



0 1 2 3

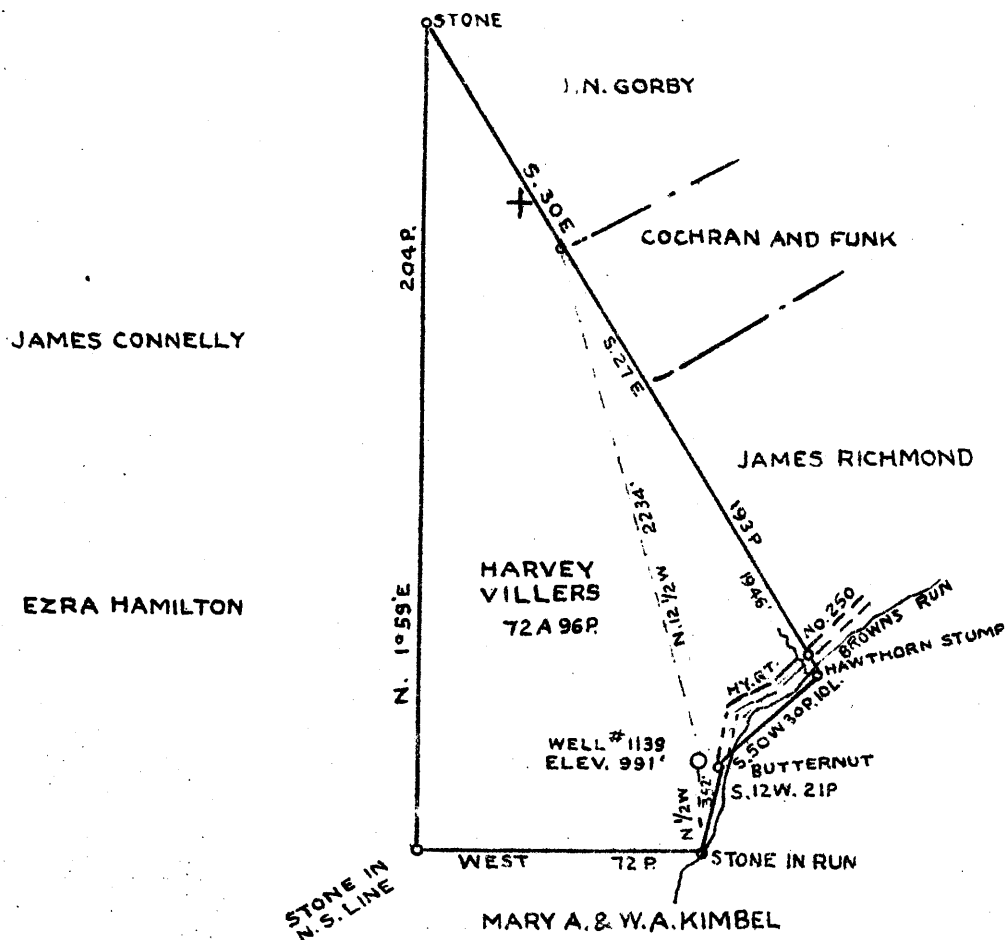
Latitude 39 ° 45

1

Longitude 80 ° 25

2

3



COAL OWNED BY T.L. ROGERSON - 64 A.  
 COAL OWNED BY BURTON COAL CO. - 7 3/4 A.

New Location...   
 Drill Deeper...   
 Abandonment...

4.39 ~~4.44~~ W  
 3.61 ~~3.66~~ X  
 APR - 8 1941

Company **THE MANUFACTURERS LIGHT AND HEAT CO.**  
 Address **800 UNION TRUST BLDG. PITTSBURGH PA.**  
 Farm **HARVEY VILLERS**  
 Tract Acres **72A.96P** Lease No. **2962**  
 Well (Farm) No. **1** Serial No. **1139**  
 Elevation (Spirit Level) **991'**  
 Quadrangle **MANNINGTON N.W. 1/4**  
 County **WETZEL** District **CLAY**  
 Engineer *J. L. Mercer*  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. **Y-10-50**  
 Date **MARCH 26 1941** Scale **1" = 800'**

**NW**

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 File No. **WET-358 A**

- Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

**HARVEY VILLERS No. 1 (1139) - MAN. L. & H. CO. - WET-358-A**

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

834

AB 358-A  
Permit No. Drilled in 1905

WELL RECORD

Oil or Gas Well Gas  
(Kind)

Company <u>The Mfrs. Light &amp; Heat Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Bldg., Pittsburgh, Pa.</u>	Size			
Farm <u>Harvey Villers</u> Acres <u>73</u>	16			Kind of Packer
Location (waters)	13			
Well No. <u>1-1139</u> Elev. <u>991 ft.</u>	10	<u>150</u>	<u>150</u>	Size of
District <u>Clay</u> County <u>Netzel</u>	8 1/4		<u>1180</u>	<u>6 5/8 x 3</u>
The surface of tract is owned in fee by <u>George Villers</u>	6 5/8		<u>206 1/4</u>	Depth set
Address <u>Littleton, WVa</u>	5 3/16			<u>2767</u>
Mineral rights are owned by <u>The M L &amp; H Co.</u>	3		<u>2847</u>	Perf. top
<u>800 Union Trust Bldg</u> Address <u>Pittsburgh, Pa.</u>	2			Perf. bottom
Drilling commenced <u>?</u>	Liners Used			Perf. top
Drilling completed <u>July, 1905</u>				Perf. bottom
Date shot <u>May, 1905</u> Depth of shot				
Open Flow <u>/10ths Water in</u> Inch				
<u>/10ths Merc. in</u> Inch				
Volume <u>Cu. Ft.</u>	CASING CEMENTED	SIZE	No. FT.	Date
Rock Pressure <u>1000</u> lbs. hrs.				
Oil <u>bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT <u>660</u> FEET <u>96</u> INCHES			
Fresh water <u>feet</u> feet	<u>FEET</u> INCHES <u>FEET</u> INCHES			
Salt water <u>feet</u> feet	<u>FEET</u> INCHES <u>FEET</u> INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pittsburgh Coal			660	668	Gas in Coal		
Big Dunkard			1155	1205			
Gas Sand			1360	1420			
Salt Sand			1450	1530	Gas at 1470		
2nd Salt Sand			1560	1640			
Little Lime			1820	1840			
Big Lime			1840	1900			
Big Injun Sand			1900	2140			
Stray Sand			2734	2754			
Gordon Sand			2758	2781			
Fourth Sand			2830	2847	Gas in 4th Sand at 2833 ft.		
Sand & Shells			2847	2940			
Total depth				2940			

