



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, November 5, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG, PA 15317

Re: Permit Modification Approval for BIG 177 114H
47-103-03730-00-00

Extended Lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: BIG 177 114H
Farm Name: COASTAL FOREST RESOURCES COMPANY
U.S. WELL NUMBER: 47-103-03730-00-00
Horizontal 6A New Drill
Date Modification Issued: 11/5/2025

Promoting a healthy environment.

11/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company306686WetzelGrantBig Run
Operator IDCountyDistrictQuadrangle

2) Operator's Well Number: 114HWell Pad Name: BIG177

3) Farm Name/Surface Owner: Coastal Forest Resources Co. Public Road Access: Rt 19

4) Elevation, current ground: 811'Elevation, proposed post-construction: 811'

5) Well Type (a) Gas XOil Underground Storage
Other
(b) If Gas Shallow XDeep
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6,849', 51', 2,620 PSI

8) Proposed Total Vertical Depth: 6,849'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15,376'

11) Proposed Horizontal Leg Length: 7,441'

12) Approximate Fresh Water Strata Depths: 147', 173', 283', 483', 633'

13) Method to Determine Fresh Water Depths: Offset wells

14) Approximate Saltwater Depths: 1,338', 1,330', 1,401', 1,453'

15) Approximate Coal Seam Depths: 103', 156', 434', 498'

16) Approximate Depth to Possible Void (coal mine, karst, other): none anticipated

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:

6096977/9/25\$2,500.00

60990310/9/25\$5,000.00

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	93	93	95 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	768 ✓	768	725 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2011 ✓	2011	750 ft^3 / CTS
Production	5 1/2	New	P-110	20	15376	15376	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): NA - site built

22) Area to be disturbed for well pad only, less access road (acres): NA - site built

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

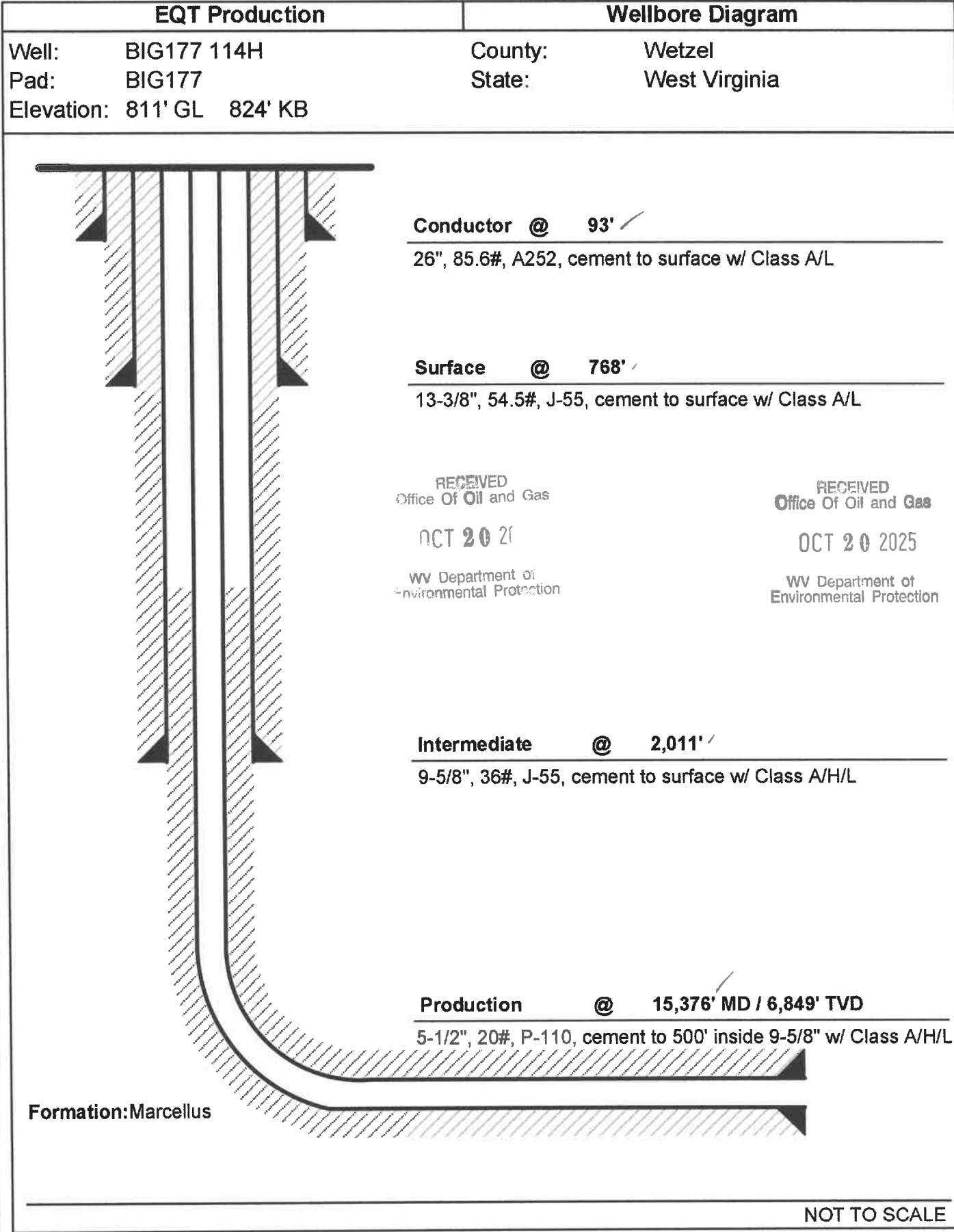
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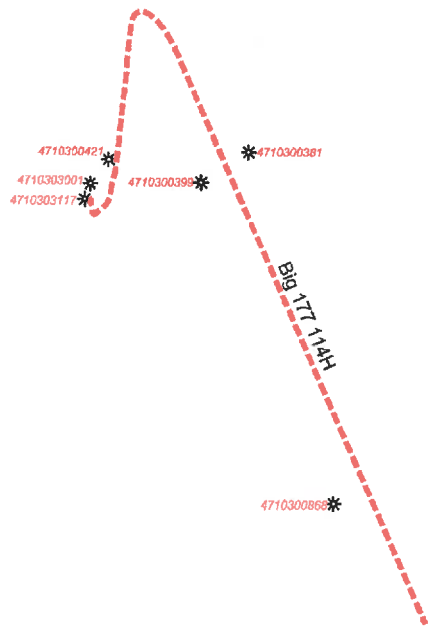
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Stephen Mccoy
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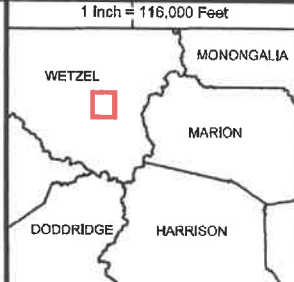


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 EQT Corporation 625 Liberty Avenue Pittsburgh, PA 15222	Legend Well Lateral_FM Formation — Genesee — Marcellus — Utica * Big 177_Offset_Wells	2000 1000 0 2000  Scale: 1 Inch = 2000 Feet <small>Disclaimer: This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map. Including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.</small>	1 Inch = 116,000 Feet 
Big 177 Vertical Offsets and Foreign Laterals within 500 Feet			

11/07/2025

BIG177 114H Area of Review								
API	STATUS	CURRENT OPERATOR	FINAL CLASS	LATITUDE	LONGITUDE	SPUD_DATE	ELEVATION	TOT_DEPTH
103-03117	Withdrawn	EQT Prod						
103-03001	Withdrawn	EQT Prod						
103-00421	NA	PEMCO GAS	DEVELOPMENT WELL-UNSUCCESSFUL	39.583900	-80.583334	10/29/1955	823	521
103-00399	NA	JCR Petroleum	DEVELOPMENT WELL-METHANE	39.583183	-80.579427	5/26/1954	812	507
103-00381	NA	JCR Petroleum	DEVELOPMENT WELL-METHANE	39.584190	-80.577460	6/8/1952	818	515
103-00868	NA	DIVERSIFIED	NA	39.572821	-80.573702	NA	NA	NA

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached list				

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Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting



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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Coastal Forest Resources Company, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>121095000</u>	James V. Higgins	300 ac	The Philadelphia Company of West Virginia		DB 60/414
	The Philadelphia Company of West Virginia		Pittsburgh and West Virginia Gas Company		OG 22A/352
	Pittsburgh and West Virginia Gas Company		Equitable Gas Company		DB 187/321
	Equitable Gas Company		Equitrans, Inc.		OG 71A/453
	Equitrans, Inc.		Equitable Gas Company LLC		Corp. Book 13/213
	Equitable Gas Company, LLC, et al.		Equitrans, L.P.		Misc 105/908
	Equitrans, L.P.		EQT Production Company		OG 131A/81 (sublease)
	<u>John D. Parks, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>101902001</u>	Julia Willey, widow, and Hursel Willey	16 ac	Equitable Gas Company		OG 48A/147
	Equitable Gas Company		Equitrans, Inc.		OG 71A/453
	Equitrans, Inc.		Equitable Gas Company LLC		Corp. Book 13/213
	Equitable Gas Company, LLC, et al.		Equitrans, L.P.		Misc 105/908
	Equitrans, L.P.		EQT Production Company		OG 131A/81 (sublease)
	<u>EQT Production Company</u>			"at least 1/8th per WV Code 22-6-8"	
<u>112441000</u>	J.B. Hicks	300 ac	The Philadelphia Company of West Virginia		DB 47/441
	The Philadelphia Company of West Virginia		Pittsburgh and West Virginia Gas Company		OG 22A/352
	Pittsburgh and West Virginia Gas Company		Equitable Gas Company		DB 187/321
	Equitable Gas Company		Equitrans, Inc.		OG 71A/453
	Equitrans, Inc.		Equitable Gas Company LLC		Corp. Book 13/213
	Equitable Gas Company, LLC, et al.		Equitrans, L.P.		Misc 105/908
	Equitrans, L.P.		EQT Production Company		OG 131A/81 (sublease)
	<u>Acropolis Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>107214001</u>	A. C. Higginbotham and Jessie Higginbotham, his wife, et al.	80 ac	Pittsburgh and West Virginia Gas Company		OG 39A/236
	Pittsburgh and West Virginia Gas Company		Equitable Gas Company		DB 187/321
	Equitable Gas Company		Equitrans, Inc.		OG 71A/453
	Equitrans, Inc.		Equitable Gas Company LLC		Corp. Book 13/213
	Equitable Gas Company, LLC, et al.		Equitrans, L.P.		Misc 105/908
	Equitrans, L.P.		EQT Production Company		OG 131A/81 (sublease)
	<u>Stone Hill Minerals Holdings, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>136604001</u>	A.C. Higginbotham and Jessie Higinbotham, his wife and L.J. Higginbotham and Irene Higgenbotham, his wife Pittsburgh and West Virginia Gas Company Equitable Gas Company Equitrans, Inc. Equitable Gas Company, LLC, et al. Equitrans, L.P.	60 ac	Pittsburgh & West Virginia Gas Company Equitable Gas Company Equitrans, Inc. Equitable Gas Company LLC Equitrans, L.P. EQT Production Company		OG39A/233 DB 187/321 OG 71A/453 Corp. Book 13/213 Misc 105/908 OG 131A/81 (sublease)
<u>135324006</u>	<u>Connie R. Brown, et al.</u> Connie R. Brown	3.25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 353A/922
<u>106931000</u>	<u>Shiben Estates, Inc. et al.</u> Esther Peters, et al. Equitable Gas Company Equitrans, Inc. Equitable Gas Company, LLC, et al. Equitrans, L.P.	52 ac	Equitable Gas Company Equitrans, Inc. Equitable Gas Company LLC Equitrans, L.P. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 52A/181 OG 71A/453 Corp. Book 13/213 Misc 105/908 OG 131A/81 (sublease)
<u>134766040</u>	<u>Billie S. Johnson, et al</u> Beryl Stewart, et al. Equitable Gas Company Equitrans, Inc. Equitable Gas Company, LLC, et al. Equitrans, L.P.	28 ac	Equitable Gas Company Equitrans, Inc. Equitable Gas Company LLC Equitrans, L.P. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 52A/297 OG 71A/453 Corp. Book 13/213 Misc 105/908 OG 131A/81 (sublease)
<u>121272001</u>	<u>David E. Bowyer, et al.</u> Rose Knisley, et al. Equitable Gas Company Equitrans, Inc. Equitable Gas Company, LLC, et al. Equitrans, L.P.	55 ac	Equitable Gas Company Equitrans, Inc. Equitable Gas Company LLC Equitrans, L.P. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 52A/302 OG 71A/453 Corp. Book 13/213 Misc 105/908 OG 131A/81 (sublease)
<u>106607004</u>	<u>Three Rivers Royalty II, LLC., et al.</u> Three Rivers Royalty II, LLC.	76.50 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 235A/149
	<u>MBD Holdings, LP, et al.</u>			"at least 1/8th per WV Code 22-6-8"	

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>121742001</u>	Joseph M. Ballouz, et al.	56 ac	Equitable Gas Company		OG 52A/302
	Equitable Gas Company		Equitrans, Inc.		OG 71A/453
	Equitrans, Inc.		Equitable Gas Company LLC		Corp. Book 13/213
	Equitable Gas Company, LLC, et al.		Equitrans, L.P.		Misc 105/908
	Equitrans, L.P.		EQT Production Company		OG 131A/81 (sublease)

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TH: 275' LON: 80-35-00

GRID NORTH

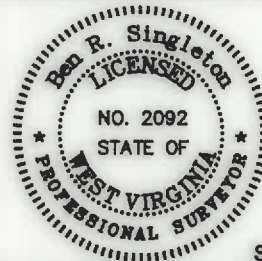
- Proposed Gas Well
 ● Located Corner, as noted
 --- Surface Tract Lines
 --- Reference Line
 --- District Line
 --- Lease Boundary
 --- Creek or Drain
 5 WV County Route
 5 WV State Route

(●) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

FILE NO: 352-23

DRAWING NO: Big 177 114H

SCALE: 1" = 1000'

MINIMUM DEGREE OF ACCURACY:
1:2500

PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 15 20 25

OPERATOR'S WELL NO.: Big 177 114H

API WELL NO

<u>47</u>	<u>103</u>	<u>03730</u>
STATE	COUNTY	PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 810.5' WATERSHED Willey Fork of North Fork Fishing Creek QUADRANGLE: Big Run

DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Coastal Forest Resources Company

ACREAGE: 217.19

ROYALTY OWNER: Coastal Forest Resources Company, et al.

LEASE NO: 121095000

ACREAGE: 300

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6849'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 2200 Energy Drive

ADDRESS: 427 Midstate Drive

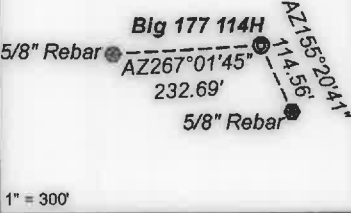
Canonsburg, PA 15317

Clarksburg, WV 26301

Big 177 114H
Big 177
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	13	6	Wetzel	Grant	Coastal Forest Resources Company	217.19
2	8	18	Wetzel	Grant	Coastal Forest Resources Company	337
3	8	23.2	Wetzel	Grant	James L. Dulaney	43.19
4	8	35	Wetzel	Grant	John D. Parks	15.5
5	8	66	Wetzel	Grant	EDM Gathering OPCC LLC	0.418
6	8	65	Wetzel	Grant	Ikey Joe & Tina M. Willey	2.15
7	8	36	Wetzel	Grant	James L. & Karen Dulaney	14.1
8	8	37	Wetzel	Grant	James L. & Karen Dulaney	14.1
9	8	43	Wetzel	Grant	Judy K. Utt	3.25
10	8	45	Wetzel	Grant	Dale K. Dulaney	9.828
11	13	7	Wetzel	Grant	Mansel Lee McDuffitt, et al.	51.8
12	13	15	Wetzel	Grant	Robert Scott & Alfred Bryan Cole	27.75
13	13	13	Wetzel	Grant	Linda L. Dunn	67.5
14	13	12	Wetzel	Grant	Leslie Lydick & Susan Miracle	15.02
15	13	4.3	Wetzel	Grant	Jeffrey L. & Beth Willey	3.35
16	13	6.1	Wetzel	Grant	Coastal Forest Resources Company	55.06
17	8	34	Wetzel	Grant	Hallie M. & Paul E. Hardbarger	54.01
37	7	34	Wetzel	Grant	Kenneth E. Wildman Life Estate	44.6
38	8	17	Wetzel	Grant	Kenneth E. Wildman Life Estate	67
39	13	24	Wetzel	Grant	Kenneth Morris	70.3
40	7	10	Wetzel	Grant	Coastal Forest Resources Company	120
41	8	10	Wetzel	Grant	Mark W. Minor, et al.	48.1
42	8	19	Wetzel	Grant	Phillip Brent & Kimberly Shreve	46.45
43	8	11	Wetzel	Grant	Bonnie M. Hanthorne	63.5
44	8	14	Wetzel	Grant	Patsy Rhee Barr, et al.	51
45	8	21	Wetzel	Grant	Ikey Joe Willey	76.27
46	8	23.1	Wetzel	Grant	James L. Dulaney	3.19
47	8	38	Wetzel	Grant	Dale K. & Sherry L. Dulaney	28.82
48	13	14	Wetzel	Grant	Linda L. Dunn	12.5
49	8	23	Wetzel	Grant	Dale K. Dulaney	43.19
84	13	32	Wetzel	Grant	William Morrison, et al.	40
94	13	42	Wetzel	Grant	Charles W. & Serra R. Lemley	30.89
96	13	16	Wetzel	Grant	William Morrison, et al.	55
97	13	25	Wetzel	Grant	William Morrison, et al.	30.7
101	13	26	Wetzel	Grant	Charles W. & Serra R. Lemley	7.87
102	13	34	Wetzel	Grant	Charles W. & Serra R. Lemley	53.1
103	13	43	Wetzel	Grant	David Willey Life Estate	40.4
105	8	44	Wetzel	Grant	Dale K. & Sherry L. Dulaney	1.6
106	8	46	Wetzel	Grant	Dawn N. Dulaney	0.075
107	8	47	Wetzel	Grant	Dawn N. Dulaney	0.503
108	8	45.1	Wetzel	Grant	Dawn N. Dulaney	0.172
109	8	49	Wetzel	Grant	Dale K. Dulaney	1
110	8	55	Wetzel	Grant	Mansel Lee McDuffitt, et al.	9.25
111	8	53	Wetzel	Grant	H. Don Higginbotham, et al.	196.21
112	13	8	Wetzel	Grant	Robert Scott & Alfred Bryan Cole	36
113	13	17	Wetzel	Grant	Merry D. Higginbotham	112

Well References



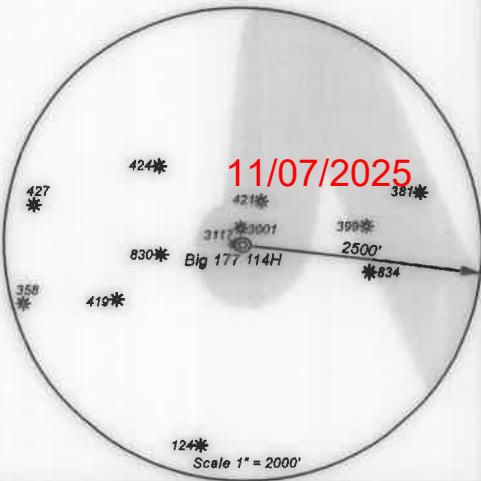
Notes:

Big 177 114H coordinates are
NAD 27 N: 396,112.45 E: 1,694,421.42
NAD 27 Lat: 39.582497 Long: -80.584205
NAD 83 UTM N: 4,381,511.93 E: 535,723.40
Big 177 114H Landing Point coordinates are
NAD 27 N: 397,813.61 E: 1,695,438.60
NAD 27 Lat: 39.587201 Long: -80.580669
NAD 83 UTM N: 4,389,565.04 E: 541,506.54
Big 177 114H Bottom Hole coordinates are
NAD 27 N: 391,132.28 E: 1,698,371.07
NAD 27 Lat: 39.568955 Long: -80.569983
NAD 83 UTM N: 4,380,014.77 E: 536,951.99
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Big 177



Lease No.	Owner	Acres
121095000	Coastal Forest Resources Company, et al.	300
101902001	John D. Parks, et al.	16
112441000	EQT Production Company	300
107214001	Acropolis Inc., et al.	80
136604001	Stone Hill Minerals Holdings, LLC, et al.	60
135324006	Connie R. Brown, et al.	3.25
106931000	Shiben Estates, Inc. et al.	52
134766040	Billie S. Johnson, et al.	28
121272001	David E. Bowyer, et al.	55
106807004	Three Rivers Royalty II, LLC., et al.	76.50
121742001	MBD Holdings, LP, et al.	56





EQT Production Company
2200 Energy Drive | Canonsburg, PA 15317

October 16, 2025

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Expedited Permit Modification Request
BIG177 112H (103-03729) and BIG177 114H (103-03730)
Grant District, Wetzel County, WV

WVDEP Recipient,

Please consider this our formal request for expedited modifications to the wells referenced above. Included with each permit application is a modification permit fee (\$2,500) and an expedited fee (\$5,000). The modification request to these wells are for lateral extensions.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Kristen Brooks
Permitting Specialist
kristen.brooks@eqt.com

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Office Of Oil and Gas
OCT 20 2025
WV Department of
Environmental Protection

11/07/2025