

MAR 26 2026

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

WV Department of
Environmental Protection

Company Name: West Virginia Land Resources, Inc.
API No: 47-103-03767-00-00 County: Wetzel
District: Grant Well No: 7494
Farm Name: J T Snodgrass 2
Discharge Date/s From:(MMDDYY) 12/17/2025 To: (MMDDYY) 1/14/2026
Discharge Times. From: 7:00 AM To: 5:00 PM
Total Volume to be Disposed from this facility (gallons): 27,300
Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: _____ (Include a topographical map of the Area.)
(2) UIC: _____ Permit No. U-78-83
(3) Offsite Disposal: 27,300 Site Location: _____
(4) Reuse: _____ Alternate Permit Number: _____
(5) Centralized Facility: _____ Permit No. _____
(6) Other method: _____ (Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: N/A Cl- mg/l N/A DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) N/A If yes, who? N/A and place a four (4) on line 7.
If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) N/A If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) N/A If yes, go to line 4
If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) N/A If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) N/A If yes, go to line 6
If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) N/A If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. N/A is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: Sealed cuttings tub was used.

Name of Principal Exec. Officer: David Roddy

Title of Officer: Project Engineer

Date Completed: 1/14/2026

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Matthew A Yearsley

Signature of a Principal Exec. Officer or Authorized agent.

04/03/2026

Category 1
Sampling Results

API No : 47-103-03767-00-00

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WV Department of
Environmental Protection

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	5	N/A	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl	5,000	_____	5,000	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results

API No : 47-103-03767-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	10	N/A	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

04/03/2026

Category 3
Sampling Results

API No : 47-103-3767-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	20	N/A	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

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Environmental Protection

Category 4
Sampling Results

API No: 47-103-03767-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	1	N/A	N/A	N/A	Days
Fe	Monitor	_____	Monitor	_____	mg/l
D.O.	Monitor	_____	Monitor	_____	mg/l
Settleable Sol.	Monitor	_____	Monitor	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Activated Carbon (0.175)		_____	N/A	N/A	lb/B1
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): Stephen Mccoy

Digitally signed by Stephen Mccoy
Date: 2025.02.18 09:46:40 -0500

Date: _____

04/03/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: J T Snodgrass 2 Operator Well No.: 7494

LOCATION: Elevation: 1091.62' Quadrangle: Glover Gap
District: Grant County: Wetzel
Latitude: 39.529039 Feet South of 39 Deg. 31 Min. 44.62 Sec.
Longitude: -80.498307 Feet West of 80 Deg. 29 Min. 53.85 Sec.

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Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Well Type: OIL X GAS _____

Company West Virginia Land Resources, Inc. Coal Operator West Virginia Land Resources, Inc.
1 Bridge Street or Owner 1 Bridge Street
Monongah, WV 26554 Monongah, WV 26554
Coal Operator _____
Agent David Roddy or Owner _____
Permit Issued Date 10/3/2025

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel ss:

Delbert Moore and Matthew A. Yearsley being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 17th day of December, 2025, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Thixotropic Cement	1145'	714'	8 5/8" Casing 0'	Unknown
Expanding Cement	714'	Surface	16" Conductor 0'	20'

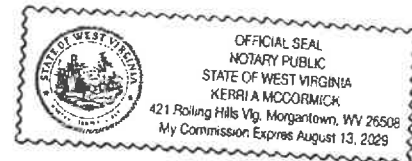
Description of monument: 77" of 7" casing w/company name, well#, API#, and date cement and that the work of plugging and filling said well was completed on the 14th day of January, 2026.

And further deponents saith not. Matthew A. Yearsley

Delbert Moore

Sworn and subscribe before me this 18th day of February, 2026

My commission expires: August 13, 2029 Kerri McCormick
Notary Public



Affidavit reviewed by the Office of Oil and Gas: Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.02.18 09:46:59 -05'00'

Title: _____

04/03/2026

FORM WR-38
(Affidavit of Plugging)

WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS WELLS DIVISION

MAR 26 2026

WV Department of
Environmental Protection

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES, INC.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
WEST VIRGINIA LAND RESOURCES, INC.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
GEORGE P. ANDERSON
Lease or Property Owner
406 Bruce Street, Schulenburg, TX 78956
Address

WEST VIRGINIA LAND RESOURCES, INC.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
Glover Gap, WV 7.5'
Well Location
GRANT
District
WETZEL
County
7494
Well No.
J T SNODGRASS 2
Farm
Stephen McCoy

Digitally signed by Stephen McCoy
Date: 2026.02.18 09:46:21 -05'00'

STATE INSPECTOR SUPERVISING PLUGGING Stephen McCoy

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel ss:

MATTHEW A. YEARSLEY and **Delbert Moore** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th day of December, 2025 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Cleansed hole from surface to 114' using a 12 1/4" bit to top of existing 8 5/8" casing. Reduced bit size to a 7 7/8" and cleaned hole from 114' to 1145' and through the Pittsburgh Coal Seam located from 914' to 922'. Made a diligent attempt to remove 8 5/8" casing by pulling 150% of string weight. All attempts were unsuccessful. Cut 8 5/8" casing at 1122', 1072', 1022', 972', 932', 927', 922', 919.5', 917', 914', 909', 904', 864', and 814'. Perforated 8 5/8" casing using 6 shots each at 1122', 1072', 1022', 922', 932', 927', 922', 919.5', 917', 914', 909', 904', 864', and 814'. Left an unknown amount of 8 5/8" casing from 114' to an unknown depth. Left 20' of 16" conductor from surface to 20'.		8 5/8" Casing	0'	Unknown
		20" Conductor	0'	20'
Cemented Hole from 1145' to Surface as Follows: From 1145' to 714' using 130 sacks of Thixotropic Cement with Green Dye and Gas Blocker additive. From 714' to Surface using 275 sacks of Expanding Cement. A total of 405 sacks of cement were used to cement the hole from 1145' to surface. Cement did circulate at surface.				
Coal Seams		Description of Monument		
Pittsburgh	914' to 922'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 1st day of January 2026



Matthew A Yearsley
Matthew A. Yearsley

Delbert Moore
Delbert Moore

Sworn to and subscribed before me this 18th day of February 2026

Kerri McCormick
Notary Public

My commission expires:

August 13, 2029

Permit No. 47-103-03767-00-00
Well No. 7494
Latitude: 39° 31' 44.62" N
Longitude: -80° 29' 53.85" W

04/03/2026