



New Location
 Drill Deeper
 Abandonment X

4.14 4.21 W
 ✓ JUL - 3 1945 235 2.37

Company PITTSBURGH & W. VA. GAS
 Address CLARKSBURG, W. VA.
 Farm ELI GORBY
 Tract _____ Acres 100 Lease No. 7081
 Well (Farm) No. ONE Serial No. 2109
 Elevation (Spirit Level) 1196' V.A. 2109
 Quadrangle MANNINGTON N.W. 13
 County WETZEL District CLAY
 Engineer Kenneth B. Moore
 Engineer's Registration No. _____
 File No. D.19 - P.30 Drawing No. _____
 Date JUNE 6, 1945 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-500-A

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

HES

ELI GORBY No. 1 (2109) - PGH & W. VA. GAS Co. - WET-500-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

9574

WELL RECORD

AD 500-A

Permit No. _____ Oil or Gas Well **"GAS"**
(KIND)

Company **Pittsburgh & West Va. Gas Company.**
 Address **Clarksburg, West Va.,**
 Farm **Kli Gerty** Acres **100**
 Location (waters) **Mann. N/W. 1-3**
 Well No. **2109** Elev. **1195.6**
 District **Clay** County **Wetzel**
 The surface of tract is owned in fee by **H. E. Kennedy**
 Address **Hundred, West Va.,**
 Mineral rights are owned by **H. E. Gerty et al.**
 Address **Littleton, W. Va.,**
 Drilling commenced **June 12, 1906**
 Drilling completed **August 1906**
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	214'	214'	Size of
8 1/4	1310'	810'	
6 1/2	850'	850'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT **775** FEET **36** INCHES
892 FEET **72** INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Un-recorded			0	775			
M.T. Coal			775	778			
Un-recorded			778	892			
Pgh. Coal			892	898			
Un-recorded			898	1310			
Little Dunkard			1310	1335			
Un-recorded			1335	1400			
Big Dunkard			1400	1525			
Un-recorded			1525	1630			
Gas Sand			1630	1720	Gas	1700'	
Un-recorded			1720	1800			
Salt Sand			1800	1880			
Un-recorded			1880	1905			
Mason Sand			1905	1935			
Un-recorded			1935	2090			
Big Lign			2090				
Total Depth				2124			

Remarks: 8-1/4" Casing parted - left in hole 810'
 6-5/8" Casing - dropped left in hole 850'
 String drilling tools left in hole,
 Top tools 1378 feet,
 Well cleaned out to 1378 feet.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

May 22, 1945

Date _____, 194

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED *W. C. McInerney*, Owner

By W. C. McInerney

(Title)

FIRST PRESSURE TEST IN _____ CASING	REMARKS
30 Sec. <u>15</u> lbs.	
1 Min. <u>35</u> "	
2 " <u>65</u> "	<i>June 1918. 2 M. 2" 67,392 taking 1 W 54-48 104-48 hrs. 2"-4800</i>
5 " <u>125</u> "	
10 " <u>175</u> "	60 Mcf
15 " _____ "	
30 " _____ "	
Rock Pressure _____ " in	
Taken <u>Aug. 11</u> 19 <u>06</u>	
By _____	

WELL TUBED AND PACKED _____ 19 _____

VIZ: 1372 ft. of 3" tubing (new).

FIRST PRESSURE TEST IN _____ TUBING	REMARKS
30 Sec. _____ lbs.	
1 Min. _____ "	
2 " _____ "	
5 " _____ "	
10 " _____ "	
15 " _____ "	
30 " _____ "	
Rock Pressure _____ " in	
Taken _____ 19 _____	
By _____	

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

4000 ft. of lumber from Langh's Longstreth
7500 ft. " " " Well # 1854
Big timbers " " " "
1/2 set rig iron " " " "
1/2 set " " " Rig & Reel Co.