



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 25, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Bucher Unit 1H
47-103-03735-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

A blue ink signature of James A. Martin, written in a cursive style.

James A. Martin
Chief

Operator's Well Number: Bucher Unit 1H
Farm Name: Dallison Lumber Company Inc.
U.S. WELL NUMBER: 47-103-03735-00-00
Horizontal 6A New Drill
Date Modification Issued: 8/25/2025

Promoting a healthy environment.

08/29/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Antero Resources Corporation 494507062 103 - Wetzel Green Pine Grove 7.5'
Operator ID County District Quadrangle
- 2) Operator's Well Number: Bucher Unit 1H MOD Well Pad Name: Galmish Pad
- 3) Farm Name/Surface Owner: Dallison Lumber Company Inc. Public Road Access: McKimmie Ridge Road
- 4) Elevation, current ground: As-Built 1160' Elevation, proposed post-construction: _____
- 5) Well Type (a) Gas X _____ Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X _____ Deep _____
Horizontal X _____
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#
- 8) Proposed Total Vertical Depth: 7600' TVD
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 28900' MD
- 11) Proposed Horizontal Leg Length: 19842' *Open to modification at a later date
- 12) Approximate Fresh Water Strata Depths: 45', 130'
- 13) Method to Determine Fresh Water Depths: 47103025550000 Offset well records. Depths have been adjusted according to surface elevations.
- 14) Approximate Saltwater Depths: 1961'
- 15) Approximate Coal Seam Depths: N/A
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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08/29/2025

Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2025.08.01 11:22:14 -04'00'

WW-6B
(04/15)

API NO. 47- 103 - 03735
OPERATOR WELL NO. Bucher Unit 1H MOD
Well Pad Name: Galmish Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300'	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3200'	3200'	CTS, 1303 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P110-ICV	23#	28900'	28900'	CTS, 6355 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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Page 2 of 3
Digitally signed by Stephen Mccoy
Date: 2025.08.01 11:22:25 -04'00'

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 64.40 acres WV Department of Environmental Protection

22) Area to be disturbed for well pad only, less access road (acres): 17.53 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

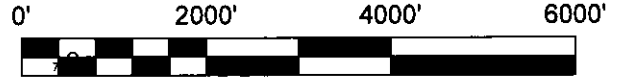
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

GALMISH PAD ANTERO RESOURCES CORPORATION

SCALE : 1-INCH = 2000-FEET



47-103-00827 O

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JOB #: 25-012WA

FILE: BUCHER1HAOR.DWG

WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

DATE: 06/12/25

DRAWN BY: T.B.S.

47-103-03543 O
47-103-30591 O
WELL NO.
BUCHER 1H
47-103-03543
47-103-03544
47-103-03545
47-103-03546
47-103-03547
47-103-03548
47-103-03549
47-103-03550
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47-103-03556
47-103-03557
47-103-03558
47-103-03559

08/29/2025

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47103036480000	Pine Unit	1H	ANTERO RESOURCES CORP		22,384	7463 - 22294	Marcellus	
47103036490000	Pine Unit	2H	ANTERO RESOURCES CORP		21,913	7376 - 21834	Marcellus	
47103036500000	Walshin 1H	1H	ANTERO RESOURCES CORP		23,312	7701 - 23223	Marcellus	
47103036540000	Harlan Unit	1H	ANTERO RESOURCES CORP		22,565	7384 - 22485	Marcellus	
47103036550000	Harlan Unit	2H	ANTERO RESOURCES CORP		25,170	7571 - 25081	Marcellus	
47103036560000	LS LEEZER 1	8177	WEST VIRGINIA LAND	WEST VIRGINIA LAND	1,460			Weir, Benson, Alexander
47103036570000	Cobb Unit	1H	ANTERO RESOURCES CORP		26,908	8049 - 26819	Marcellus	
47103036580000	Shenango Unit	1H	ANTERO RESOURCES CORP		25,182	7939 - 25102	Marcellus	
47103036590000	Teocalli Unit	1H	ANTERO RESOURCES CORP		25,393	7647 - 25313	Marcellus	
47103035430000	Galmish	5V	ANTERO RESOURCES CORP					
47103305910000	C E GRIM 1	5235	UNKNOWN	UNKNOWN	2,896		Big Injun, Gordon	Weir, Benson, Alexander
47103008270000	JOHN SPRINGER	1294	CARNEGIE NATURAL GAS	CARNEGIE NATURAL GAS	2,980			

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>AC: Robert Barry Myers, Jr. Lease</u> Robert Barry Myers, Jr.	Antero Resources Corporation	1/8+	300A/0634
<u>AB: Bounty Minerals, LLC Lease</u> Bounty Minerals, LLC	Antero Resources Corporation	1/8+	293A/0008
<u>Z: Eddie D. Dallison Lease</u> Eddie D. Dallison	Antero Resources Corporation	1/8+	307A/0447
<u>Y: Junior L. Robinson Lease</u> Junior L. Robinson Mountain Link Associates, Inc. The Whittle Corporation	Mountain Link Associates, Inc. The Whittle Corporation Antero Resources Corporation	1/8 Assignment Assignment	101A/0333 111A/0574 377A/0896
<u>U: Jeffrey L. Mason Lease</u> Jeffrey L. Mason	Antero Resources Corporation	1/8+	277A/0001
<u>V: Meghan A. Kalinowski Lease</u> Meghan A. Kalinowski	Antero Resources Corporation	1/8+	294A/0026
<u>T: Dean H. Bucher Lease</u> Dean H. Bucher	Antero Resources Corporation	1/8+	262A/0192
<u>S: John Phillip Springer and Eva J. Springer Lease</u> John Phillip Springer and Eva J. Springer	Antero Resources Corporation	1/8+	301A/0638
<u>R: William W. Fletcher, Sr. Lease</u> William W. Fletcher, Sr.	Antero Resources Corporation	1/8+	294A/0681
<u>Q: Nelda Jean Kocher Glover Lease</u> Nelda Jean Kocher Glover Pikewood Energy Corporation	Pikewood Energy Corporation Antero Resources Corporation	1/8 Assignment	289A/0524 307A/0457
<u>P: The 5 K's Future, LLC Lease</u> The 5 K's Future, LLC	Antero Resources Corporation	1/8+	327A/0141
<u>N: Master Mineral Holdings II, LP Lease</u> Master Mineral Holdings II, LP SEP Appalachia, LLC	SEP Appalachia, LLC Antero Resources Corporation	1/8+ Agreement	385A/0229 418A/0375
<u>M: Redstone Resources, LLC Lease</u> Redstone Resources, LLC	Antero Resources Corporation	1/8+	219A/0455
<u>L: Master Mineral Holdings II, LP Lease</u> Master Mineral Holdings II, LP SEP Appalachia, LLC	SEP Appalachia, LLC Antero Resources Corporation	1/8+ Agreement	385A/0233 418A/0375
<u>J: George Henry Mason Lease</u> George Henry Mason	Antero Resources Corporation	1/8+	285A/0598

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>H: Jessie A. Thompson Lease</u> Jessie A. Thompson	Antero Resources Corporation	1/8+	294A/0394
<u>D: Stone Hill Minerals Holdings, LLC Lease</u> Stone Hill Minerals Holdings, LLC TH Exploration, LLC	TH Exploration, LLC Antero Resources Corporation	1/8 Assignment	272A/0939 318A/0035
<u>C: Stone Hill Minerals Holdings, LLC Lease</u> Stone Hill Minerals Holdings, LLC TH Exploration, LLC	TH Exploration, LLC Antero Resources Corporation	1/8 Assignment	289A/0450 318A/0035
<u>E: Brady Gene Howell Lease</u> Brady Gene Howell	Antero Resources Corporation	1/8+	378A/0540
<u>C: Stone Hill Minerals Holdings, LLC Lease</u> Stone Hill Minerals Holdings, LLC TH Exploration, LLC	TH Exploration, LLC Antero Resources Corporation	1/8 Assignment	289A/0450 318A/0035
<u>A: Lloyd Dennis and Susan Dennis Lease</u> Lloyd Dennis and Susan Dennis	Antero Resources Corporation	1/8+	360A/0583

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

08/29/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
B: James A. Greathouse and Donna L. Greathouse Lease				
	James A. Greathouse and Donna L. Greathouse Stone Energy Corporation EQT Production Company	Stone Energy Corporation EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment	159A/0408 183A/0305 230A/0801

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

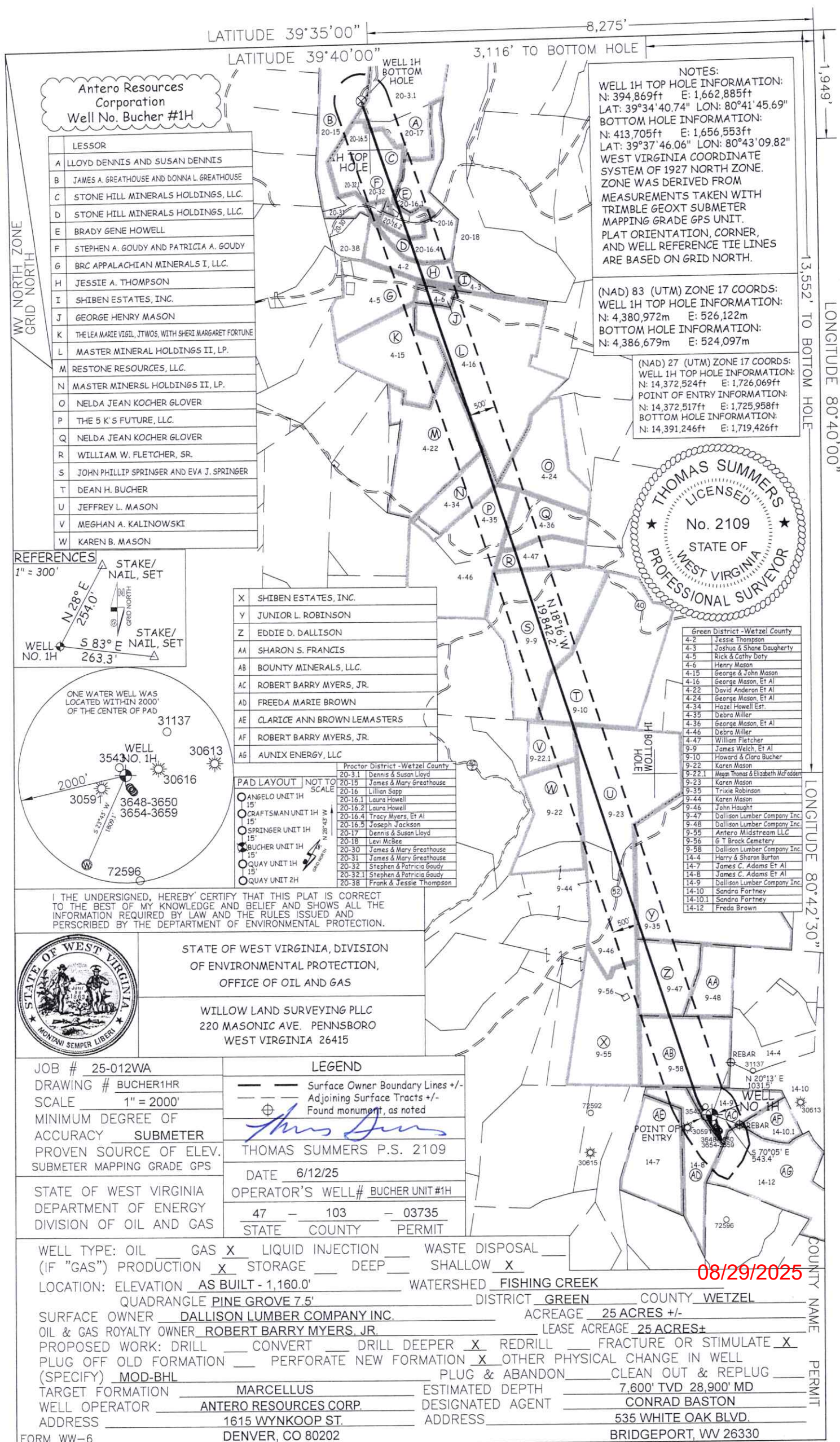
By: Tim Rady

Its: Senior Vice President of Land

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LATITUDE 39°35'00"

8,275'

LATITUDE 39°40'00"

3,116' TO BOTTOM HOLE

LONGITUDE 80°40'00"

Antero Resources
Corporation
Well No. Bucher #1H

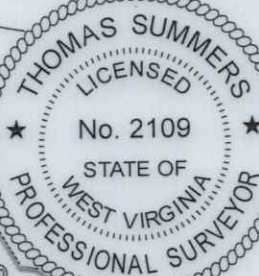
LESSOR

A	LLOYD DENNIS AND SUSAN DENNIS
B	JAMES A. GREATHOUSE AND DONNA L. GREATHOUSE
C	STONE HILL MINERALS HOLDINGS, LLC.
D	STONE HILL MINERALS HOLDINGS, LLC.
E	BRADY GENE HOWELL
F	STEPHEN A. GOUDY AND PATRICIA A. GOUDY
G	BRC APPALACHIAN MINERALS I, LLC.
H	JESSIE A. THOMPSON
I	SHIBEN ESTATES, INC.
J	GEORGE HENRY MASON
K	THE LEA MARIE VIGIL, JTWS, WITH SHERI MARGARET FORTUNE
L	MASTER MINERAL HOLDINGS II, LP.
M	RESTONE RESOURCES, LLC.
N	MASTER MINERALS HOLDINGS II, LP.
O	NELDA JEAN KOCHER GLOVER
P	THE 5 K'S FUTURE, LLC.
Q	NELDA JEAN KOCHER GLOVER
R	WILLIAM W. FLETCHER, SR.
S	JOHN PHILLIP SPRINGER AND EVA J. SPRINGER
T	DEAN H. BUCHER
U	JEFFREY L. MASON
V	MEGHAN A. KALINOWSKI
W	KAREN B. MASON

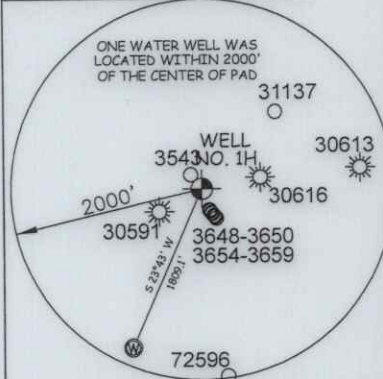
NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 394,869ft E: 1,662,885ft
LAT: 39°34'40.74" LON: 80°41'45.69"
BOTTOM HOLE INFORMATION:
N: 413,705ft E: 1,656,553ft
LAT: 39°37'46.06" LON: 80°43'09.82"
WEST VIRGINIA COORDINATE
SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM
MEASUREMENTS TAKEN WITH
TRIMBLE GEOXT SUBMETER
MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER,
AND WELL REFERENCE TIE LINES
ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,380,972m E: 526,122m
BOTTOM HOLE INFORMATION:
N: 4,386,679m E: 524,097m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 14,372,524ft E: 1,726,069ft
POINT OF ENTRY INFORMATION:
N: 14,372,517ft E: 1,725,958ft
BOTTOM HOLE INFORMATION:
N: 14,391,246ft E: 1,719,426ft



REFERENCES



X	SHIBEN ESTATES, INC.
Y	JUNIOR L. ROBINSON
Z	EDDIE D. DALLISON
AA	SHARON S. FRANCIS
AB	BOUNTY MINERALS, LLC.
AC	ROBERT BARRY MYERS, JR.
AD	FREEDA MARIE BROWN
AE	CLARICE ANN BROWN LEMASTERS
AF	ROBERT BARRY MYERS, JR.
AG	AUNIX ENERGY, LLC

Proctor District - Wetzel County	
20-31	Dennis & Susan Lloyd
20-15	James & Mary Greathouse
20-16	Lillian Sapp
20-16.1	Laura Howell
20-16.2	Laura Howell
20-16.4	Tracy Myers, Et Al
20-16.5	Joseph Jackson
20-17	Dennis & Susan Lloyd
20-18	Levi McBee
20-30	James & Mary Greathouse
20-31	James & Mary Greathouse
20-32	Stephen & Patricia Goudy
20-32.1	Stephen & Patricia Goudy
20-38	Frank & Jessie Thompson

PAD LAYOUT NOT TO SCALE	
○	ANGELO UNIT 1H
○	CRAFTSMAN UNIT 1H
○	SPRINGER UNIT 1H
○	BUCHER UNIT 1H
○	QUAY UNIT 1H
○	QUAY UNIT 2H

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND
PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION
OF ENVIRONMENTAL PROTECTION,
OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 25-012WA

DRAWING # BUCHER1HR

SCALE 1" = 2000'

MINIMUM DEGREE OF

ACCURACY SUBMETER

PROVEN SOURCE OF ELEV.

SUBMETER MAPPING GRADE GPS

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY

DIVISION OF OIL AND GAS

LEGEND

- — — Surface Owner Boundary Lines +/-
— — — Adjoining Surface Tracts +/-
— — — Found monument, as noted

THOMAS SUMMERS P.S. 2109

DATE 6/12/25

OPERATOR'S WELL# BUCHER UNIT #1H

47 — 103 — 03735
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION AS BUILT - 1,160.0' WATERSHED FISHING CREEK
QUADRANGLE PINE GROVE 7.5' DISTRICT GREEN COUNTY WETZEL

SURFACE OWNER DALLISON LUMBER COMPANY INC. ACREAGE 25 ACRES +/-

OIL & GAS ROYALTY OWNER ROBERT BARRY MYERS, JR. LEASE ACREAGE 25 ACRES +/-

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ REDRILL ☐ FRACTURE OR STIMULATE ☒

PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL

(SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG ☐

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,600' TVD 28,900' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON

ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD.

FORM WW-6

DENVER, CO 80202

BRIDGEPORT, WV 26330

08/29/2025



August 6, 2025

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Galmish Pad: Bucher Unit 1H (47-103-03735), Craftsman Unit 1H (47-103-03736), and Springer Unit 1H (47-103-03738) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

4043919
8/4/25
\$ 7,500.00

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "S Gaspar", written in a cursive style.

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

RECEIVED
Office of Oil & Gas

AUG 07 2025

Enclosures

WV Department of
Environmental Protection

08/29/2025