



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of W. Va.

Richard P. Wheeler, P.E.

ACCURACY 1:5000
 B.M. USGS - U22
 New Location
 Drill Deeper
 Abandonment

Company Barton Kidd Oil & Gas
 Address 223 Melbourne Place
Worthington, Ohio.
 Farm John Maple Mrs.
 Tract _____ Acres 130 Lease No. _____
 Well (Farm) No. B Serial No. _____
 Elevation (Spirit Level) 1275.6
 Quadrangle Mannington - XC
 County Wetzel District Church
 Engineer Richard P. Wheeler
 Engineer's Registration No. 3582
 File No. _____ Drawing No. _____
 Date 6-13-66 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-1204-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Church District, Wetzel County, W. Va.

By The Pure Oil Co.

Commenced Oct. 13, 1904; completed, Nov. 12, 1904.

Contractors, Reese, Heasley & Meals.

Filled up 200 ft. on first bit in second pay.

6-5/8" hole reduced to 6" at 2200 ft.

From bottom of 6-5/8" casing to top of Maxton Sand, 185 feet.

Nov. 26, 1904, put in 183 feet of 5-3/16" liner, set on top of Maxton Sand; bottom, 2237'; top, 2054'.

1 1/2" conductor; 10" casing, 177' (pulled); 8 1/2", 1472' (pulled); 6-5/8", 2052'.

Shot Nov. 18, 1904, by Fisher Torpedo Co., Jas. Thompson, shooter, with 89 qts.; 16' shell; 19' anchor; depth of well when shot, 2280'; depth top of shot, 2245'; good results; 2nd pay:

8' of anchor on bottom, 60 qts. in two 6' shells;

1st pay, 11' of anchor between; 20 qts. in one 4' shell.

Shot April 20, 1905, by Fisher Torpedo Co., with 120 qts.;

27' shell; 22' anchor; depth of well when shot, 2275';

depth top of shot, 2248'; bridged at 800' from top.

Record from E. Townley, Room 2308, 35 W. Wacker Drive, Chicago, Ill., March 13, 1931.

	Top.	Bottom.
Pittsburgh Coal	1086	
Little Dunkard Sand	1472	- 1527
Big Dunkard Sand	1540	- 1587
Salt Sand	1856	- 2091
Red cave	2177	- 2237
Maxton Sand (1st pay, 2245-2247';		
2nd pay, 2260-2272')	2237	
Total depth		2280

31204

Form 60-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Return
- Specimen
- Cable Test
- Storage

Quadrangle MANNINGTON

WELL RECORD

Oil or Gas Well Oil

Permit No. _____

Company <u>Barton Kidd</u>	City and State <u>WV</u>	Well No. <u>2052</u>	Well No. <u>2052</u>	Section <u>2052</u>
Address <u>273 Melbourne Place, Weirhington, Ohio</u>	State <u>OH</u>			
From <u>John Maple</u> Acres <u>120</u>	16			End of Production
Location (owner) _____	13			End of _____
Well No. <u>0</u> State <u>WV</u>	10			End of _____
District <u>Church</u> County <u>Wetzel</u>	04			Depth of _____
The surface of tract is owned in fee by <u>Estelle Girard</u>	04			End of _____
<u>Buckton</u> Address <u>West Virginia</u>	04			End of _____
Mineral rights are owned by <u>Maple Heirs</u>	5 3/16	<u>2052</u>	<u>2052</u>	End of _____
Address _____	04			End of _____
Drilling commenced <u>10/13/03</u>	3			End of _____
Drilling completed <u>3/12/04</u>	2			End of _____
Date shut <u>11/18/04</u> From _____ To _____	Liners Used			End of _____
Well <u>30 str.</u>	<u>5-3/16"</u>	<u>00</u>	<u>00</u>	End of _____

Open Flow /1000 Water in _____ Bush
/1000 Merc. in _____ Bush
 Attach copy of casing record.

Volume _____ Cu. Ft.
 Casing Cemented _____ No. Ft. _____
 Amount of cement used (bag) _____
 Name of Service Co. _____
 Coal was encountered at _____ FEET _____ INCHES _____ FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED (DETAILS) _____

RESULT AFTER TREATMENT (Initial open flow or bits.)
 ROCK PRESSURE AFTER TREATMENT _____ HOURS
 Fresh Water _____ Feet Salt Water _____ Feet
 Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			1086				
Little Dunkard			1472	1527			
Big Dunkard			1540	1587			
Salt Sand			1856	2091			
Red Cove			2177	2237			
Maxton Sand			2237	2272			
T.D.				2280			
11/26/04			183' - 5-3/16" liner set from 2237 to 2054'				



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate AND ONE COPY OF THE ORIGINAL SHOULD BE FILED WITH THE STATE INSPECTOR AND THE OTHER COPY SHOULD BE FILED WITH THE COUNTY CLERK OF THE COUNTY WHERE THE WELL IS LOCATED.

Whealing Well, Whealing W Va John Maple House
Whealing W Va August 25 1966
 Mrs Catalina Gerard Neisel
Burton W Va Well No 8

STATE INSPECTOR SUPERVISING PLUGGING Bryan Thuman

AFFIDAVIT

STATE OF WEST VIRGINIA
County of Netel

and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Barron Kidd well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8 day of August, 1966, and that the well was plugged and filled in the following manner:

GRADE OR BENCH MARKS	FILLING MATERIAL	PLUGS USED	CASINGS	
			SIZE & KIND	NO. OF FEET
	<u>I.D. 2280</u>			
	<u>pulled 2" tubing</u>		<u>2280</u>	
	<u>Boys 246</u>	<u>7" casing</u>	<u>20</u>	<u>20</u>
	<u>Cement 2060-2027</u>			
	<u>Gal 2027-10'</u>			
	<u>7" casing used in protecting coal and water strata</u>			
	<u>Cement 10' to 30" above</u>			
	<u>ground.</u>			
COAL BEAMS			DESCRIPTION OF MONUMENT	
<u>Maplewood 960'</u>			<u>6 1/2" casing extends</u>	
<u>Pittsburgh 1086</u>			<u>Above ground level</u>	
			<u>Well no and form</u>	

8/23/66