



3.60 3.65 W
 2.97 3.02

Well To Be Abandoned. AUG - 1 1938

Company	Carnegie Natural Co.,
Address	Pittsburgh, Pa.
Farm	F. M. Jade
Tract	Two
Acres	50
Lease No.	9392
Well (Farm) No.	Two
Serial No.	1351
Elevation (S.P.)	894
Quadrangle	Littleton N. E. 1/4
County	Netzel
District	Center-Clay
Engineer	O. D. Nutter
Eng. Reg. No.	-
Date	July 21, 1938
Scale	400' = 1"

(NE)

STATE OF WEST VIRGINIA
 Department of Mines
 OIL & GAS DIVISION
 Charleston

WELL LOCATION MAP
 File No. WEL-272-A

X Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 * Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. WV-272-A

WELL TO BE ABANDONED

Oil or Gas Well OIL
(Kind)

Company CARNEGIE NATURAL GAS COMPANY
 Address 1014 FRICK BUILDING, PITTSBURGH, PA.
 Farm F. M. WADE Acres 50
 Location (waters) _____
 Well No. 2-1351 Elev. 894'
 District CENTER - CLAY County WEIZEL
 The surface of tract is owned in fee by ELIZA J. WADE e/o
Prover C. Wade, BURGHOLZ, Ohio & WIMMAN WADE,
RICHMOND, OHIO.
 Mineral rights are owned by Same
State of West Virginia.
 Drilling commenced JUNE 23, 1926.
 Drilling completed SEPT. 23, 1926.
 Date shot 9/25/26 Depth of shot 2901-08
 Open Flow /10ths Water in Inch _____
/10ths Merc. in Inch _____
 Volume _____ Cu. Ft. _____
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			
10.		225	Size of
8 1/4		1246	
6 5/8		2029	Depth set
5 3/16			
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT 510 FEET _____ INCHES
735 FEET _____ INCHES 840 FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Conductor				12			
Waynesburg Coal			510	514			
Mapleton Coal			735	739			
Pittsburgh Coal			840	847			
Little Dunkard			1228	1295			
Big Dunkard			1318	1360			
Gas Sand			1475	1515			
1st Salt Sand			1600	1625	Gas 1612 - 2/10 W in 2".		Drowned out.
2nd Salt Sand			1710	1755			
Little Lime			1993	2002			
Pencil Cave			2002	2007			
Big Lime			2007	2053	Show Gas - 2078.		
Big Injun			2053	2305	Gas 2143 - 2148.		
Gants Sand			2650	2665			
30 Ft. Sand - Shelly			2842	2855	Show Oil - 2897 - 2898.		
Gordon Sand			2892		Show Oil - 2900 - 2902.		
					Oil Pay - 2905 - 2907.		
			TOTAL DEPTH	2914'			



