



Surface & Pittsburgh Coal belong to
 Isaac C. Elston, Jr. Chicago, Ill.
 Address: L.N. Dana, Manager,
 Belpre, Ohio.

2,70 S
 1,30 W 7 1/2
 3,59 W
 5,22

found on prop map M-14

New Location
 Drill Deeper
 Abandonment

Squares: NA W2

Company Road Supply Co.
 Address Salem, W. Va.
 Farm Lot King
 Tract Acres 50± Lease No. _____
 Well (Farm) No. 4 Serial No. _____
 Elevation (Spirit Level) Floor - 920.63'
Ground - 917.13'
 Quadrangle Littleton 9C
 County Wetzel District Grant
 Engineer EC Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Aug. 15th 1945 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-505-A

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.

- Denotes one inch spaces on border line
 of original tracing.
 Pinned to map 7 1/2' quad



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

968

AP 505-A
Permit No. ~~505-A~~

WELL RECORD

Oil or Gas Well Oil

Company Read Supply Company
 Address 184 East Main St., Salem, W. Va.
 Farm Lot King Acres 50
 Location (waters) Laurel Run
 Well No. 4 Elev. 917.13
 District Grant County Wetzel
 The surface of tract is owned in fee by Isaac C. Elston Jr.
Chicago, Ill. Address L. N. Dana, Mng.
Belpre, Ohio
 Mineral rights are owned by Same as above.
 Address _____
 Drilling commenced _____
 Drilling completed 4/28/1900
 Date Shot 4/28/1900 From _____ To _____
 With 9/11/03 2794
9/17/09 2794
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
	330	330	Size of
8 1/4	1197	None	
6%	1965	1040	Depth set
5 3/16	2147	2147	
3 1/2	2161	2161	Perf. top
2	2814	2814	Perf. bottom
Liners Used			Perf. top
4 x 4 1/2"	149	149	Perf. bottom

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 712 (Est.) FEET 60 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh	Coal		707	712 (Est.)			
Big Injun			2010	2200			
Oil			2025		Oil		
Stray Sand			2745	2794			
Oil			2780		Oil		
Gordon Sand			2794	2812			
Oil			2800		Oil		
Total Depth				2814			

