



2.64
 2.77
 8.72
 8.167

Surface owned by Ausburn George.
 Address: Mr. Ausburn George, R.F.D. No. 1. Jacksonburg, W. Va.
 Coal owned by J.A. Britton et. al.
 Address: Mr. J.A. Britton, L9938, O. % H.E. Sparnon.
 DEC. 21, 1956

New Location
 Drill Deeper
 Abandonment On 800' Map N58. Sqs. N3 W1.

Company William Moses
 Address Salem, W. Va.
 Farm Ezra E. Hays
 Tract _____ Acres 306 1/2 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) Floor - 895.14
Ground - 892.24
 Quadrangle Centerpoint
 County Wetzel District Grant
 Engineer Elsworth Haines
 Engineer's Registration No. 2221
 File No. _____ Drawing No. _____
 Date Nov. 14th, 1956 Scale 1" = 800 Feet.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-1045-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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Quadrangle Centerpoint
Permit No. 1045A

WELL RECORD

Oil or Gas Well (KIND)

Company William Moses
Address Salem, W. Va.
Farm Ezra E. Hays Acres 306 1/2
Location (waters) Campbell & Buffalo Runs
Well No. 2 Elev. 395.14'
District Grant County Wetzel
The surface of tract is owned in fee by Ausburn George
RFD #1 - Jacksonburg Address W. Va.
Mineral rights are owned by J. A. Britton et al
c/o H. E. Sparnon Address Logan, Ohio

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	240'	240'	Size of
8 1/4	1200'	1140'	
6 5/8	1951'	1951'	Depth set
5 3/16	2380'	2380'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced --
Drilling completed -- May 4, 1907
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED
WELL FRACTURED

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			662	667			
Dunkard Sand			1070	1175			
Big Lime			1951	1997			
Big Injun			1997	2112			
Gordon Sand			2769	2806			
Total Depth				2813			

