



Surface: J.K. Hillberry. R.F.D # 1, Smithfield, Wetzel Co., W.Va.

Pittsburgh Coal: Pittsburgh Consolidation Coal Co.,  
Watson Bldg., Fairmont, W.Va.

New Location   
 Drill Deeper   
 Abandonment

SEP 30 1947  
 0.08 W  
 3.49 3.57  
 N 6 E 7

Company Otis Eastern Service Inc.  
 Address Box 435 Bolivar, N.Y.  
 Farm S.W. Hillberry  
 Tract Acres 23 1/2 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) Floor = 1530.80  
Ground = 1528.30  
 Quadrangle LITTLETON  
 County Wetzel District Grant  
 Engineer E.C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept. 11<sup>th</sup> 1947 Scale 1" = 400 Feet.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WET-608-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1279

WELL RECORD

Permit No. \_\_\_\_\_ Oil or Gas Well OIL (KIND)

Company South Penn Natural Gas Company  
Address Union Trust Bldg., Parkersburg, W.Va.  
Farm S. W. Hillsberry Acres \_\_\_\_\_  
Location (waters) Pickenpaugh Run of Price Fork  
Well No. 1 Elev. 1538.0  
District Grant County Wetzel  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced June 10, 1900  
Drilling completed July 25, 1900  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With Torpedo Record

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	1010'	None	Size of
8 1/4	1785'	None	
6 5/8	2308'	2308'	Depth set
5 3/16	2495'	2495'	
3			Perf. top
2" Com.	2600'	2600'	Perf. bottom
Liners Used	4"x4 1/2"	257'6"	Perf. top
Wood S.R.	2600'	2600'	Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 5 bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 1285 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Coal, Pgh.			1285	1290			
Dunkard Sand			1785	1815			
Salt Sand			2195	2365			
Big Lime			2526	2586			
Pencil Cave			2523	2526			
Big Injun			2606				
Black Sand			2586	2606			
1st. Pay oil			2688				
Total Depth				2696			

Remarks: March 1932 - The 5-3/16" casing was leaking and pulled it out and run back in with 24 jts. new casing on bottom with steel shoe. All surface water shut off -

Shot Record:

July 25, 1900	10 qts.	8" shell	2685' Top
April 12, 1904	20 qts.	10' "	2681'
Oct. 4, 1906	30 qts.	6' "	2693'
June 10, 1910	80 qts.	5' "	70 qts. dumped
Sept. 1, 1920	50 qts.		2686' top

