, EQT (“**Drilling Party**”) issued a Drilling Letter Request to CNX (“**Assignor**”) identifying its need to drill, complete and produce wells upon those certain Leases and/or Mineral Fee Interests of Assignor set forth on Exhibit A hereto (the “**Drilling Leases**”) prior to the Closing. This letter is the Drilling Letter resulting from the aforementioned Drilling Letter Request.

3. Subject to Section 5.4 of the Purchase and Sale Agreement, Assignor hereby grants Drilling Party and/or its designated affiliates the limited rights to make regulatory permit applications and, upon receipt of all necessary permits and governmental approvals, to horizontally drill and complete one (1) or more wellbore laterals (“**Wells**”) through and in the Target Formation (as defined in the Purchase and Sale Agreement) of the lands covered by the Drilling Leases; **provided, however,** that Assignor hereby expressly withdraws to itself and its successors and assigns, and does not grant Drilling Party and/or its designated affiliates, (a) the right to produce hydrocarbons from the Drilling Leases until after the time of the Closing of the Purchase and Sale Agreement and the assignment and/or lease of the Drilling Leases to the Drilling Party at which time the right to produce hydrocarbons from the Drilling Leases shall pass according to the terms of the applicable assignment or lease, (b) the right to drill in or through any area or formation covered by the Drilling Leases other than the Target Formation, or (c) the right to access the surface of or to conduct surface operations on the lands covered by the Drilling Leases. Drilling Party hereby agrees to indemnify, defend and hold harmless Assignor for, from and against any and all Claims (as defined below) sustained by Assignor or its affiliates or related companies resulting from or in connection with Drilling Party’s activities with respect to the Drilling Leases, including, without limitation, the drilling of the Wells and Drilling Party’s development and operation of the Drilling Leases, that arise on or after the date of this Drilling Letter. “**Claims**” shall mean any and all losses, suits, proceedings, actions, causes of action, in law or at equity, demands, penalties, fines, fees, charges, assessments, liabilities

Execution Version

(including environmental liabilities), damages (including environmental and natural resources damages), claims, judgments, executions, costs and expenses of any kind (including, without limitation, attorney's fees, expert's fees, court costs and other out-of-pocket fees and disbursements), taxes, and interest, whether existing or incurred or asserted in the future, in connection with (a) any such claim or the defense thereof, (b) amounts paid in settlement, orders, liens, or decrees, or (c) any injury or damage of any kind and nature to persons (including sickness, illness and/or death), mines, wells, or property claims or to the Drilling Leases, or natural resources, and with respect to any of the foregoing, whether sustained or brought by or against Assignor or any third party. Notwithstanding any of the foregoing, in the event that any Claims arise from the joint or concurrent negligence of Assignor, the loss shall be borne by Drilling Party and Assignor proportionately to their degree of negligence, and Drilling Party shall have no obligation to indemnify Assignor against Assignor's negligence or willful misconduct.

4. This Drilling Letter is specifically made subject to the terms and conditions of the Purchase and Sale Agreement. In the event of any conflict between the terms of this Drilling Letter and the terms of the Purchase and Sale Agreement, the terms of the Purchase and Sale Agreement shall control, including the indemnity provisions; provided, however, that the indemnity provisions of this Drilling Letter shall control to the extent that the indemnity provisions of the Purchase and Sale Agreement are not in effect or do not provide for indemnification.

5. This Drilling Letter shall be governed by, construed, interpreted and applied in accordance with the laws of the State or Commonwealth in which the Drilling Leases are located, excluding any choice of law rules which would refer the matter to the laws of another jurisdiction.

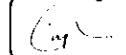
6. This Drilling Letter may be executed in any number of counterparts, each of which shall be considered an original for all purposes, and all of which, when taken together, shall constitute one and the same instrument, provided that this Drilling Letter but shall not be binding upon either of Drilling Party or Assignor until fully executed by both of them.

If the above meets your approval, please execute in the space provided below and return one signed copy to my attention. Should you have any questions, please contact Matt Eller.

Sincerely,

EQT Production Company

DocuSigned by:

By:  00004194E0C046A...

Name: Corey Peck
Title: Vice President

cc ME

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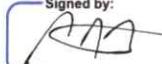
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Acknowledged, accepted and agreed to
on October 2, 2025. 10/2/2025 | 4:25 PM EDT

CNX Gas Company LLC

Signed by:

By: 73E38411E060D481
Name: Peter J. Binotto
Title: Vice President

Initial


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12/05/2025

MEMORANDUM OF OIL AND GAS LEASE

This Memorandum of Oil and Gas Lease ("Memorandum") made this 21st day of August, 2025, by and between STONE HILL MINERALS HOLDINGS, LLC with an address of P.O. Box 470426, Fort Worth, TX 76147, hereinafter collectively called "Lessor," and EQT PRODUCTION COMPANY, with an address of 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, hereinafter called "Lessee".

WITNESSETH

For and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and intending to be legally bound, Lessor did make and execute in favor of Lessee a Paid Up Oil and Gas Lease (the "Lease") dated effective as of August 21st, 2025 which provides for a five (5) year primary term ("Primary Term") with a right to renew the Primary Term for an additional three (3) year term covering Lessor's interest in the following described lands (the "Leased Premises"):

DESCRIPTION: The Leased Premises is located, all or part, in Wetzel County, West Virginia, and includes the lands identified in EXHIBIT "A" and described for the purposes of this Lease as containing 225.745 acres, whether actually more or less, and conveyed to Lessor by Haymaker Properties, LP and Haymaker Resources, LP by Deed dated October 1, 2016, recorded in Deed book 466, Page 541, in the Office of the Clerk of the County Commission of the aforesaid County. It is understood and agreed by Lessor and Lessee that each line item listed on Exhibit "A" shall be treated as if it were executed on its own separate Lease and that each provision of the Lease and the Addendum shall apply to each separate Lease.

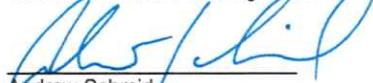
The Lease, with all of its terms, covenants and other provisions, is referred to and incorporated into this Memorandum for all purposes. This Memorandum is placed of record for the purpose of giving notice of the Lease. Nothing contained in this Memorandum will alter or amend any of the terms and provisions of the Lease. In the event of any conflict between this Memorandum and the Lease, the terms and conditions of the Lease shall control. It is the intent of the Lessor to lease only the Lessor's interest in and to the properties described herein, and further it is understood that the Lease includes only those interests currently owned by the Lessor in the properties described herein.

The Lease contains a vertical and horizontal Pugh Clause.

IN WITNESS WHEREOF this Memorandum of Oil and Gas Lease is executed as of the date first above written.

Lessor:

Stone Hill Minerals Holdings, LLC



Andrew Schmid
President

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Lessee:

EQT PRODUCTION COMPANY



Corey C. Peck
Vice President - Land

12/05/2025

ACKNOWLEDGMENT

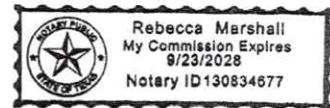
STATE OF TEXAS)
COUNTY OF TARRANT) SS:
)

On this the 22nd day of August, 2025, before me, a notary public, the undersigned authority, personally appeared Andrew Schmid, who acknowledged his self to be the President of Stone Hill Minerals Holdings, LLC, a limited liability company, and that he as such President being authorized to do so, executed the foregoing instrument for the purposed therein contained by signing the name of the limited liability company by his self as President.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: 9.23.2028 Signature/Notary Public: Rebecca Marshall

Name/Notary Public (print): Rebecca Marshall



ACKNOWLEDGMENT

STATE OF Pennsylvania)

) SS:

COUNTY OF Washington)

On this 11th day of November, 2025, before me, a Notary Public, the undersigned authority, personally appeared Corey C. Peck, who acknowledged himself to be the Vice President - Land for EQT PRODUCTION COMPANY, and that he Vice President - Land being authorized to do so, executed the forgoing instrument for the purposed therein contained by signing the name of the company by himself as Vice President - Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

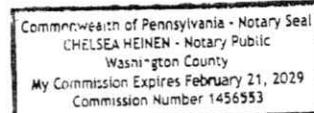
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My Commission Expires: 2/21/29 Signature/Notary Public: C

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Environmental Protection

Name/Notary Public: Chelsea Heinen



Please return to:

EQT PRODUCTION COMPANY
625 Liberty Avenue, Suite 1700
Pittsburgh, PA 15222

12/05/2025

EXHIBIT A

DISTRICT	PARCEL	GROSS
GRANT	04-13-36	49.00000000
GRANT	04-18-2	4.66000000
GRANT	04-12-5.1	4.24000000
GRANT	04-13-37.1	30.00000000
GRANT	04-12-15.1	1.68000000
GRANT	04-13-37	16.00000000
GRANT	04-12-14	57.50000000
GRANT	04-12-29	3.12500000
GRANT	04-19-35	1.99000000
GRANT	04-19-36	15.40000000
GRANT	04-19-34	3.15000000
GRANT	04-18-5	39.00000000
		225.74500000

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12/05/2025



EQT Production Company
2200 Energy Drive | Canonsburg, PA 15317

November 7, 2025

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Expedited Permit Modification Request
BIG177 102H (103-03724) & 104H (103-03725)
Grant District, Wetzel County, WV

WVDEP Recipient,

Please consider this our formal request for modifications to the wells referenced above. Included with each permit application is the required modification permit fee (\$2,500). The modification requests for these wells are for lateral extensions. Please note that these wells are included in the BIG177 SW Unit pooling application currently before the WV OGCC.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting Department at your earliest convenience. It is EQT Production's intent to cooperate fully and provide any additional requested documentation or clarification in a timely manner, so that permitting proceeds in a predictable and logical manner.

Best Regards,

Kristen Brooks

Kristen Brooks
Permitting Coordinator
kristen.brooks@eqt.com

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12/05/2025