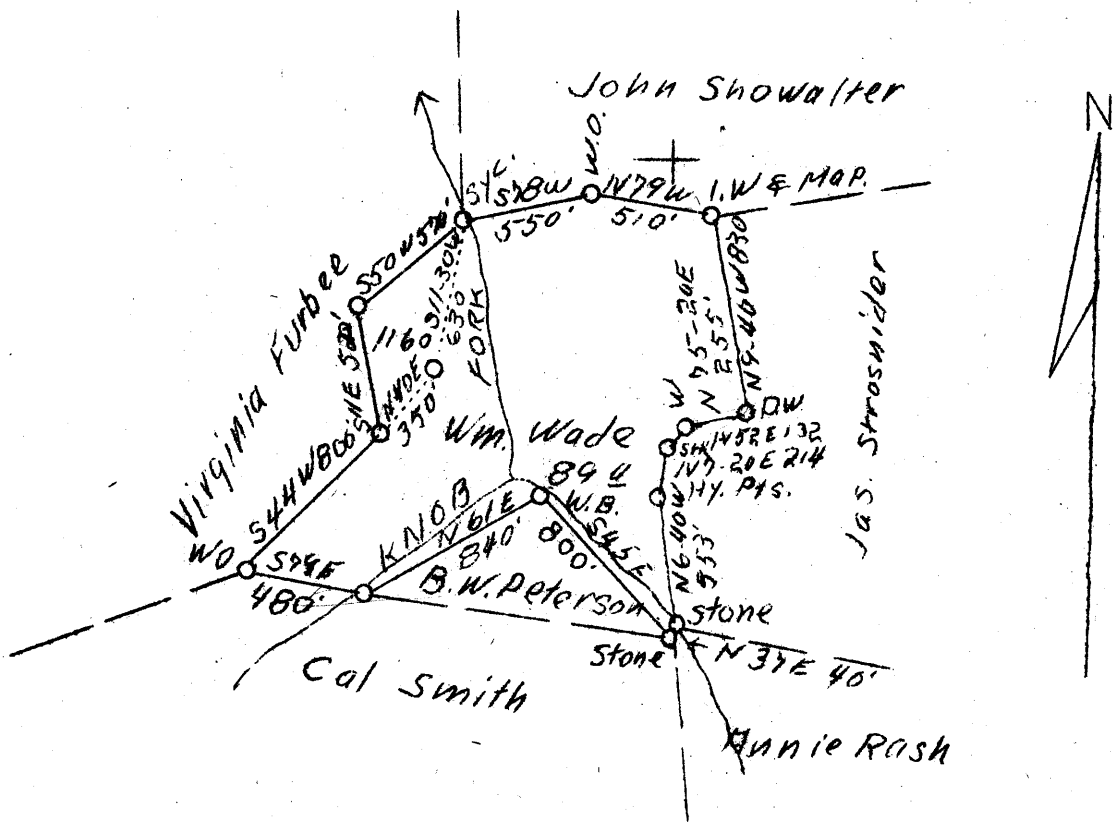


LATITUDE $80^{\circ} 30'$

LONGITUDE $79^{\circ} 45'$



(7) $3.15 W 780^{\circ} 30'$
 $3.85 3.9 \text{ of } 739^{\circ} 45'$

WELL TO BE ABD.

JUN 21 1938

Company	Carnegie Natural Gas Co.
Address	Pittsburgh, Pa.
Farm	Wm. Wade
Tract	One
Acres	89
Lease No.	10167
Well (Farm) No.	One
Serial No.	1160
Elevation	1055 (Spirit Level)
Quadrangle	Littleton N. E.
County	Wetzel
District	Center
Engineer	O. D. Nutter
Eng. Reg. No.	-
Date	June 8, 1938
Scale	1" = 800'

(NE)

STATE OF WEST VIRGINIA
 Department of Mines
 OIL & GAS DIVISION
 Charleston

WELL LOCATION MAP

File No. Wet-269-A

X Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Well-269-A

WELL TO BE ABANDONED

Oil or Gas Well OIL
(Kind)

Company Carnegie Natural Gas Co
 Address 1014 Frick Bldg Pittsburgh Penna
 Farm William Wade Acres 89
 Location (waters) Knob Fork
 Well No. 1-1160 Elev. 1055
 District Clay & Center County Wetzel
 The surface of tract is owned in fee by William Wade
Littleton W Va Address _____
 Mineral rights are owned by Same
 Address _____
 Drilling commenced 5/28/23 Deeper ?
 Drilling completed 8/23/23 Deeper 7/8/26
 Date shot See below Depth of shot _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 5 bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water 1830-1840 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			
10.	<u>295</u>	<u>None</u>	Size of
8 1/4	<u>1380</u>	<u>None</u>	
6 5/8	<u>1840</u>	<u>1840</u>	Depth set
5 3/16	<u>2077</u>	<u>2077</u>	
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT 795 FEET _____ INCHES
895 FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapleton Coal			795	800			
Pittsburgh Coal			895	902			
Little Dunkard			1280	1325			
Big Dunkard			1375	1425			
Gas Sand			1525	1604			
1st Salt Sand			1675	1700			
2nd Salt Sand			1800	1845	Water	1830-1840	
Little Lime			2047	2057			
Pencil Cave			2057	2062			
Big Lime			2062	2115			
Big Injun			2115		Oil	2133-2139	
Total Depth			2154	Aug 23 1923			
Big Injun				2162			
Gordon Sand			2130	2985			
Total Depth			2995	July 8 1926			(Dry in drilling deeper. At this time well was plugged back to a depth of 2159'.)
Shooting Record;			8/24/23	2134-2136			
			7/14/26	2133-2140			
			5/29/30	2133-2140			



