



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, November 7, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Energy Cynic 6H
47-103-03750-00-00

Extended Lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.


H. Jason Harmon
Acting Chief

Operator's Well Number: Energy Cynic 6H
Farm Name: Ruth Koontz (LE) & Michael Koontz (Remainderman)
U.S. WELL NUMBER: 47-103-03750-00-00
Horizontal 6A New Drill
Date Modification Issued: 11/7/2025

Promoting a healthy environment.

11/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company

306686WetzelClayLittleton

Operator IDCountyDistrictQuadrangle

2) Operator's Well Number: 6HWell Pad Name: Energy Cynic

3) Farm Name/Surface Owner: Ruth Koontz & Michael Koontz
Life Estate RemaindermanPublic Road Access: CR 9/2 (Robinson Ridge Road

4) Elevation, current ground: 1,368' (built)Elevation, proposed post-construction: 1,368' (built)

5) Well Type(a) GasXOilUnderground Storage
Other
(b) If GasShallowXDeep
HorizontalX

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,576', 50', 2,620 psi

8) Proposed Total Vertical Depth: 7,576'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 8,512'

11) Proposed Horizontal Leg Length: 0'

12) Approximate Fresh Water Strata Depths: No Freshwater Zones listed

13) Method to Determine Fresh Water Depths: Offset wells - 103-02265, 103-01822, 103-31026, 103-00344

14) Approximate Saltwater Depths: 2001, 2121

15) Approximate Coal Seam Depths: 879'-883', 1,097'-1,101', 1,205'-1,211'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine?YesNoX

(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252 GR 3 Bare	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1261	1261	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2689	2689	1025 ft^3 / CTS
Production	5 1/2	New	P-110	20	8512	8512	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.73 acres

22) Area to be disturbed for well pad only, less access road (acres): 15.44 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

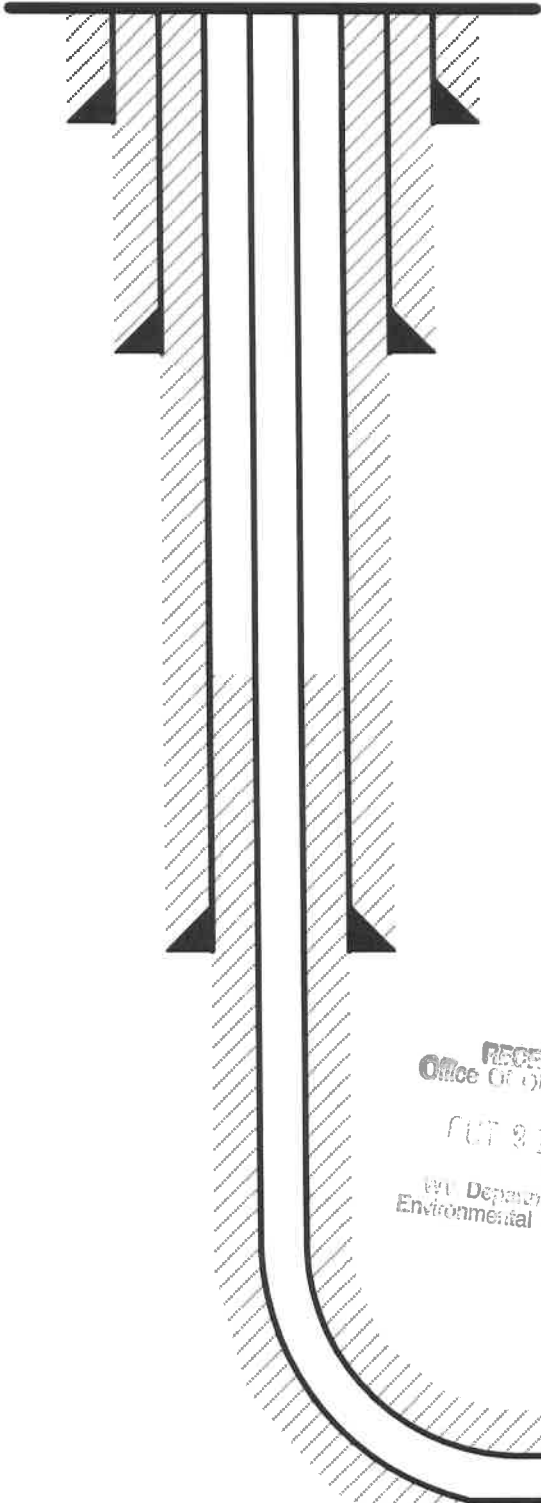
Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production		Wellbore Diagram	
Well:	Energy Cynic 6H	County:	Wetzel
Pad:	Energy Cynic	State:	West Virginia
Elevation:	1368' GL 1381' KB		



Conductor @ 53'
26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,261'
13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,689'
9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 8,512' MD / 7,576' TVD
5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2025.10.17 09:15:31
-04'00'

NOT TO SCALE

11/07/2025

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Energy Cynic

Drilling Objectives:	Marcellus	S-001221
County:	Wetzel	
Quad:	Littleton	
Elevation:	1381 KB	1368 GL
Recommended Azimuth	156 Degrees	

ESTIMATED FORMATION TOPS

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	278		FW Show from Permit App of 4710302265
Waynesburg	879	883 Coal	Not Mined	
Sewickley	1097	1101 Coal	Not Mined	
Pittsburgh	1205	1211 Coal	Not Mined	
Big Lime	2361	2477 Limestone		SW @ 2001,2121, ,
Big Injun	2503	2639 Sandstone		
Int. csg pt	2689			Not near storage
Weir	2756	5120 Sandstone		
Gantz	3086	3454 Silty Sand		
Bayard	3454	3964 Silty Sand		
Speechley	3874	4040 Silty Sand		Base of Offset Well Production at 3318' TVD
Alexander	5915	6373 Silty Sand		
Elks	6373	7107 Gray Shales and Silts		
Sonyea	7107	7280 Gray shale		
Middlesex	7280	7320 Shale		
Genesee	7320	7399 Gray shale interbedded		
Geneseo	7399	7423 Black Shale		
Tully	7423	7446 Limestone		
Hamilton	7446	7552 Gray shale with some		
Marcellus	7552	7601 Black Shale		
Purcell	7569	7571 Limestone		
-Lateral Zone	7576			MRC Target
Cherry Valley	7583	7585 Limestone		
Onondaga	7601	Limestone		

Top RR Base RR
No Red Rock Listed in (

Base of
Red Rock

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Target Thickness	50 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:
All measurements taken from estimated KB elevation.

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

RECOMMENDED CASING POINTS

	CSG OD	13 3/8	Casing Depth KB	Casing Depth GLE	
Fresh Water/Coal	CSG OD	9 5/8	1261	1248	50' below Pittsburgh Coal
Intermediate 1:	CSG OD	5 1/2	2689	2676	50' below Big Injun Base
Production:	CSG OD		@ TD	@ TD	@ TD

EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: Energy Cynic
County: Wetzel

October 16, 2025

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Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Energy Cynic pad: 2H, 4H, 6H, 8H, 10H, 12H, 14H & 16H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

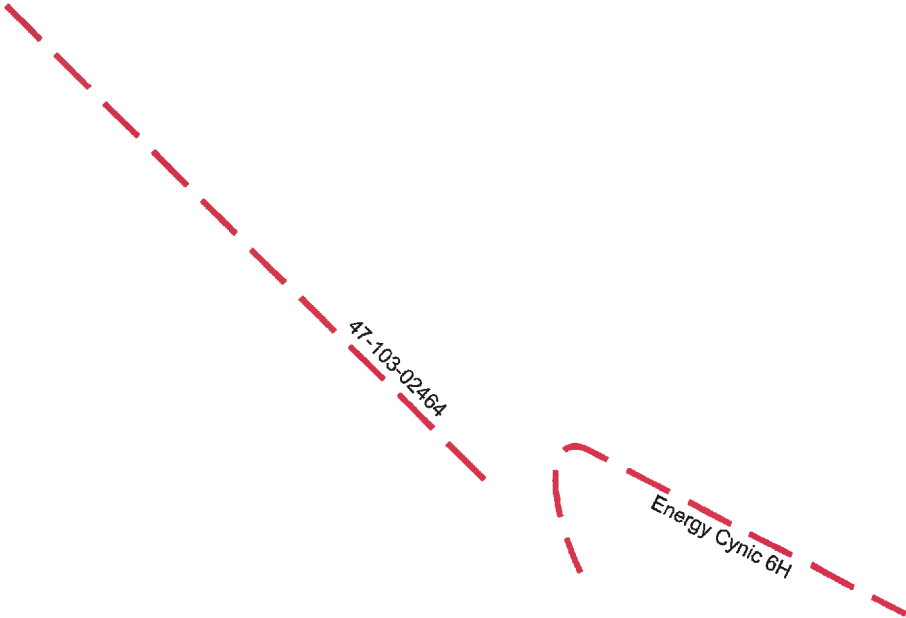
EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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UWI	ABAND_DATE	CURR_OPER	ELEV_RF_CD	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	PROJ_TD	SPUD_DATE	ELEVATION	TOT_DEPTH
024640000	NA	Expand Operating LLC	GR	unnamed	DEVELOPMENT WELL-GAS	39.73281200	80.58388800	SWN Production	7282.00000000	1/14/2023	1053.00	22108.00

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 EQT Corporation 625 Liberty Avenue Pittsburgh, PA 15222	Legend	1000 500 0 1000  Scale: 1 Inch = 1000 Feet	1 Inch = 116,000 Feet 
	Energy Cynic Vertical Offsets and Foreign Laterals within 500 Feet	Well Lateral_FM Formation  Geneseo  Marcellus  Utica  Energy Cynic_Offset_Wells	<small>Disclaimer: This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.</small>

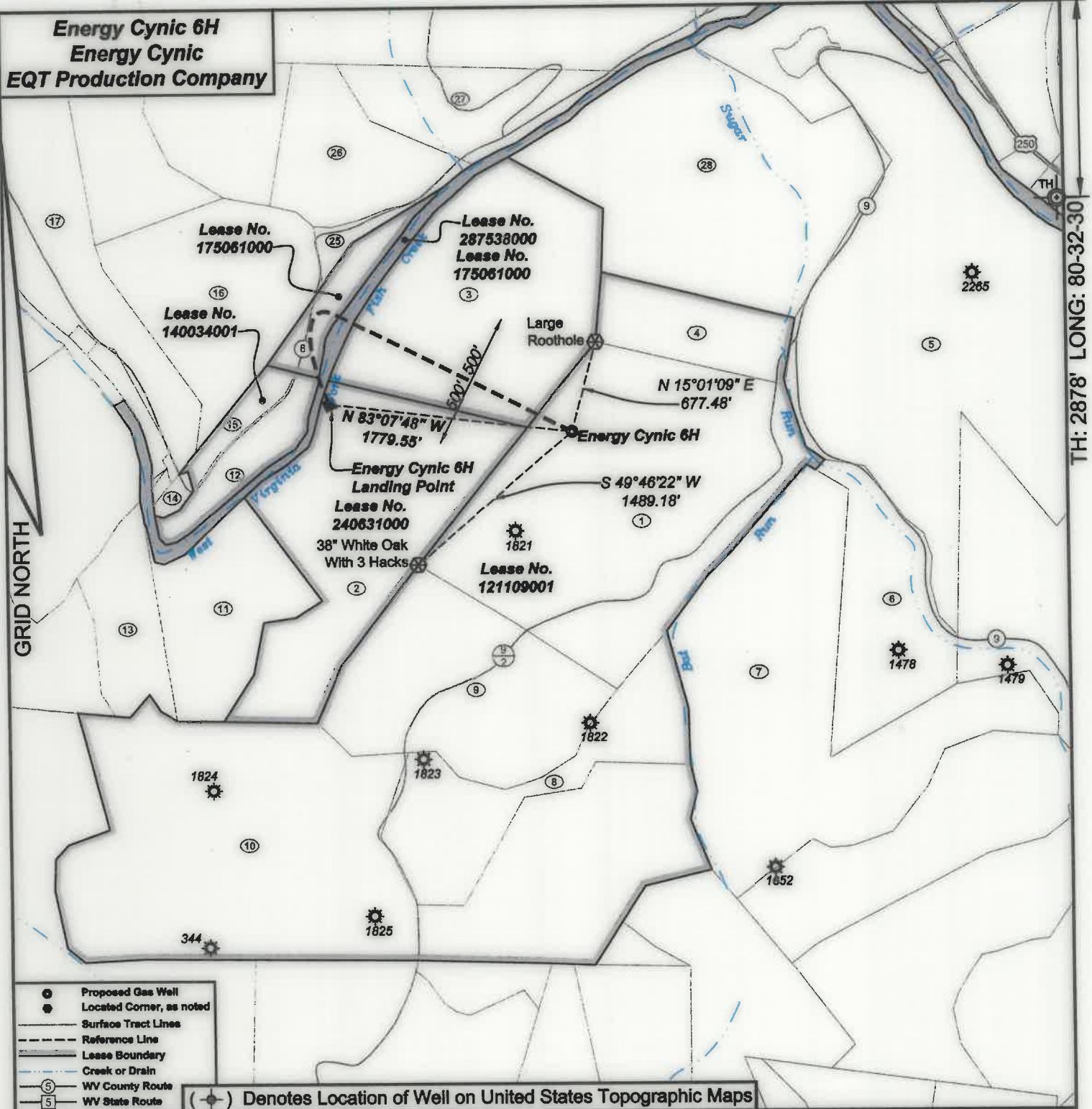
11/07/2025

TH: 95' LAT: 39-42-30

Energy Cynic 6H
Energy Cynic
EQT Production Company

GRID NORTH

TH: 2878' LONG: 80-32-30



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

[Signature]
P.S. 2092



SEAL

FILE NO: 59-22
DRAWING NO: Energy Cynic 6H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

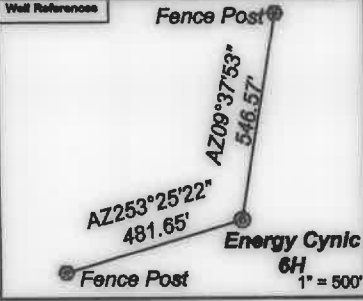
DATE: October 16 20 25
OPERATOR'S WELL NO.: Energy Cynic 6H
API WELL NO
47 - 103 -
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1368' WATERSHED: Bat Run of Sugar Run of West Virginia Fork Fish Creek QUADRANGLE: Littleton
DISTRICT: Clay COUNTY: Wetzel
SURFACE OWNER: Ruth Koontz, Life Estate & Michael Koontz, Remainderman ACREAGE: 64
ROYALTY OWNER: Stone Hill Minerals Holdings, LLC, et al. LEASE NO: 121109001 ACREAGE: 339
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7576'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

Energy Cynic 6H
Energy Cynic
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	5	10	Wetzel	Clay	Michael L. Koontz Life Estate	84
2	5	8	Wetzel	Clay	Wayne Carmint Realty LLC	52
3	1	32	Wetzel	Clay	Thomas Wade, Est.	50
4	1	34	Wetzel	Clay	Rorance Gascon	19
5	2	24	Wetzel	Clay	Cora Hix	147.35
6	5	12	Wetzel	Clay	Daniel L. Reggia	30
7	5	11	Wetzel	Clay	Barry J. & Elizabeth A. Frankel	80
8	5	27.1	Wetzel	Clay	Shaun D. Kuhn	18
9	5	9	Wetzel	Clay	Michael L. Koontz Life Estate	48
10	5	28	Wetzel	Clay	Michael L. & Allison G. Koontz	90
11	5	7	Wetzel	Clay	Wayne W. & Dana P. Carmint	24.5
12	5	6	Wetzel	Clay	Wayne Carmint Realty LLC	7
13	5	3	Wetzel	Clay	Liberty Holding Company	16.38
14	5	5	Wetzel	Clay	Katherine S. Wharton	Lot
15	1	30	Wetzel	Clay	Wayne Carmint Realty LLC	3.67
16	1	29	Wetzel	Clay	Wayne Carmint Realty LLC	41.8
17	1	23	Wetzel	Clay	S&R Investments	107.27
25	1	31	Wetzel	Clay	Wayne Carmint Realty LLC	2
26	1	20	Wetzel	Clay	Wayne Carmint Realty LLC	21.8
27	1	19	Wetzel	Clay	Wayne Carmint Realty LLC	17.5
28	1	33	Wetzel	Clay	Larry D. Roberts	70.5



Notes:
Energy Cynic 6H coordinates are
NAD 27 N: 438,895.72 E: 1,706,757.500
NAD 27 Lat: 39.700350 Long: -80.542201
NAD 83 UTM N: 4,394,809.24 E: 539,264.65
Energy Cynic 8H Landing Point coordinates are
NAD 27 N: 439,108.83 E: 1,704,990.76
NAD 27 Lat: 39.700878 Long: -80.548489
NAD 83 UTM N: 4,394,865.09 E: 538,725.31
West Virginia Coordinate system of 1983 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

- Energy Cynic
- Energy Cynic 16H
 - Energy Cynic 14H
 - Energy Cynic 12H
 - Energy Cynic 10H
 - Energy Cynic 8H
 - Energy Cynic 6H
 - Energy Cynic 4H
 - Energy Cynic 2H

Lease No.	Owner	Acres
121109001	Stone Hill Minerals Holdings, LLC, et al.	339
175081000	OXY USA Inc., et al.	70.00 of 31,151.581
287538000	West Virginia Division of Natural Resources	38.1877
140034001	William Roger Phillips, et al.	10.67
240631000	Delorse A. Homer	52.25



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Stone Hill Minerals Holdings, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>121109001</u>	Stone Hill Minerals Holdings, LLC	339 ac	EQT Production Company		OG 185A/486
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
		70.00 ac			
<u>175061000</u>	BRC Appalachian Minerals I LLC	31,151.581 ac	BRC Working Interest Company LLC		OG 102A/505
	BRC Appalachian Minerals I, LLC				
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 269A/533
	<u>West Virginia Division of Natural Resources</u>			"at least 1/8th per WV Code 22-6-8"	
<u>287538000</u>	West Virginia Division of Natural Resources	38.1877 ac	EQT Production Company		OG 424A/155
	<u>William Roger Phillips, et al</u>			"at least 1/8th per WV Code 22-6-8"	
<u>140034001</u>	Priscilla Faith Philips	10.67 ac	TH Exploration, LLC		OG 211A/886
	TH Exploration, LLC		EQT TGHIL Exploration, LLC		MB 153/704
	TH Exploration, LLC		EQT TGHIL Exploration, LLC		MB 154/899
	<u>Delorse A. Horner</u>			"at least 1/8th per WV Code 22-6-8"	
<u>240631000</u>	Delorse A. Horner, a widow	52.25 ac	TH Exploration, LLC.		OG 285A/67
	TH Exploration, LLC		EQT TGHIL Exploration, LLC		MB 153/704
	TH Exploration, LLC		EQT TGHIL Exploration, LLC		MB 154/899

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EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

October 17, 2025

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

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RE: Horizontal Well Work Permit Application Modification – EXPEDITED REVIEW REQUESTED
Energy Cynic 6H
Permit Number 47-103-03750
Clay District, Wetzel County, WV

609838
9/5/26
\$7,500.00

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount \$7,500.00 for the expedited well permit application fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and table.

EQT is proposing to extend the lateral from the previously permitted length.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Olivia Wilson
Project Specialist – Permitting
OPishioneri@eqt.com
724-250-0180

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