

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, August 31, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for GIRTA 1

47-105-00348-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: FOREST LAND GROUP

U.S. WELL NUMBER: 47-105-00348-00-00

Vertical Plugging

Date Issued: 8/31/2023

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

l) Date 6/14	, 20 23
2)Operator's	
Well No. Unknown DE	P Paid Plugging Contract
3) API Well No.	47-105 0034 2

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

) Location: Elevation	Watershed 0503020310			
District Murphy	County Wirt Quadrangle Girta			
Well Operator Unknown DEP Paid Plugging Contract	7) Designated Agent Jason Harmon			
Address 601 57th Street	Address 601 57th Street			
Charleston, WV 25304	Charleston, WV 25304			
Oil and Gas Inspector to be notified $$_{\mbox{Name}}$$ Joe Taylor	9) Plugging Contractor Name North Wind Site Services			
Address 1478 Claylick Rd	Address 1425 Higham St			
Ripley, WV 25271	Idaho Falls, ID 83402			
) Work Order: The work order for the mann				
) Work Order: The work order for the mann				

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date _6-23.23

08/29/2023

Procedure is referencing Plugging Permit and WW-4 (B) form issued by WV DEP on 9-29-2004.

47-105-01343

Girta #2

Wirt County, WV

TD approx. 450'

Casing Schedule:

Rods, 2 3/8", and 6 5/8" casing visible at surface.

Notes

- 6% gel water is to be pumped between all cement plugs.
- Any casing that is not cemented in or unable to be retrieved, is to be perforated @ all gas, oil. water, and coal shows.
- Class A Cement or Class L Cement is required.

Procedure

- 1) Notify Inspector Joe Taylor 304-380-7469 at least 48 hours prior to commencing plugging operations.
- 2) MIRU plugging equipment. TOOH w/ rods and 2 3/8" tubing.
- 3) RIH w/ wireline, check TD @ approx. 450'.
- 4) TIH w/ tubing to 450'. Pump water and circulate oil from well. Set 200' cement plug from 450' to 250'. TOOH w/ tubing.
- 5) Free-point 6 5/8" casing @ approx. 100'. If casing is unable to be retrieved, perforate @ 100' and 50'.
- 6) TIH w/ tubing to TOC. Circulate cement to surface. TOOH w/ tubing.

7) Top off with cement as needed, install monument, and reclaim to WV DEP Specs.

RECEIVED

RECEIVED Office of Oil and Gas AUG 22 2023

W Department of Environmental Protection

WW-4A	
Revised	6-07

1) Date:

6/14/2023

2) Operator's Well Number

Unknown DEP Paid Plugging Contract

3) API Well No.: 47 -

105

00348

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	ner(s) to be served: b) (a HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	Name
Address	19045 Stone Mountain Rd.	Address
	Abingdon, VA 24210	
(b) Name		(b) Coal Owner(s) with Declaration
Address		Name
		Address
(c) Name		Name
Address		Address
6) Inspector	Joe Taylor	(c) Coal Lessee with Declaration
Address	1478 Claylick Rd	Name
	Ripley, WV 25271	Address
Telephone	304-380-7469	
The reason However, y Take notice accompany Protection, the Applica	its and the plugging work order; and plat (surveyor's map) showing the well location you received these documents is that you have right you are not required to take any action at all. e that under Chapter 22-6 of the West Virginia Code, ying documents for a permit to plug and abandon a we with respect to the well at the location described on t	the undersigned well operator proposes to file or has filed this Notice and Application and the with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental the attached Application and depicted on the attached Form WW-6. Copies of this Notice, or certified mail or delivered by hand to the person(s) named above (or by publication in
	OFFICIAL SEAL NOTARY PUBLIC Its:	Unknown - DEP Paid Plugger Contract Jason Harris 100 2 2203

My Commission Expires

Subscribed and sworn before me this

601 57th Street, SE, Charleston, WV 25304

dlephone

My Commission Expires April 06, 2027,

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Charles ton

304-926-0450

LV

Notary Public

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A. Signature X. Autyob Agent Address			
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Deliver			
HOTTUGE NOTIFY SENDER OF HEARTWOOD FORE 19045 St. PMB 358	ESTLAND FUND LP R			
	laaliillaiildaliildaliildalii 💥			
9590 9402 7657 2122 8124 30	☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation			
9589 0710 5270 0872 4051	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ All Restricted Delivery			

9589 0710 5270 0872 4051 60 PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receip



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L. cement to be used in place of API Class A cement for well plugging. RECENED Gas Office of Oil and Gas

MA Debattment of 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class L cement, relating to the advantage of API Class L cement in place of API Class L cement. cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

AUG 222023

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

SURFACE OWNER WAIVER

Operator's Well Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed CEWED ate or seek review of the violation...".

 Office of Oil and Gas

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

AUG 2 2 2023

VOLUNTARY STATEMENT OF NO OBJECTION artment of

I hereby state that I have read the instructions to surface owners and with the transfer of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned wo objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.			ork described in these materials, and I have no FOR EXECUTION BY A CORPORATION,		
	Date	Name			
Signature		$\mathbf{B}\mathbf{y}$			
		Its		Date	
			Signature	08/29/2023 Date	

WW-4B

API No. 47-105-01343

Farm Name Heartwood Forestland
Well No. Fund - GIRTA #2

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging work of	order. The undersig perator has complie	essee/ of the coal under this well location gned has no objection to the work proposed to be ed with all applicable requirements of the West
Date:		
	By:	
	Its	RECEIVED Office of Oil and Gas
		AUG 2 2 2023

WV Department of Environmental Protection

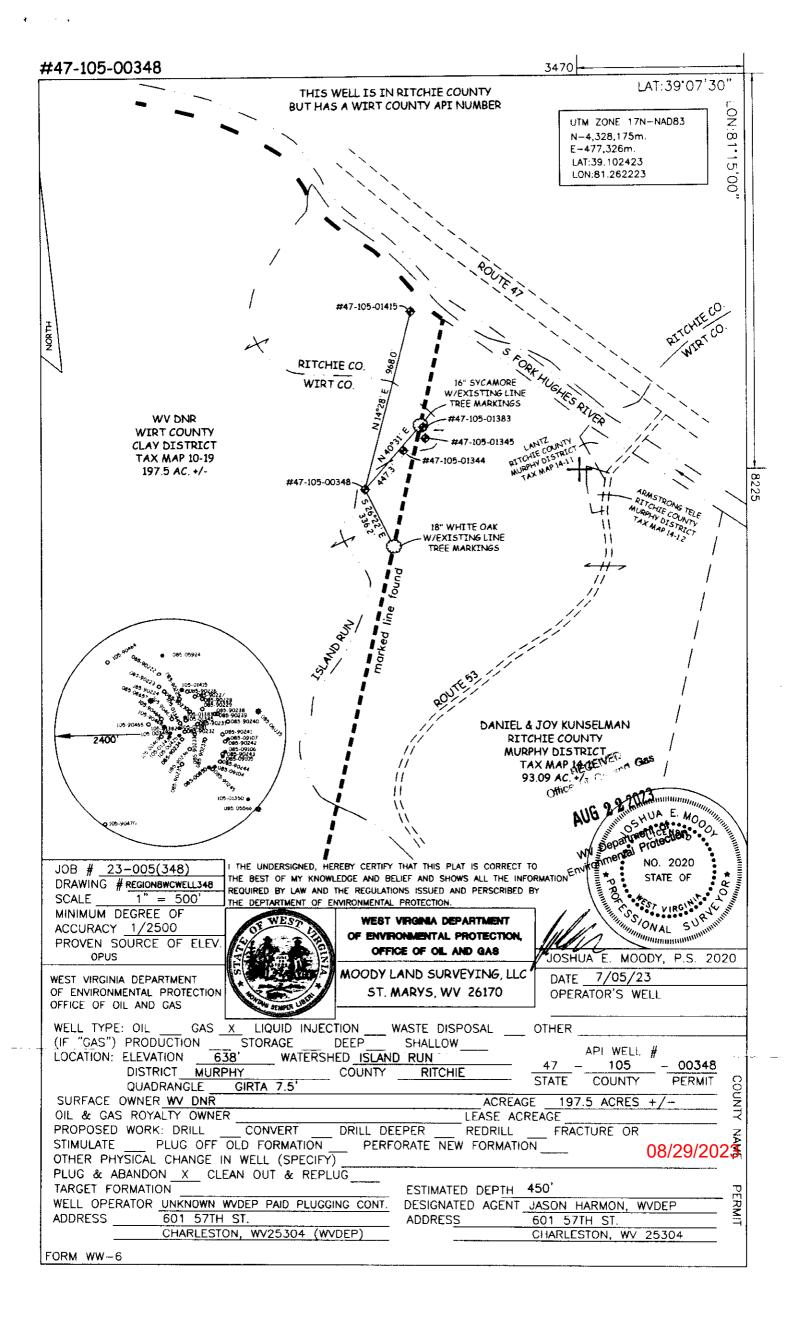
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

	Operator Name	OF Code	
	Watershed (HUC 10) 0503020310	Quadrangle Grta	
	Do you anticipate using more than 5,000 bbls of wat	er to complete the proposed well work? Yes	No 🗸
	Will a pit be used? Yes No 🗸		
	If so, please describe anticipated pit waste:		
	Will a synthetic liner be used in the pit? Ye	s No If so, what ml.?	
	Proposed Disposal Method For Treated Pit	Wastes:	
	Underground Injection (Reuse (at API Number)
	Other (Explain	form WW-9 for disposal location)	
		n tanks and disposed of off-site at an app	roved facility.
	Drilling medium anticipated for this well (vertical an	d horizontal)9 Air, freshwater, oil based, etc. NA	
	-If oil based, what type? Synthetic, petrolet	im, etc.	
	Additives to be used in drilling medium? N/A		
	Drill cuttings disposalmethod? Leave in pit, landfill,	removed offsite, etc. N/A	
	-If left in pit and plan to solidify what medic	im will be used? (cement, lime, sawdust)	
	-Landfill or offsite name/permit number?		
		f Oil and Gas of any load of drill cuttings or associate eprovided within 24 hours of rejection and the permitt	
.,11	on April 1, 2016, by the Office of Oil and Gas of the provisions of the permit are enforceable by law. Viole or regulation can lead to enforcement action. I certify under penalty of law that I have application form and all attachments thereto and that the information, I believe that the information is trus submitting false information, including the possibility Company Official Signature Company Official (Typed Name) Kimberlay Keal Company Official Title President	of fine or imprisonment. AUG 2 2 2023	ion. I understand that the ind/or other applicable law mation submitted on this responsible for obtaining e significant penalties for
MINIMUM MINIMU	MARITADIA MARITADIA Subscribed and sworn before me this 24 th STATE NOTE (INDICATED AND AND AND AND AND AND AND AND AND AN	day of July . 2023 Pucco Notary Public	D
Company O	L. COUNT MINOS		08/29/2023
7/5510	Millian De O		

Proposed Revegetation Trea	atment: Acres Disturbed 0.50)	Preveg etation pH	
Lime 2-3	Tons/acre or to correct	to pH _		
Fertilizer type 10-	10-20 or similar			
Fertilizer amount	300 Temp -500 Permanent	lbs/a	acre	
Mulch_ Hay/Straw	2 to 3	Tons/acr	e	
		Seed N	<u> Iixtures</u>	
T	emporary		Permanent	
Seed Type	lbs/acre		Seed Type	lbs/acre
Sudangrass	40-60	_	Crownvetch/Tall Fescue	10-15/30
provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, prove the land application area.	application	on (unless engineered plans including the roolume, include dimensions (L, W, D	his info have been of the pit, and dimension
Plan Approved by:	iment contel in	gk	ce At All Time.	
			Office of	222023 Department of protection
Title:	L) Ves		Date: 6-23-23	







Office of Oil and Gas 1356 Hansford Street Charleston, WV 25301 Phone: (304) 558-6075 Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise. Governor

September 29, 2004

Stephanie R. Timmermeyer, Cabinet Secretary

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10501343, issued to UNKNOWN - DEP PAID PLUGGING CONTRACT, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given.

Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

If there are any questions, please free to contact me or Mr. Al Blankenship at 304-558-6342.

This permit will expire in two (2) years from date of issue.

JAMES MARTIN

Chief,

Office of Oil and Gas

Operator's Well No: GIRTA 2

Farm Name: FOREST LAND GROUP

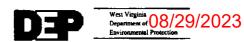
API Well Number: 47-10501343 RECEIVED Office of Oil and Gas

Permit Type: Plugging

Date Issued: 09/29/2004

AUG 2 2 2023

.. Jepartment of Environmental Protection



] FORM WW-4 (B) Observe File Copy (Rev. 9/94)

1) Date 7/27/04 2)Operator's 80162 Well No. Girta # 2 3) API Well No. 47-105 0/343 P

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG A	ND ABANDON		
4)	Well Type: Oil x / Gas / Liquid (If "Gas, Production or Und	d injection _ derground sto	/ Waste orage } Do	disposal eep/Si	nallow_x
5)	Location: Elevation District Clay 2	Watershed_ County_Wirt	Hughes RiverQuadr	_ angle_Girta	366
6)	Well Operator _WV DEP Plugging	7)Designate	d Agent_James ddressSame	s Martin	
8)	Oil and Gas Inspector to be notified Name Ed Gainer Address P.O. Box 821 Spencer, WV 25276	Name	Contractor ess		
10)	Work Order: The work order for the mann	ner of pluggi	ng this well	is as follo)ws:
2. 3. 4. 5. 6. 7. 8.	PULL 2 3/8" TUBING, AND RODS FROM CHECK HOLE T.D. AT @ 450'. RUN 2 3/8"tubing to 450'. GEL HOLE. CEMENT FROM 450' TO 250'. PULL TUBING FROM THE HOLE. FREE POINT, AND CUT 6 5/8" CASING PULL 6 5/8" CASING FROM THE HOLE. RUN 2 3/8" TUBING TO 200'. CEMENT FROM 200' TO SURFACE. ERECT A MONUMENT W/API NUMBER.	AT @ 100'.	RECEIVED Office of Oil and G	has	Gas 04
	OFFICE	USE ONLY	AUG 2 2 2023	}	
	mit Number		WV Department of participamental Prote	ction	, 19
accon nerec	permit covering the well and well location show rdance with the pertinent legal requirements subject of. Notification must be given to the District Oil commenced. The permitted work is as described in the modifications and conditions on the reverse here	t to the condition of t	ions contained tor 24 Hours be plication, plat	herein and on fore actual pe	the reverse rmitted work any
	it expires unless plugging is commend				alligence.
Bond	: Agent: Plat: Co	sing:	MPCP:	Other:	
		Chi	ef, Office o	f oil 28/8	2/2023