

Minimum Error of Closure 1' IN 100'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP. WELL #20 ELEVATION 743'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 39-50 N 7 W 4 - FA 1029 P. 1-2

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA.
 Farm THOMAS CUNNINGHAM
 Tract _____ Acres 480 Lease No. 480
 Well (Farm) No. _____ Serial No. 20
 Elevation (Spirit Level) 743'
 Quadrangle LITTLETON S.W.
 County WETZEL District GREEN
 Engineer JACKSON M. JARVIS
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date AUG. 23, 1966 Scale 1" = 50 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-1221-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Latitude 0.00s
1.29w

Longitude

Topo Location

7.5' Loc. _____ **15' Loc.** _____
_____ (calc.) _____

Company Consolidated Gas Supply Corp

Farm Thomas Cunningham #20

15' Quad _____
(sec.)

7.5' Quad PINE GROVE

District GREEN

WELL LOCATION PLAT

County 103 **Permit** 31221

WELL RECORD

Permit No. WEL-1221

Company Consolidated Gas Supply Corporation
 Address Clarksburg, W. Va.
 Farm Thomas Cunningham Acres 1
 Location (owners) _____
 Well No. _____
 District Green County Netzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 8-8-1900
 Drilling completed 10-1-1900
 Date Shut 2011-20 From Gordon To _____
 With 20 qts
 Open Flow _____ /1000s Water in _____ Inch
 _____ /1000s Merc. in _____ Inch
 Volume Old well - exhausted Cu. Ft. _____
 Back Pressure not taken lbs. _____
 Oil _____ bbls. 1st 24 hrs. _____
 WELL ACIDIZED (DETAILS) No
 WELL FRACTURED (DETAILS) No
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
 ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____
 Producing Sand Gordon sand well exhausted Will abandon _____ Depth _____

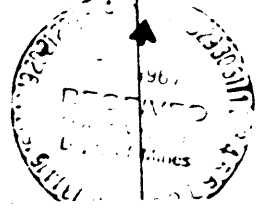
Casing and Tubing	Used in Drilling	Lot No.	Notes
16			
13			
10	225	None	
8 1/4	1008	172	
6 1/4	1745	172	
5 3/16	1922	172	
4 1/4			
3	255	255	
2			

Attach copy of cementing record.

CASING CEMENTED _____ SIZE _____ No. _____ Date _____
 Amount of cement used (bags) _____ No. _____ cementing _____
 Name of Service Co. _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ INCHES
 _____ FEET _____ INCHES _____ INCHES
 _____ FEET _____ INCHES _____ INCHES
 WELL ACIDIZED (DETAILS) No
 WELL FRACTURED (DETAILS) No
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
 ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____
 Producing Sand Gordon sand well exhausted Will abandon _____ Depth _____

Formation	Color	Kind or Salt	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Coal			165	222	Probably	165'	show of
Injun Sand			1695	1921	Gas	1696'	
Stray Sand			2505	2525	Gas	2509'	
Gordon			2535	2550	Gas	2540'	
TOTAL DEPTH				2555'			

* Not considered to be coal country but mention is made of coal at 165' and a well cement 30' below to 20' above.



Consolidated Gas Supply Corporation
 Clarksburg, W. Va.
 July 25, 1900

