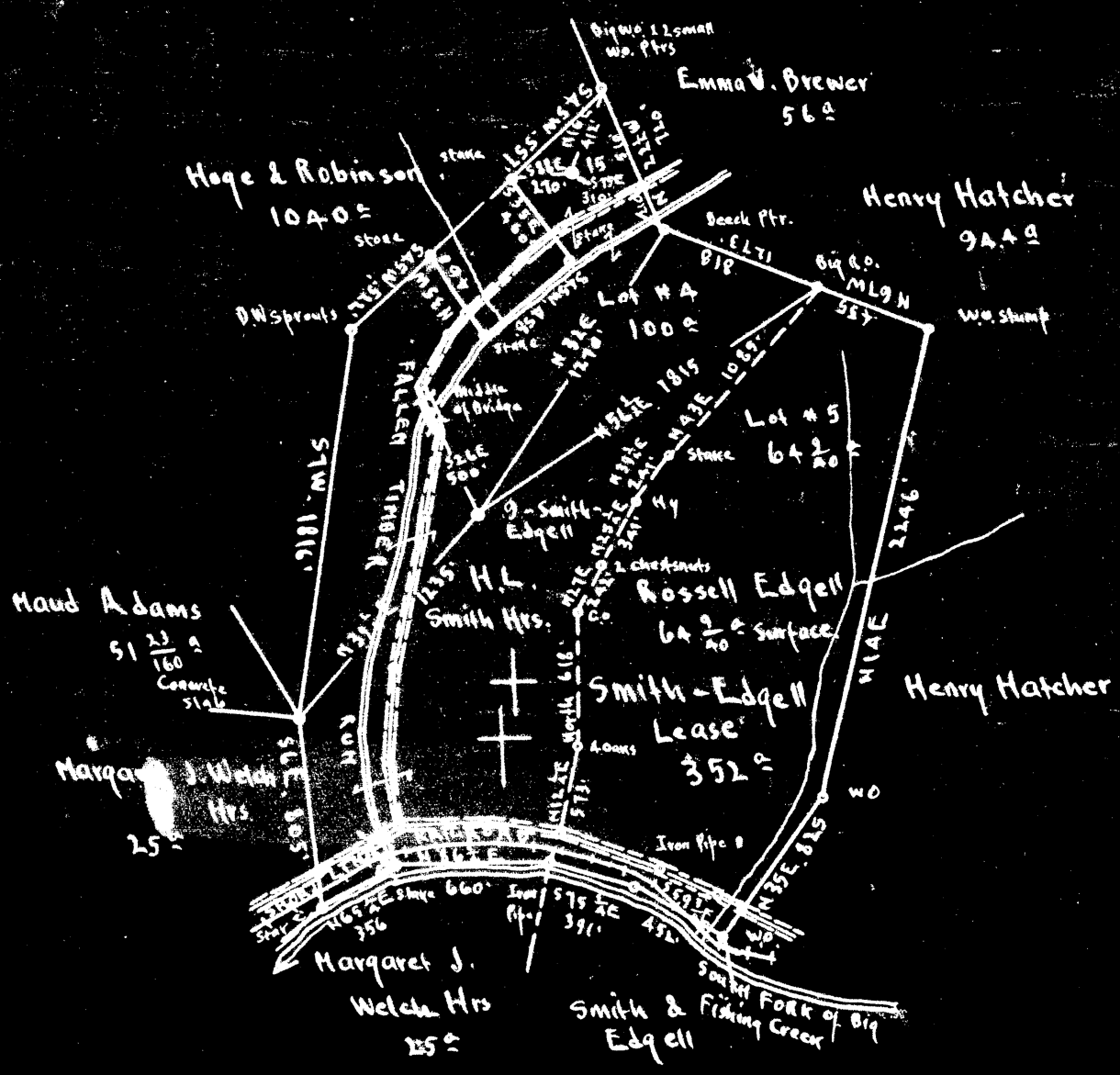


Latitude 39° 35'

Longitude 80° 30'

Scale 1" = 800 Feet



Surface: On which both # 2 & 15 Smith-Edgell are located: H.L. Smith Hrs.
 Address: Miss Mary Laurie Smith; # 7111 E. Main St. Richmond, Va.

Coal: state of West Virginia

#15	4.71 S	3.90 W
#9	5.02 S	3.95 W

New Location...
 Drill Deeper.....
 Abandonment..... On 400' map # 2851

N 5 E 3

Company The Interstate Pipe & Supply Co.
 Address Marietta Ohio
 Farm Smith - Edgell
 Tract _____ Acres 352± Lease No. _____
 Well (Farm) No. #9 & 15 Serial No. 1018.23
 Elevation (Spirit Level) 9 - 1018.23
15 - 964.62
 Quadrangle LITTLETON
 County Wetzel District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Sept 14th 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WCT-728-A-#15
WCT-729-A-#9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1165

WELL RECORD

Permit No. Ab 729-A

Oil or Gas Well Oil
(KIND)

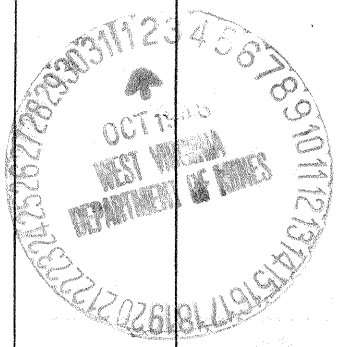
Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm Smith-Edgell Acres 352
Location (waters) Fallen Timber Run
Well No. 9 Elev. 1018.25
District Grant County Wetzel
The surface of tract is owned in fee by H. L. Smith Heirs
c/o Mary Laurie Smith Address 1111 E. Main Street
Richmond, Virginia
Mineral rights are owned by State of West Virginia
Address Charleston, W. Va.
Drilling commenced Jan. 21, 1913
Drilling completed March 14, 1913
Date Shot '13, '14, '19 From 2925 To 2937
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	220	none	Size of
8 1/4	1285	none	
6 3/4	2060	2060	Depth set
5 3/16	2572	2572	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 792 FEET 72 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			792	798			
Gas Sand			1412	1490			
First Salt Sand			1598	1888			
Second Salt Sand			1754	1800			
Little Lime			2036	2043			
Big Lime			2046	2130			
Injun			2130	2285			
Fifty Foot Sand			2642	2667			
Thirty Foot Sand			2770	2790			
Gordon Stray			2847	2876			
Gordon Oil			2922	2937			
Oil			2924	2932			
Total Depth				2937			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date September 29, 19 48

APPROVED THE INTERSTATE PIPE & SUPPLY COMPANY, Owner

By H. H. Berew
 (Title) P.G.