

LATITUDE 39 40'

LONGITUDE 80 30'

COAL OWNED BY H. Jarvis Eldred 1/3 Interest
J.R. Throckmorton and Nellie Hutchins 1/3 Interest
 Helen L. Scott 1/3 Interest
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

FEB 17 1947

0.72 W
 2.44 7.47

COMPANY The Manufacturers Light and Heat Co.
 ADDRESS 600 Union Trust Building, Pittsburgh Pa.
 FARM Saml J. Thomas
 TRACT ACRES 83 1/4 LEASE NO. 9025
 WELL (FARM) NO. 1 SERIAL NO. 2798
 ELEVATION (SPIRIT LEVEL) 1394'
 QUADRANGLE Littleton N.E. 1/4
 COUNTY Wetzel DISTRICT Church
 ENGINEER J. Mercer
 ENGINEER'S REGISTRATION NO. _____
 FILE NO. _____ DRAWING NO. Y-11-310
 DATE January 29 -47 SCALE 1" = 800

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. WET-553-A

○ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS SCALE 1 TO 62 500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING

EC

M. J. & H. G. - WET 553-A



1027

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 553-A

Oil or Gas Well Gas
(KIND)

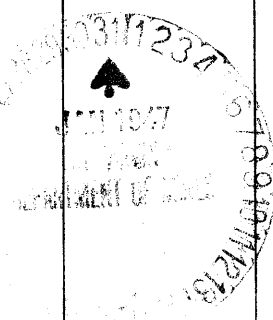
Company THE MANUFACTURERS LIGHT & HEAT COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm Samuel J. Thomas Acres 90
Location (waters) _____
Well No. 1-2798 Elev. 1394'
District Church County Wetzel
The surface of tract is owned in fee by Mollie Thomas
R. D. 1, Box 73 Address Glovers Gap, W. Va.
Mineral rights are owned by The Mfrs. Light & Heat Co.
800 Union Trust Bldg., Address Pittsburgh, Penna.
Drilling commenced December 7th, 1922
Drilling completed February 6th, 1923
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	242		Size of
8 1/4	1645		
6 1/2	2401 1/4"	2401 1/4"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1975 to 1980 feet 2140 to 2150.8 feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 744 FEET 48 INCHES
900 FEET 48 INCHES 1081 FEET 48 INCHES
1156 FEET 84 INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	16			
Lime, slate & shells			16	744			
Native Coal			744	748			
Slate & shells			748	840			
Bluff Sand			840	900			
Fairview Coal			900	904			
Slate & shells			904	1081			
Mapletown Coal			1081	1085			
Slate & Shells			1085	1156			
Pgh Coal			1156	1163			
Slate & shells			1163	1305			
Red Rock			1305	1467			
Slate & Shells			1467	1524			
Little Dunkard			1524	1580			
Slate & Shells			1580	1595			
Big Dunkard			1595	1665			
Slate & Shells			1665	1780			
Gas Sand			1780	1850			
Slate & Shells			1850	1885			
1st Salt Sand			1885	2015	Water 1975 to 1980. 2 Bailers per hour		
Slate & Shells			2015	2075			
2nd Salt Sand			2075	2230	Water 2140 to 2150.8		
Slate & Shells			2230	2285			
Maxon Sand			2285	2315			
Slate & Shells			2315	2340			
Little Lime			2340	2350			
Pencil Cave			2350	2357			
Big Lime			2357	2415			
Big Injun Sand			2415	2660	Gas 2417 to 2420. 2462 to 2465		
Slate & shells			2660	2978			
50 foot sand			2978	3003			
Slate & shells			3003	3111			
30 foot sand			3111	3125			
Slate & shells			3125	3227			
Pink Rock			3227	3230			
Gordon Stray			3230	3244			
Slate & shells			3244	3250			
Gordon Sand			3250	3265			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & shells			3265	3292			
4th Sand			3292	3330			
Slate & Shells			3330	3392			
5th Sand			3392	3397			
Slate			3397	3416			
Total Depth				3416.			
This well is not tubed. Shut in in 6-5/8" casing.							

Date Jan. 30th, 1947

APPROVED THE MANUFACTURERS LIGHT & HEAT COMPANY, Owner

By Paul Cooper LAND AGENT
(Title)