



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-105-00168-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: BECKNER, O.C.
U.S. WELL NUMBER: 47-105-00168-00-00
Vertical Plugging
Date Issued: 6/29/2026

Promoting a healthy environment.

07/03/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

07/03/2026

1) Date 03/02 , 2026
2) Operator's
Well No. Unknown DEP Plugging Contract
3) API Well No. 47-105 - 00168

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☒ / Gas ☒ / Liquid injection ____ / Waste disposal ____ / (If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ☒	
5) Location: Elevation <u>751 ft</u> District <u>Clay</u>	Watershed <u>Little Kanawha/5030203</u> County <u>Wirt</u> Quadrangle <u>Petroleum</u>
6) Well Operator <u>Unknown DEP Paid Plugging Contract</u> Address <u>601 57th Street</u> <u>Charleston, WV 25304</u>	7) Designated Agent <u>Jason Harmon</u> Address <u>601 57th Street</u> <u>Charleston, WV 25304</u>
8) Oil and Gas Inspector to be notified Name <u>April Lawson</u> Address <u>601 57th Street</u> <u>Charleston, WV 25304</u>	9) Plugging Contractor Name <u>North Wind Response and Reclamation</u> Address <u>1425 Higham Street</u> <u>Idaho Falls, ID 83402</u>

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector April Lawson  Digitally signed by: April Lawson
DN: CN = April Lawson email = april.l.lawson@wv.gov C = US O = DEP Oil and Gas
Date: 2026.06.01 11:24:44 -04'00' Date _____

07/03/2026

Plugging Prognosis

47-105-00168

Casing Schedule:

4 7/8" @ 60'

TD: 364'

Coal: None reported

Gas: None Reported

Oil: 364' (Shot from 364' to 342')

Salt Water: 364' and 340'

Fresh Water: 30' and 10'

- 1) Notify WVDEP State Inspector, April Lawson 681-990-6944, 48 hours prior to commencing plugging operations.
- 2) MIRU. RIH with wireline and check TD.
- 3) TIH with tubing to 364' or attainable TD. Circulate hole with fresh water.
- 4) Pump Class A/Class L Cement from TD to surface. TOO H with tubing.
- 5) Top off well with cement, set monument, RDMO. Reclaim to WVDEP Specs.

*Make a reasonable attempt to pull 4 7/8" casing (150% of the anticipated hook load).



1425 Higham St., Idaho Falls, ID 83402
contactus@northwindgrp.com
(208) 528-8718
northwindgrp.com

6/16/2026

April Lawson
OOG Inspector
WV Department of Environmental Protection Office of Oil and Gas
601 57th Street
Charleston, WV 25304

SUBJECT: Letter of Intent for Class L Cement

Dear Ms. Lawson:

We intend to use Class A cement; however, if Class A cement is unavailable, we will use Class L cement to plug the following well.

API Number: API 47-105-00168

Attached is the approved variance order for use of Class L cement.

Sincerely,

Gregory W Hunt

Greg Hunt

07/03/2026

WELL NO. 2 API# 47-105-00168		Latitude: (NAD27) 39° 10' 00.00"	
NAD83 GEO	LAT: 39°08'15.88"	LON: -81°19'24.05"	
NAD83 UTM (M) ZONE17	N: 4,332,112.2	E: 472,055.0	

Longitude: (NAD27) 81° 47' 30.00"

Martin Daniel Wade & Angela Ber 6-49
Smith Nathaniel M 46-5
Goodrich Joey 6-20.5
Martin Daniel & Angela 6-57
Hebben William & Susan 6-19
Twyman George WD 6-18
Twyman George WD 6-23
Twyman George Washington 6-24
Twyman George WD 6-24.1
Spike Nail
Phillips J 6-17
Roberts Tammy 6-22.1
Rhodes Pamela & Rhondo 6-23.2
Troop Three Alumni Inc 6-22

10.351"

REFERENCE NOTES
1. Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Wirt & Ritchie County, West Virginia April 2025.

RECEIVED
Office of Oil and Gas

JUN 02 2026

WV Department of Environmental Protection

LEGEND

- - - - PROPOSED WELL TIE LINE
- STREAM
- EXISTING ROAD
- - - ADJOINING TRACTS
- COUNTY DIVIDE LINE
- SURFACE TRACT
- ⊙ SUBJECT WELL
- ✦ EXISTING WELL HEAD (Active)
- ✧ EXISTING WELL HEAD (Plugged)
- ✨ EXISTING WELL HEAD (Abandoned)
- ⊠ EXISTING WELL HEAD (Never Drilled)
- 000-000 TAXMAP-PARCEL
- [] BUILDING STRUCTURE

RITCHIE COUNTY
WIRT COUNTY

NAD83 GRID NORTH

FILE#: 26195-001
SHEET#: 1 of 1
SCALE: 1" = 300'
TICK SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/2500
PROVEN SOURCE OF ELEVATION: NGS CPUS (ONLINE POSITIONING USER SERVICE)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *J H Littler* 5/28/26
P.S. #2139 Jason H. Littler, P.S.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep
 ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: HUGHES RIVER
COUNTY / DISTRICT: WIRT COUNTY / CLAY DISTRICT
SURFACE OWNER: TWYMAN GEORGE WD
OIL & GAS ROYALTY OWNER: N/A

☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE
☐ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☒ PLUG & ABANDON
☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE SPECIFY: _____

TARGET FORMATION: UNKNOWN

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP: 25304 (WVDEP)

DATE: MAY 28, 2026

OPERATOR'S WELL #: 2

API WELL #: 47 105 00168
STATE COUNTY PERMIT

ELEVATION: 729'

QUADRANGLE: PETROLEUM, WV

ACREAGE: 17.00

ACREAGE: N/A

ESTIMATED DEPTH: UNKNOWN

DESIGNATED AGENT: JASON HARMON, WVDEP
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP: 25304

07/03/2026

B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELL RECORD

Permit No. W.V. - 168

Oil or Gas Well oil
(KIND)

Company J. N. Collums et al
Address Glynneth N. Va.
Farm W. C. Beckman Acres 100
Location (waters) Hughes River
Well No. 2 Elev.
District Clay County West
The surface of tract is owned in fee by W. C. Beckman
Address Petrolaw, W. Va.
Mineral rights are owned by same
Address
Drilling commenced Dec 15 1941
Drilling completed Jan 14 1942
Date Shot 1/16/42 From 342 To 364
With 30 gr. nitro-glycerine
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume None Cu. Ft.
Rock Pressure lbs. hrs.
Oil 0 bbls., 1st 24 hrs.
Fresh water 10 feet 30 feet
Salt water 340 feet 364 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
20			Size of
22			
24			Depth set
26			
28			Perf. top
30			Perf. bottom
32			Perf. top
34			Perf. bottom

CASING CEMENTED None SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	yellow	soft				0-2	water
shale	wh	hard				2-12	
"	red	soft				12-20	
"	pink	"				20-25	
"	br	"				25-70	No water
"	red	med				70-150	
sand	wh	soft				150-170	
shale	red	med				170-175	
sand	wh	"				175-200	
shale	rd	soft				200-220	
"	br	med				220-230	
"	rd	soft				230-280	
"	br	med				280-301	oil
sand	wh	med				301-309	
shale	rd	soft				309-330	
sand	wh	med	hard	hard soft		330-364	

RECEIVED
Office of Oil and Gas

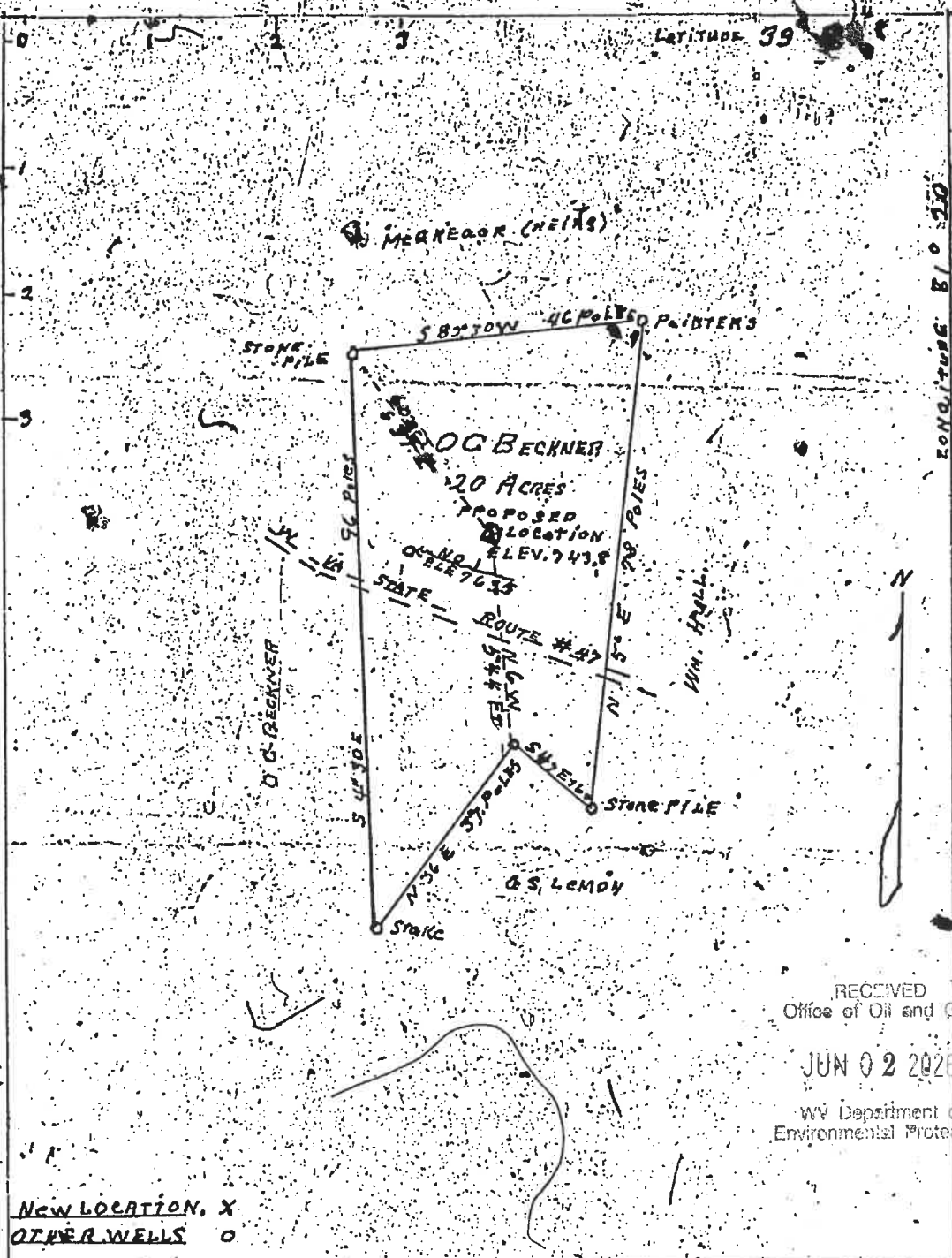
JUN 02 2026

WV Department of
Environmental Protection



(Over)

07/03/2026



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Office of Oil and Gas
JUN 02 2020
WV Department of
Environmental Protection

NEW LOCATION. X
OTHER WELLS O

COMPANY <u>J.N. COLLUMS, EDWIN LEMON,</u>	
Address <u>T.S. WALDOW & DAILEY LUT.</u>	
FARM <u>O.C. BECKNER</u>	
TRACTS <u>THRU ACRES 212 LEASE NO. 011</u>	
Well FARM No. <u>2</u>	SERIAL No. <u>011</u>
ELEVATION <u>SPRIT LEVEL 743.8</u>	
QUADRANGLE <u>ELISABETH</u>	
COUNTY <u>WIRT DISTRICT 10</u>	
Engineer <u>Frank Daniell</u>	
Co SURVEYOR <u>Frank Daniell</u>	
FILE No. <u>11/28/41</u>	
DATE <u>11/28/41</u> SCALE <u>1" = 20 POLES</u>	

WILT LOCATION MAP
 File No. WIRT 1168
 * DONATES LOCATION OF WELL ON U.S. TOPOGRAPHIC MAPS SCALE 1" = 62,500
 - DONATES 1 INCH SPACES ON BORDER

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No.

Letter of Feb. 20. 1942

Eng. <u>Frank Daniell</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Company <u>Frank Daniell</u>	Size			
Address <u>Palestine W. Va.</u>	16			Kind of Packer
Farm <u>N. C. Beckner</u>	13			
Well No.	10			Size of
District <u>Clay</u> County <u>Wirt</u>	8 1/4			
Drilling commenced	6 1/2			Depth set
Drilling completed	5 3/16			
Total Depth	3			Perf. top
Date shot	2			Perf. bottom
Depth of shot	Liners Used			Perf. top
Initial Open Flow				Perf. bottom
/10ths Water in				
Inch				
Open Flow after tubing				
/10ths Merc. in				
Inch				
Volume				
Cu. Ft.				
Rock Pressure				
lbs.				
hrs.				
Oil				
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

CASING CEMENTED SIZE No. FT. Date

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Mr. Daniell, typical country surveyor, never saw a topographic sheet but is fairly intelligent. Explained about lat + long and method of showing same — where to get topographic sheets + blanks for plat. — had him repeatedly tell me how to make + on plat and maybe he will get them right next time + maybe not. I did my best. — Left plat with him to be corrected on tracing cloth + returned to you

Well Abandoned and Plugged

REMARKS:

March 10. 1942

DATE

DISTRICT WELL INSPECTOR

07/03/2026

A-9
1
3
1
December 31, 1941

Mr. Frank Daniell
R. F. D. #2
Palestine, West Virginia

Dear Sir:

We are returning tracing made by you for Hugh Prather, showing location No. 1 on the W. W. Collins Farm, Clay District, Wirt County, for additional information.

You have failed to give the latitude and longitude of the well and the cross denoting the location of the topographic shoot.

We are again enclosing a sample map and would appreciate your complying with the requirements shown on the sample, together with the instructions in Rule 6 of the Rules and Regulations.

Please return tracing as soon as possible.

Very truly yours,

Secretary
OIL AND GAS DIVISION

IG/am
enc-1

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Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

07/03/2026

A-161
January 28, 1942

Mr. Frank Daniell
R. F. D. #2
Palestino, West Virginia

Dear Sir:

Your map for W. W. Collins Well No. 1 in Clay District, Wirt County, to be drilled by Hugh Prather, is not yet correct.

To assume the cross is intended for the actual well location which you show to be at latitude 39d-05' longitude 81d-15', but when superimposing the tracing on the topographic sheet, this places the well in Burning Springs District instead of Clay District,

The latitudinal and longitudinal lines should be the nearest five-minute line to the well location, and the cross should be so placed on the tracing as to indicate the actual location on the topographic sheet. We would appreciate also your showing a stream or other topographic features in order to accurately locate the well on the topographic sheet.

If you cannot understand our instructions by letter, please advise and we will send an Inspector to instruct you, as tracings must be correct before they can be accepted by the Department.

Very truly yours,

Secretary
OIL AND GAS DIVISION

LG/am
encl.

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Office of Oil and Gas

JUN 02 2026

WV Department of
Environmental Protection

07/03/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

N. P. RHINEHART,
CHIEF

February 5, 1942

Mr. Frank Daniell
R. F. D. #2
Palestine, W. Va.

Dear Sir:

We are returning tracing made by you for
J. R. Collums et al, showing location No. 2 on the
O. C. Beckner Farm, Clay District, Wirt County.

You have given the latitude 39°-05' and
longitude 81°-15' and this places the well in Burning
Springs District, instead of Clay District, as shown.

We wrote you on January 28th and returned tracing
for your Hugh Prather well, and we would appreciate corrected
tracing returned as soon as possible.

Very truly yours,

Marie E. Griffith

Secretary
OIL AND GAS DIVISION

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JUN 3 2 2026

WV Department of
Environmental Protection

MG/am
enc-1

07/03/2026

A-12



U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20246

Palestine, Wyo

Dear Sir:

Excuse delay as I had
no map to check those on
If one of your inspectors would
be going to Parkersburg and had
time to stop I would be glad
to have some instruction on this
subject. I live 3 miles above
Palestine, Wyo. State Route No 14

Yours Truly

Frank Daniell

Section Chief
Bureau of Land Management

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Office of Oil and Gas
JUN 02 2026
U.S. Department of
Environmental Protection

E-6

February 20, 1942

Mr. D. G. Courtney
P. O. Box 151
Bridgeport, West Virginia

Dear Mr. Courtney:

I am enclosing two tracings made by Frank Daniell, RFD #2 - Palostine, West Virginia which have been returned to him three or four times and we are not able to make him understand what is required.

If his latitude and longitude is correct, than the wells are in Burning Springs District. He does not understand what is meant by locating the cross on the tracing and in fact he is completely at sea on the whole matter.

Will you please see him and explain the matter in person?

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MO:g
encl - 2 tracings.

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Office of Oil and Gas

JUN 3 2 2026

WV Department of
Environmental Protection

07/03/2026

E-11
April 27, 1962

J. H. Collins, et al
Elizabeth, West Virginia

Gentlemen:

Please send us complete record for Well
No. 2 on the O. C. Dockner Farm, Clay District,
Hart County, for which permit WEP-160 was issued
December 12, 1961.

Enclosures are enclosed and your prompt reply
will be appreciated.

Very truly yours,

Secretary
OIL AND GAS DIVISION

IS:K
Enc-1

CC: Inspector L. W. Young

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Office of Oil and Gas

JUN 3 2 2026

WV Department of
Environmental Protection

07/03/2026

E-8

File Wirt-168-2u
}

June 12, 1942

Mr. Frank Daniell
R. F. D. #2
Palestine, West Virginia

Dear Sir:

We have never received corrected tracing for
location No. 2 on the O. C. Beekner Farm, Clay District,
Wirt County.

Inspector D. G. Courtney made a special trip
to see you and instruct you in making the tracing.

Please send tracing at once.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MO/jh

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Office of Oil and Gas
JUN 02 2026
WV Department of
Environmental Protection

07/03/2026

E-9

July 9, 1942

J. H. Collins et al
Elizabeth, West Virginia

Gentlemen:

Please file record for Well No. 2 on
the O. C. Beckner farm, Clay District, Wirt
County, for which permit WIF-160 was issued Decem-
ber 12, 1941.

Very truly yours,

Secretary
OIL AND GAS DIVISION

EG:H
CC: Inspector L. W. Young

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Office of Oil and Gas

JUN 3-2-2026

WV Department of
Environmental Protection

07/03/2026

E-10

July 21, 1942

Mr. Frank Daniell
R. F. D. #2
Palestine, West Virginia

Dear Sir:

We are again in receipt of tracings for O. C. Beckner and W. W. Collins Wells No. 1 and 2, Clay District, Wirt County on which you have again failed to show the cross denoting the topographic sheet location and failed to give scale on the Collins No. 2.

RECEIVED
Office of Oil and Gas

JUN 22 2026

After having returned these tracings five times with explanations, and having our inspector call to explain how maps should be made for this Department, we feel it is useless to again return them.

WV Department of
Environmental Protection

I am sorry to advise that it will be impossible to accept future maps unless they are correct, and permits cannot be issued in future unless correct tracings accompany them.

We are again enclosing a sample map and if you will review the correspondence sent you and make inquiries either from Mr. Courtney, or another Engineer, we feel sure you will be able to understand the method outlined.

Very truly yours,

Secretary
OIL AND GAS DIVISION

RG/jh
enc-1

CC: Inspector Courtney

07/03/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

NAME OF WELL OPERATOR

COMPLETE ADDRESS

PROPOSED LOCATION

District

County

Well No.

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

Feb. 5, 1941

made by

O. C. Beckner

to

G. L. Shimer

and recorded on the

of

in the office of the County Clerk for said County in

Book

page

92 page 215 and transferred to J. M. Collums et al. by assignment Aug. 28, 1941 Book #92 page 497

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

J. M. Collums, Edwin Lemon,
T. S. Waldo and Dudley Lutz

WELL OPERATOR

Address

of

Well Operator

STREET

CITY OR TOWN

STATE

E. Elizabeth

West Virginia

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

AMARITY PRINTING COMPANY, CHARLESTON, W. VA.

WIR-162

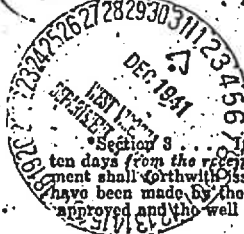
PERMIT NUMBER

RECEIVED
Office of Oil and Gas

JUN 02 2026

WV Department of
Environmental Protection

(Well to be shallow
about 375 ft.)



07/03/2026

A-8

December 15, 1941

Mr. Frank Daniell
R. F. D. #2
Palestine, West Virginia

Dear Sir:

We are returning tracing recently submitted by you for proposed location No. 2 on the O. C. Beckner Farm, Wirt County, for correction.

You have failed to show the longitude of the well or the district in which the well is located, and you have failed also to give the cross denoting the location of the well on the topographic sheet.

A sample map is enclosed and we would appreciate receiving tracing corrected as soon as possible.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MS/am
enc-2

RECEIVED
Office of Oil and Gas

JUN 02 2026

WV Department of
Environmental Protection

07/03/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/03/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

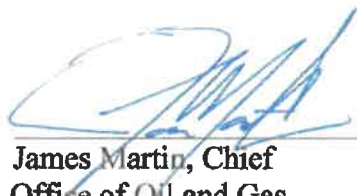
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

07/03/2026

1) Date: 03/02/2026
2) Operator's Well Number
Unknown DEP paid Plugging Contract
3) API Well No.: 47 - 105 - 00168

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

RECEIVED
Office of Oil and Gas

JUN 02 2026

WV Department of
Environmental Protection

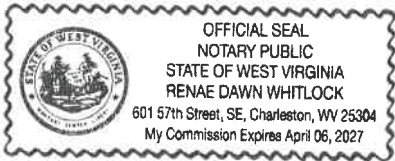
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Address Walker, WV 26180	Name Address
(b) Name Address	(b) Coal Owner(s) with Declaration Name Address
(c) Name Address	Name Address
6) Inspector Address Telephone	(c) Coal Lessee with Declaration Name Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator
By: Unknown - DEP Paid Plugging
Its: [Signature]
Address
Telephone

Subscribed and sworn before me this 04th day of June 2026
[Signature] Notary Public
My Commission Expires April 06, 2027

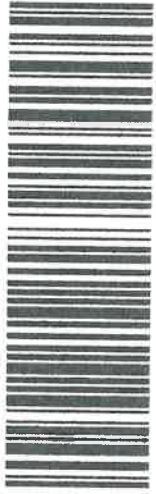
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/03/2026



1425 Higham St
daho Falls, ID 83402



9489 0090 0027 6824 5480 52

Label 690-PB, Oct. 2015
Pitney Bowes



US POSTAGE
ZIP 83402
02 7H
00061 40346
MAY 28 2026
\$ 006.040

07/03/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: RECEIVED
Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

07/03/2026

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

07/03/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code 307416
Watershed (HUC 10) 5030203 Quadrangle Petroleum, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number 34-167-2-9731-00)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *J. Allison Walker*

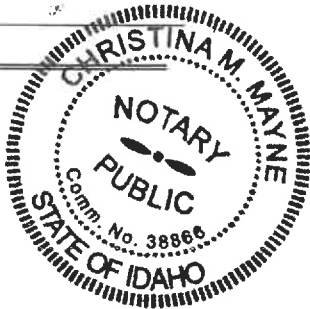
Company Official (Typed Name) Allison Walker

Company Official Title President

Subscribed and sworn before me this 1 day of May, 20 26

Christina M Mayne Notary Public

My commission expires 2/16/2028



07/03/2026

Proposed Revegetation Treatment: Acres Disturbed ~1 acre Prevegetation pH _____

Lime 2-3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20 or Similar

Fertilizer amount 500 lbs/acre

Mulch Hat 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Tall Fescue	50
		Contractor Mix	20

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

April LawsonDigitally signed by April Lawson
DN: cn = April Lawson email = april.lawson@wyo.gov c = US o = DEP Oil and Gas
Date: 2025.06.01 14:45:10 -0400

Comments: Follow E&S Control Manual

Title: OOG Inspector Date: 6/1/26

Field Reviewed? (☒) Yes (☐) No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown DEP Paid Plugging Contract
Watershed (HUC 10): _____ Quad: _____
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

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3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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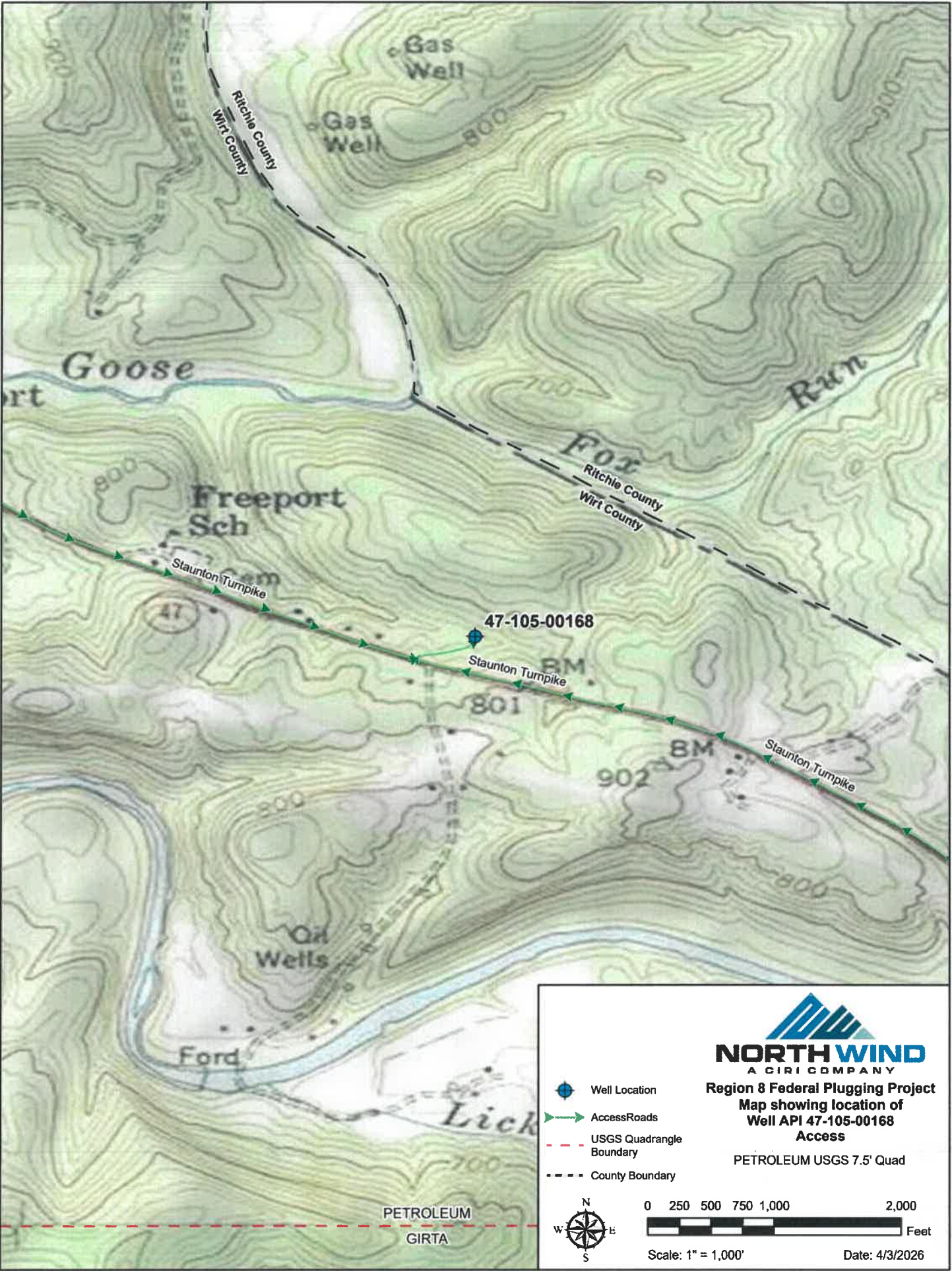
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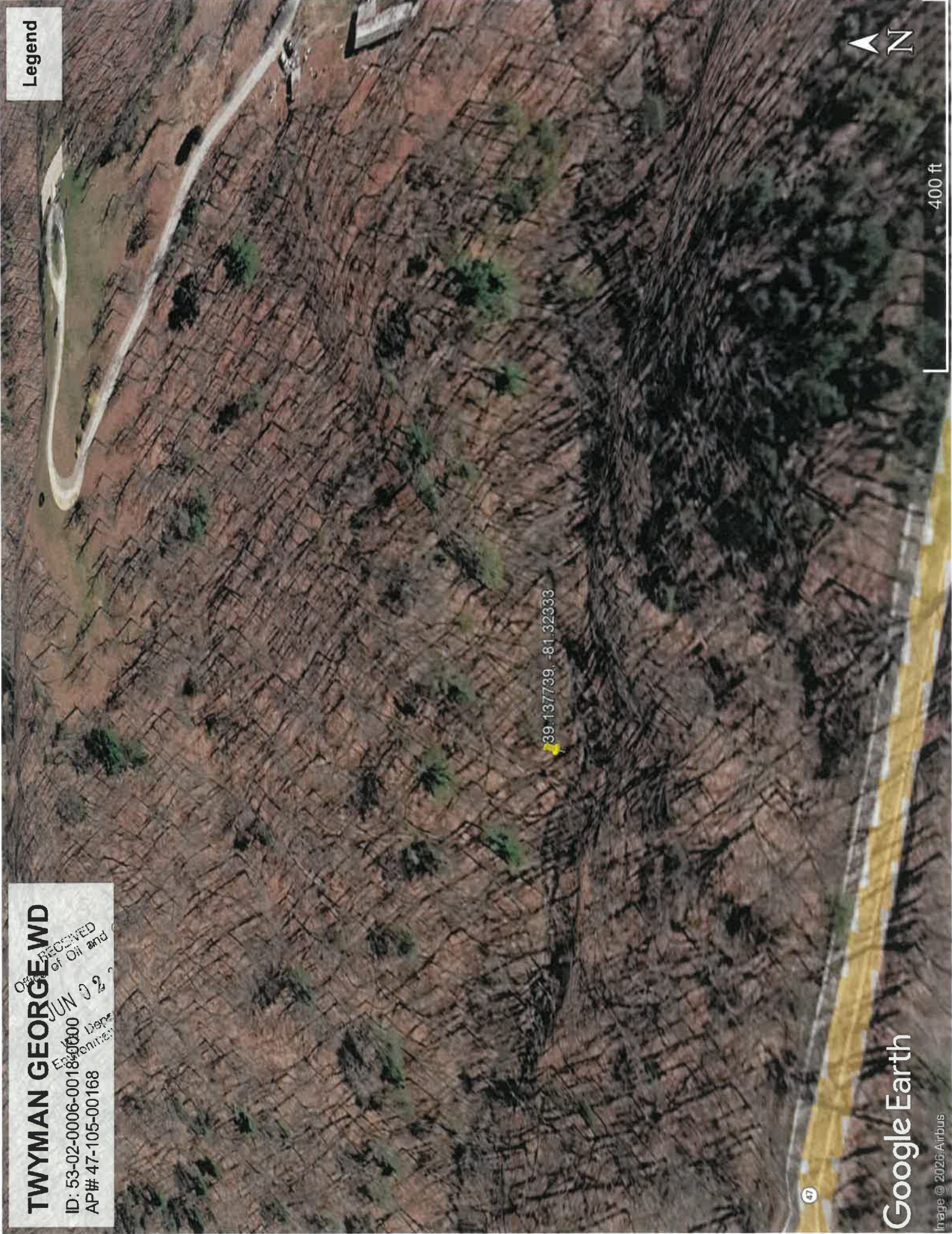
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____



07/03/2026



Legend

TWYMAN GEORGE WD

ID: 53-02-0006-0018-0000

AP# 47-105-00168

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JUN 22 2025
Department of Environmental Protection

Google Earth

Image © 2025 Airbus

07/03/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-105-00168 WELL NO.: _____

FARM NAME: _____

RESPONSIBLE PARTY NAME: _____

COUNTY: Wirt DISTRICT: Clay

QUADRANGLE: Petroleum

SURFACE OWNER: Twyman George WD

ROYALTY OWNER: _____

UTM GPS NORTHING: 4332111.58

UTM GPS EASTING: 472056.62 GPS ELEVATION: 751

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

J. Allison Walker

Signature

President

Title

5/1/2026

Date

07/03/2026

WELL NO. 2 API# 47-105-00168 NAD83 GEO LAT: 39°08'15.88" LON: -81°19'24.06" NAD83 UTM (M) ZONE17 N: 4,332,112.2 E: 472,055.0		Latitude: (NAD27) 39° 10' 00.00"	
PHILLIPS J 6-17 WELL NO. 2 47-105-00168 00209 00153 00346 01449 00210 01451 S 75° 12' 41" W 357.18 S 76° 36' 52" E 197.58 5/8" REBAR 1/2" REBAR Twyman George WD 6-18 STANTON TURNPIKE CR 47 ROBERTS TAMMY 6-22.1 RHODES PAMELA & RHONDO 6-23.2 TROOP THREE ALUMNI INC 6-22 Twyman George WD 6-23 Twyman George WD 6-24.1 Twyman George Washington 6-24 Spike Nail Martin Daniel Wade & Angela Ber 6-49 Goodrich Joey 6-20.5 Martin Daniel & Angela 6-57 Hedden William & Susan 6-19 Smith Nathaniel M 46-5 CREEK LN DEERS FLD		Longitude: (NAD27) 81° 17' 30.00"	
REFERENCE NOTES 1 Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Wirt & Ritchie County, West Virginia April 2026. LEGEND ----- PROPOSED WELL TIE LINE --- STREAM --- EXISTING ROAD --- ADJOINING TRACTS --- COUNTY DIVIDE LINE --- SURFACE TRACT ● SUBJECT WELL ⊗ EXISTING WELL HEAD (Active) ⊕ EXISTING WELL HEAD (Plugged) ⊖ EXISTING WELL HEAD (Abandoned) ⊗ EXISTING WELL HEAD (Never Drilled) 000-000 TAXMAP-PARCEL □ BUILDING STRUCTURE		00562 WELL NO. 2 47-105-00168 00210 00209 00153 00346 01449 00271 00013 00248 01462 01430 2400 RITCHIE COUNTY WIRT COUNTY NAD83 GRID NORTH N W E S DIEFFENBAUCH & HRITZ, LLC 1095 Chaplin Road, Suite 200 Morgantown, WV 26501 www.dandengineers.com P: 304.985.5555 F: 304.985.5567	
FILE#: 26195-001 SHEET#: 1 of 1 SCALE: 1" = 300' TICK SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1/2500 PROVEN SOURCE OF ELEVATION: NGS OPUS (ONLINE POSITIONING USER SERVICE)		I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. Signed: <i>Jason H. Littler</i> 5/28/26 P.S. #2139/ Jason H. Littler, P.S. JASON H. LITTLER LICENSED No. 2139 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 WELL TYPE: ☒ Oil ☐ Waste Disposal ☐ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow WATERSHED: HUGHES RIVER COUNTY / DISTRICT: WIRT COUNTY / CLAY DISTRICT SURFACE OWNER: TWYMAN GEORGE WD OIL & GAS ROYALTY OWNER: N/A WV STATE SEAL		DATE: MAY 28, 2026 OPERATOR'S WELL #: 2 API WELL #: 47 105 00168 STATE COUNTY PERMIT ELEVATION: 729' QUADRANGLE: PETROLEUM, WV ACREAGE: 17.00 07/03/2026 ACREAGE: N/A ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☒ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE SPECIFY: TARGET FORMATION: UNKNOWN ESTIMATED DEPTH: UNKNOWN WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT ADDRESS: 601 57TH STREET CITY: CHARLESTON STATE: WV ZIP: 25304 (WVDEP) DESIGNATED AGENT: JASON HARMON, WVDEP ADDRESS: 601 57TH STREET CITY: CHARLESTON STATE: WV ZIP: 25304	



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WV Department of
Environmental Protection

April Lawson
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, WV 25304

SUBJECT: Notice of Application to Plug and Abandon a Well

Dear Ms. Lawson:

Enclosed is the permit application for well API Number 47-105-00168 that North Wind Response and Reclamation plans to plug and abandon under Agency Purchase Order DEP2600000261, Federal Multi-Well Plugging Contract – Wirt & Ritchie, with the Department of Environmental Protection Office of Oil and Gas. This well is located on land of surface owner Twyman George WD.

Please feel free to reach out to me if you have any questions or concerns, at greg.hunt@northwindgrp.com or 541-944-5472.

Sincerely,

Gregory W. Hunt

Greg Hunt

07/03/2026

11/10/2016

PLUGGING PERMIT CHECKLIST

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Environmental Protection

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

07/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710500168

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jun 29, 2026 at 12:19 PM

To: April N Lawson <april.n.lawson@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>, Greg Hunt <greg.hunt@northwindgrp.com>, dk.wilson@wirtcountywv.net, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, a plugging permit has been issued for 4710500168.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4710500168.pdf**
2865K

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