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CLARENCE BLATT

FREEMAN BLAKE

GEORGE FOLAND

W. 1743
EL. 1040'

J. V. BLAKE
63.15A.

RUSSELL GILBERT

CHARLES McCARDLE

J. F. SIMMONS

THOMAS GODDARD

COAL OWNED BY ROOSEVELT COAL & COKE CO.

1.17 1.2 W
334 3.38

ABANDONMENT

COMPANY THE MANUFACTURERS LIGHT AND HEAT CO.
 ADDRESS 800 UNION TRUST BLD'G PITTSBURGH PA.
 FARM J.V. BLAKE
 TRACT ACRES 6315 LEASE NO. 4906
 WELL (FARM) NO. 1 SERIAL NO. 1743
 ELEVATION 1040'
 QUADRANGLE LITTLETON
 COUNTY WETZEL DISTRICT PROCTOR
 ENGINEER *J. L. H. Co.*
 ENGINEER'S REGISTRATION NO.
 FILE NO. DRAWING NO. Y-10-973
 DATE DECEMBER 10-1943 SCALE 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. WET-461-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPO-
 GRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE
 LINES BEING REPRESENTED BY BORDER LINES AS SHOWN
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIG-
 INAL TRACING

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

911

WELL RECORD

Permit No. Drilled in 1912

Oil or Gas Well Gas
(KIND)

Company The Manufacturers Light & Heat Company
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm J. V. Blake Acres 68
 Location (waters) _____
 Well No. 1-1743 Elev. 1039 ft.
 District Proctor County Netzel
 The surface of tract is owned in fee by Ogal V. Blake
 Address Bebes, W. Va.
 Mineral rights are owned by The Mfrs Light & Heat Co.
800 Union Trust Bldg. Address Pittsburgh, Pa.
 Drilling commenced 11/7/12
 Drilling completed 1/31/13
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 57 /10ths Water in _____ 2 _____ Inch
5 /10ths Merc. in _____ 2 _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure 187 lbs. 3 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18	161'		?
10	1186'		Size of
8 1/4	1140'	1140'	Depth set
6 1/2	1625	1625'	Perf. top
5 3/16			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 100 FEET ? INCHES
730 FEET 60 INCHES 826 FEET 84 INCHES
1255 FEET 60 INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Waynesburg Coal				400			
Mapletown Coal			730	735			
Pittsburgh Coal			826	833			
Lime			833	875			
Slate			875	880			
Sand			880	900			
Lime			900	925			
Sand			925	950			
Lime			950	965			
Sand			965	985			
Lime			985	1008			
Red Rock			1008	1028			
Lime			1028	1040			
Slate			1040	1050			
Red Rock			1050	1067			
Slate			1067	1110			
Red Rock			1110	1125			
Lime			1125	1140			
Slate			1140	1150			
Lime			1150	1170			
Little Dunkard			1170	1207			
Red Rock			1207	1230			
Sand			1230	1240			
Slate			1240	1255			
Coal			1255	1260			
Big Dunkard			1260	1280			
Slate			1280	1300			
Red Rock			1300	1310			
Sand			1310	1330			
Slate			1330	1345			
Sand			1345	1360			
Slate			1360	1385			
Gas Sand			1385	1435			
Slate			1435	1455			
Sand			1455	1475			
Slate			1475	1485			
Sand			1485	1500			
Slate & Shells			1500	1555			
Salt Sand			1555	1600	Water at 1560'		
Slate & Lime			1600	1630			
Slate			1630	1690			

DEC 1943
 WEST VIRGINIA
 DEPARTMENT OF MINES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand	<i>salt</i>		1690	1745			
Slate			1745	1805			
Mason Sand			1805	1837	Gas at	1830 ft.	
Slate			1837	1861			
Total depth				1861			

Date December 6th, 1943

APPROVED THE MANUFACTURERS LIGHT & HEAT CO., Owner

By *Harry H. Fowler*
 Land Dept. (Title) Office Mgr.

WET-206-A

No Plat

Clay District, Wetzel County, W. Va.

By The Manufacturers Light & Heat Co., 800 Union Trust Bldg.,
Pittsburgh, Pa.On 110 acres, surface owned by E. S. Lough, Hundred, W. Va., and
mineral rights by ML&H Co., Pgh., Pa.

Drilled prior to June 1, 1929. Drilled July 21, 1919.

Elevation, 1237.7' L. Drilled deeper (from 2253') Apr. 18, 1921.

10" casing, 271' 4"; 8", 1448'; 6-5/8", 2156'; 4" tubing, 2263'.

Coal was encountered at 560-564, 600-605, 827-832, and 931-938'.

Abandonment reported to Dept. of Mines July 9, 1936.

Gas well.

	Top.	Bottom.	Thickness.
Clay, slate, and lime (5 bailers water in 24 hrs. at 80')	0	560	560
Fairview (Waynesburg) Coal	560	564	4
Waynesburg Coal	600	605	5
Mapletown (Sewickley) Coal	827	832	5
Pittsburgh Coal (gas)	931	938	7
Harry-up Sand (gas at 1242-1247')	1227	1267	40
Little Dunkard Sand	1341	1361	20
Big Dunkard Sand	1431	1466	35
Gas Sand	1485	1505	20
Sand	1590	1635	45
First Salt Sand	1724	1769	45
Break	1769	1774	5
Second Salt Sand	1774	1813	39
Third Salt Sand (little gas at 1978')	1918	2003	85
Little Lime	2097	2109	12
Pencil Cave	2109	2121	12
Sand	2121	2131	10
Big Lime	2131	2174	43
Big Injun Sand (show of oil, 2210'; gas, 2200-2205')	2174	2253	79
Total depth (July 21, 1919)		2253	
DRILLED DEEPER April 18, 1921:			
Big Injun Sand	2174	2422	248
Slate and shells	2422	2933	511
30-Ft. Sand	2933	2952	19
Stray Sand (gas, 2994', SLM)	2977	3008	31
Slate	3008	3020	12
Gordon Sand	3020	3041	21
Slate	3041	3072	31
4th Sand	3072	3090	18
Slate and shells	3090	3110	20
Fifth Sand (gas, 3115-3116')	3110	3120	10
Total depth		3170	

U.F. 917