

Company A. M. SNIDER
 Address MUNDRER
 Farm D. H. COX
 Tract 1 Acres 9.25 ^{As 1100} Lease No. _____
 Well (Farm) No. _____ Serial No. 5255
 Elevation (Spirit Level) 1110
 Quadrangle LITTLETON
 County WETZEL District GRANT
 Engineer George M. Estine
 Engineer's Registration No. 1187
 File No. _____ Drawing No. _____
 Date 9-3-57 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-1085-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1575

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

Permit No. None Het-1085 A

WELL RECORD

Oil or Gas Well Gas
(KIND)

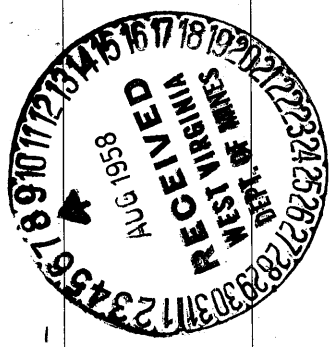
Company A. M. Snider
 Address Hundred, W. Va.
 Farm D. H. Cox Acres 985
 Location (waters) Upper Run
 Well No. 5255 Elev. 1187
 District Grant County Wetzel
 The surface of tract is owned in fee by ~~Joseph Shiben~~
 Address ~~New Martinsville, W. Va.~~
 Mineral rights are owned by Joseph Shiben
 Address New Martinsville, W. Va.
 Drilling commenced Nov. 11, 1918
 Drilling completed Jan. 24, 1919
 Date Shot None From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 19,800 Cu. Ft.
 Rock Pressure 48 lbs. 36 hrs.
 Oil None bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>2"x6-5/8"</u>
13			<u>Wall & Anchor</u>
10	<u>840'6"</u>	<u>840'6"</u>	Size of <u>2x6-5/8</u>
8	<u>1375'</u>	<u>1375'</u>	
6 1/2	<u>2055'4"</u>	<u>2055'4"</u>	Depth set <u>2062</u>
3	<u>100'2"</u>	<u>100'2"</u>	Perf. top _____
2	<u>2090'5"</u>	<u>2090'5"</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 818 FEET 48 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Phg. Coal			818	822			
Big Dunkard			1152	1345			
Salt Sand			1540	1835			
Big Lime			2045	2078			
Jun			2078	2166	Gas	2080-2087	
Total Depth	2166						



APR 6 1962