



Robinson Improvement Co. 294^a Surface
 Part of Blackshere Wells & Co. 3800^a Lease.

Surface: G.W. Cyphers ; Smithfield, Wetzel Co, W.Va.

Pittsburgh Coal: S.A. Smith & J.W. Kerns, et al

Address, S. Austin Smith, Clarksburg, W.Va.

#67	2.72	S
	2.71	W
#57	3.12	S
	2.58	W

- New Location...
- Drill Deeper.....
- Abandonment.....

Company The Interstate Pipe & Supply Co.
 Address Marietta, Ohio
 Farm Blackshere Wells & Co.
 Tract _____ Acres 3800 Lease No. _____
 Well (Farm) No. 57th 67 Serial No. _____
 Elevation (Spirit Level) See above at wells
 Quadrangle CENTER POINT
 County Wetzel District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Jan. 16th, 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-816-A-#67
Wet-817-A-#57

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1246

WELL RECORD

Permit No. Ab-817-A Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm Blackshere Wells & Company Acres 3800
Location (waters) Morgan Run
Well No. 57 Elev. 2084.50
District Grant County Putnam
The surface of tract is owned in fee by G. M. Cyphers
Smithfield, W. Va. Address _____
Mineral rights are owned by A. A. Smith & J. W. Karno,
Co. Austin Smith Address 111 1/2 St. S. Va.
Drilling commenced August 22, 1916
Drilling completed Sept. 26, 1916
Date Shot 1916-1930 From 2117 To 2436
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>644</u>	<u>644</u>	Size of
8 1/4	<u>1537</u>	<u>1537</u>	
6 3/4	<u>2323</u>	<u>2323</u>	Depth set
5 3/16	<u>2363</u>	<u>2363</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1038 FEET 144 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Coal, Fibs.			1038	1050			
Little Dunk.			1405	1420			
Big Dunk.			1522	1530			
1st. Salt Sand			1810	1824			
2nd. Salt Sand			1945	2065			
Water			1875				
1st. Gas Sand			1625	1670			
2nd. Gas Sand			1770	1795			
Little Lino			2260	2272			
Big Lino			2275	2350			
Big Injun			2350				
1st. Pay			2418	2422			
2nd. Pay			2437	2442			
Total				2447			

118' of 8-1/4" Cg. pulled out of well while yet in Folsom Dist. and taken away. 118' 6-1/4" Cg. finished by and put in well. Transferred from Folsom Dist. 12-1-30. Dec. 1930 in 2363' of 5-3/16" 5-3/16"x6-5/8" H. S. Packs.



