



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
No Coal	Hadson Ohio Oil Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	8 East Long St., Columbus, Ohio
ADDRESS	COMPLETE ADDRESS
No Coal	May 201965
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Reedy
ADDRESS	District
T. L. Hickman, et al	Wirt County
OWNER OF MINERAL RIGHTS	
Rt. #1, Leroy, West Virginia	Well No. One 81 30 6. 79
ADDRESS	J. L. Hickman Heers Farm
GENTLEMEN:	72 acres
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	
	T.L. Hickman & Mary Ann Hickman , to
	and recorded on the 8th day
of November , in	the effect of the Court Chalden in Court
Book 124 , page 403	the office of the County Clerk for said County in
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Departra copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be fron request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in	believes there are no coal operators operating beds id well is located, or within 500 feet of the bounded well is located, or within 500 feet of the bounded their maps as required by law, excepting the addressees. If any) are notified that any objections they may are required to make by Section 3 of said Code, if we a dangerous condition in or about their respectivement of Mines within ten* days from the receipt of expartment. Said coal operators are further notified arnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or me direction and distance the proposed location should in Department's copy.) The proposed is a section of the short
	aly yours,
	Caut on Joover .
	WELL OPERATOR
073	Hadson Ohio Oil Company
Address of	STREET
Well Operator	8 East Long Street
10 A 10 VE 10 23	Columbus Obje
Men operatory Men operatory Men operatory	Columbus, Ohio
Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drive	ound by the department of mines, within said period of rtment of mines, to said proposed location, the department reciting the filing of such plat, that no objections ound therete has the said proposed location.

WIRT-500 PERMIT NUMBER

Reduction Shaware Sy.

02/02/2024

BLAKKET BOTT



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	XX
Spudder	
Cable Tools	

Storage

Quadrangle RIPLEY
Permit No. WIRT-500

WELL RECORD

Oil or Gas Well BOTH

Company HADSON OHIO OIL COMPANY	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address 8 E. LONG ST., COLUMBUS, OHIO Farm T.L. HICKMAN HEIRS Acres 72	Size			
Location (waters) 792.6 GR	16			Kind of Packer
Well No. 1 Elev. 797 KB	13			
District REEDY County WIRT	10	F 7	F 7	
The surface of tract is owned in fee by T.L.HICKMAN HETRS	8 5/8		1	
Address PEE WEE, WEST VA,	65/8			
Mineral rights are owned by T. L. HICKMAN HETRS			21.55	
Address PEE WEE, WEST VA.	41/2		2455	2402
Drilling commenced 5=23=65 Drilling completed 6- 3=65			-	
Drilling completed 6- 3-65	2			
Date Shot From To	Liners Used			Perf. top
With			*	Perf. bottom
Open Flow /10ths Water in	Attach copy of			
/10ths Merc. inInch	CASING CEM	ENTED 42	SIZE	No. Ft. Date ole mudded w/5% quagel above ceme
Volume 80 MCF Cu. Ft.	Amount of cem	ent used (bags).	75 sx a	juagel above ceme
Rock Pressure 550 lbs, 24 hrs.	Name of Service	e Co. HAI	LLIBURTON	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET INCHES
WELL ACIDIZED (DETAILS)	FEE	ETIN	CHES	FEET INCHES
	FEE	ETIN	CHES	FEET INCHES
WELL FRACTURED (DETAILS) BEREA 30,000# SAND, 6	70 BBLS. WA	1	/	ACID
RESULT AFTER TREATMENT (Initial open Flow or bbls.) F/40/	/24 + 80 MC			
ROCK PRESSURE AFTER TREATMENT	HOURS			
Fresh Water Feet.	Salt Water		Feet_	
Producing Sand BEREA		Depth 239	97-2408	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
HALE	RED & GRY		0	625			
AND			625	668			
HALE	RED		668	770			
AND	WHITE		770	793			
HALE	RED & GRY		793	1066			
AND	WHITE		1066	1088			
HALE	GRAY		1088	1295			
AND	WHITE		1295	1315			
SHALE	GRAY		1315	1337			
SAND	WHITE		1337	1460			
HALE	BLACK		1460	1468			
SAND	WHITE	HARD	1468	1640			
HALE	GRAY		1640	1694			
AND	WHITE	HARD	1694	1718			
SHALE	DK.GRAY		1718	1751			
SAND	WHITE	HARD	1751	2031			
HALE	GRAY		2031	2382			
HALE	DK.BROWN		2382	2397			
AND	WH-BUFF		2397	2408	OIL & GAS		
						345670240	2/2024
					in	2	
						1111	3
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					9	WOCEIVE	4
					128293031	RECEIVED West Virginia Pept. of Mines	12131475
The Test Late	Manual Community of the		was a constant of the	The state of the s		of Mila	5

	Pound	TSJRW TO	Bottom	qoT	To bigH slog	Color	noitemro
						02/02/2	2024
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APPROVED_

(FRESIDENT

Permit No. WIRT- 500

B-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	1
Spudder	
Cable Too	ls 🗌

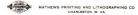
INSPECTOR'S WELL REPORT

Storage Oil or Gas Well_

CASING AND LEFT IN USED IN DRILLING PACKERS Company HAOSON Ohio Olh Size Address COLOMBUS, Ohio Kind of Packer____ Farm T.L. HICKMAN Well No._____ Size of____ District Reedy County WIRT 81/4_____ 65/8___ Depth set_____ Drilling commenced 5-24-65 5 3/16__ Drilling completed_____Total depth___ Perf. top____ Date shot_____Depth of shot___ Perf. bottom Liners Used. erf. top_ Initial open flow_____/10ths Water in____Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch _____Cu. Ft. Volume___ CASING CEMENTED_ No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____lbs.___ _____bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT NORSE FEET _____INCHES Fresh water Nove feet_ __FEET_____INCHES_____FEET____INCHES Salt water wowe feet feet FEET___ _INCHES___ FEET_ _INCHES Drillers' Names___ CONTRACTOR MITCHELL AND MITCHELL

Remarks:

arthur



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	Well No						
COMPANY			ADDRESS				
FARM		DISTRICT.	C	OUNTY			
Filling Material Used				******			
Liner L	ocation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
		i.					
					-		
e							
	344						
x - 1							

Drillers' Names							
Remarks:							
D	I hereby certify I v	isited the abo	ve well on this date.				
DATE							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	× .	

Spudder

Cable Tools

Storage

Oil or Gas Well 6-75-012

INSPECTOR'S WELL REPORT

Permit No. WIRT - 500

FINAL

Company HADSO.	NOhIO DI	L CO,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address Cohum	1305, OKI	0	Size				
Farm T. L. H	ICKMAN B	e198	16			Kind of Pa	cker
Well No.			13			Size of	
District Reeny		RT				Size oi	
Drilling commenced			65%_CELLED	DIOR PRINCI	PAL	Depth set_	
Drilling completed	Total depth	BONT	81/4 65/8 CELLED AN OFER AND 3	19		David Access	
Date shot	Depth of sheller	TOTAL	2			Perf. top Perf. botton	m
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in_	Inch				Perf. botto	m
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEE	RVICE COMPA	NY		
Oil	bbls., 1	st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCE	IES	FEET	INCHES
Salt water	feet	feet	FEET	INCH	IES	FEET	INCHES
Drillers' Names							

Remarks:

This well is IN good ORDER FOR RELEASE

7- 15-65 DATE

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No				
COMPANY			ADDRESS						
FARM	DISTRICTCOUNTY								
						- 1500			
Filling Material Used						5			
Liner Loc	cation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
					0 7 5				
	77	1-4							
					,				
		6/	1789 M. 1782						
	*2 *2								
						9, 7			
Orillers' Names									
Remarks:									
· 1214									
DATE	I hereby certify I v	risited the abo	ve well on this date.						
DATE									

GURMER WAMOCK

DEPUTY DIRECTOR



State of Mest Birginia

Pepartment of Mines Gil and Gas Division Charleston 5 July 20, 1965

W. F. EIGENBROD DIRECTOR

> Hadson Ohio Oil Company 8 East Long Street Columbus, Ohio

> > In Re: Permit_WIRT-500

Farm T. L. Hickman Heirs
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

