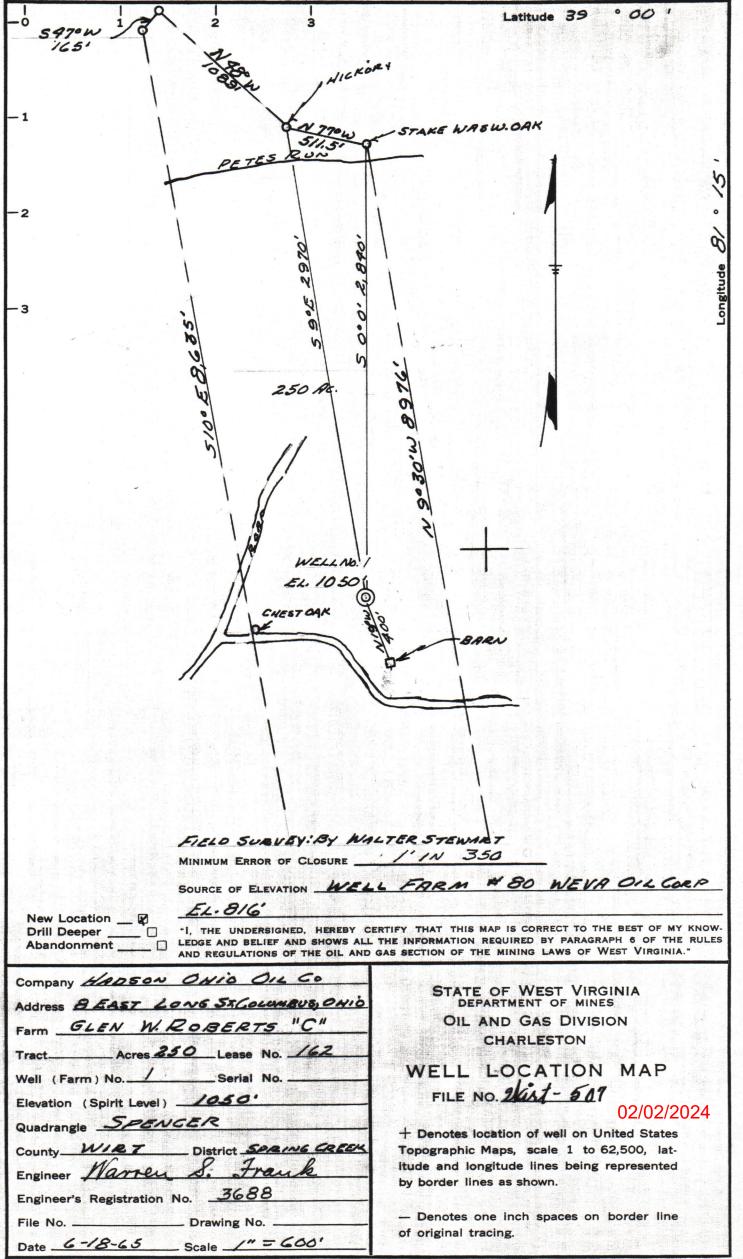


DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
NO COAL	HADSON OHIO OIL COMP.	ANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	8 East Long Street, Colum	bus, Ohio
ADDRESS	COMPLETE ADDRESS	
NO COAL	June 23,	19 65
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Spencer	District
ADDRESS	TATE	
Glen W. Roberts	Wirt 1 Well No. 1 8/0/15	County
OWNER OF MINERAL RIGHTS	W-II N-	6 105
Elizabeth, West Virginia	Well No.	0. 700
ADDRESS	Glen W. Roberts "C"	Farm
GENTLEMEN:	250 acr	us)
The undersigned well operator is entitled to	o drill upon the above named farm or trace	ct of land for
oil and gas, having fee title thereto, (or as the ca	se may be) under grant or lease dated	
July 5, 1964, ma	deby Glen W. Roberts	, to
Glen W. Roberts	, and recorded on the	29th day
of March, 1965	_ in the office of the County Clerk for sa	aid County in
Book 126 , page 534 .	-,,	,
to be drilled for oil and gas by the undersigned we and County above named, determined by survey a land marks. The undersigned well operator is informed a of coal beneath said farm or tract of land on whic aries of the same, who have mapped their workin coal operators or coal owners (if any) above name	nd courses and distances from two perman nd believes there are no coal operators of h said well is located, or within 500 feet ags and filed their maps as required by law,	operating beds of the bound-
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections will on request and that all such objections must set fort grounds on which such objections are based and indic be moved to overcome same.	they are required to make by Section 3 of cause a dangerous condition in or about the partment of Mines within ten* days from d Department. Said coal operators are fully be furnished to them by the Department of Mines within ten are fully definitely as is reasonably possible that the direction and distance the proposed leads to the direction and distance th	said Code, if heir respective the receipt of arther notified Mines promptly the ground or
(The next paragraph is to be completed or		
Copies of this notice and the enclosed plat we named coal operators or coal owners at their above or on the same day with the mailing or delivery West Virginia.	of this copy to the Department of Mines	_day before, at Charleston,
Ve	ry truly yours, Codut on Joove	No.
	HADSON OHIO OIL COMPA	ANY
	8 East Long Street	
Address of Well Operat	STREET	
Well Operat	or Columbus,	2
1565	CITY OR TOWN	2/02/2024
S JUN ENED 23	Ohio	
Well Operate Well Operate Well Operate Section, 3-t. Virginia Section is stated in the facetipe of and notice and plat by the ment shall forthwith issue to the well operator a drillinave been made by the cold operators to the location approved and the well operator authorized to proceed	ng permit reciting the filing of such plat, the	ion, the depart- at no objections



STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner / Weva Oil Corp.
Address 325 Seventh St. Rm. 205
Parkersburg, W. V. 26101
그는 보면 이 아이를 하는 것이 없는 사람들이 하는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없다.
Pursuant to the provisions of Code B 22-4-1k, and subject to the requirements of Regulation
7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the
ourpose of receiving process, notices, orders and other communications which may be issued under Chapte
22 of the Code of West Virginia:
Designated Agent George R. Powell
Address 325 Seventh St. Rm. 205
Parkersburg, W. V. 26101
Telephone 1-301-485-4597
그 보다 하는 사람들은 가는 것이 하는 생생님이 가는 사람들이 되는 것이 하는 것이 하는 것이 없다고 있다. 그는 그 사람들은 사람이 되었다.
The undersigned represents that said designated agent is a bona fide resident of the State of
est Virginia, and has agreed to accept the designation. This designation applies to the following well
X all wells owned or operated by the undersigned in West Virginia
the wells listed below (Had apada bolow or reverse oid. or attach list)
그렇게 되어 하는 사람들은 사람들이 되었다면 하는데 되었다면 하는데 하는데 하는데 되었다면 하는데 되었다.
COMPLETE AS APPLICABLE)
X The undersigned is hereby recording an existing designation of agent made prior to
the initial adoption of Form IV-1.
The undersigned is proposing to own or operate wells in West Virginia for the first
time, so that this designation should also be considered the registration by the
undersigned with the Deputy Director.
The undersigned has owned and operated a well or wells in West Virginia since the
year 19, but has not heretofore appointed a designated agent.
This designation substitutes a new designated agent for the undersigned, who has
owned or operated a well or wells in West Virginia since the year 19 The
present designated agent of the undersigned, who will continue as such, if he is
able, until this new designation has been approved, is
Agent being replaced
Address
Weva Oil Corp.
Well owner of Operator
By: George R Powell 02/02/2024
CCEPTED this 19 tel., 19 79 Its: Treasurer
(Signature of designated agent)
aken, subscribed and sworn to before me this 19 day of February, 19 79
otary Public Land Lings commission expires October 27, 1982.
J. Doyle Shuman

Hadson Ohio Oil Company

EXPLORATION & PRODUCTION

8 EAST LONG STREET, COLUMBUS, OHIO 43215 PHONE (614) 228-5361

June 23, 1965

Mr. Gurmer Wamock State of West Virginia Department of Mines Oil & Gas Division Charleston 5, West Virginia

RE: Glen W. Roberts "A"
Glen W. Roberts "B"
Glen W. Roberts "C"
Spencer District

Wirt County, West Virginia

Dear Mr. Wamock:

Enclosed are three notices of proposed locations of oil and gas wells, along with three plats showing the exact location of each well. We would appreciate your issuing a drilling permit on each of these wells at your earliest convenience. We would like to request that these permits be sent as soon as they are ready.

Please be advised that you now hold a bond covering these locations.

Yours very truly,

HADSON OHIO OIL COMPANY

Robert M. Hoover, Jr.

Land Manager

RMH:IJA



DEPARTMENT OF MINES CHARLESTON

July 2, 1965

Hadson Ohio Oil Company 8 Mast Long Street Columbus, Ohio

Att: Mr. Robert M. Hoover, Jr.

In Re: PERMIT NO. FARM ______

WELL NO. DISTRICT

COUNTY

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

GURMER WAMOCK DEPUTY DIRECTOR

GW/ enclosure

cc:

Mr. R. C. Tucker, Assistant State Geologist

Mr. Arthur Null, Inspector



DEPARTMENT OF MINES CHARLESTON

February 10, 1966

Hadson Ohio Oil Company 8 East Long Street Columbus, Ohio 43215

ATT: Mr. Shelly B. Taylor

Office Manager

Pear Mr. Taylor:

When list Mills Final is received for Mit 507 & 510 Release Blinket Bond We are in receipt of your letter dated February 7, 1966, requesting that your Blanket Bond, Policy No. 172044, which covers all drilling procedures in West Virginia be cancelled as youtare suspending drilling operations in West Virginia.

Please be advised that in accordance to Article 4, Chapter 22, Section 2, of the West Virgina Code, the last paragraph states: "Any such bond shall memain in force until released by the department and the department shall release the same when it is satisfied the conditions thereof have been fully performed. Upon the release of any such bond, any cash and/or collateral securities deposited shall be returned by the deputy director for oil and gas to the operator who deposited same."

As of this date, we have not received the well Reco record (log) covering permit No. WIRT-510, for Well No. 1-D on the Glen Roberts Farm, situate in burning Springs District, Wirt County, West Virginia. Said permit was issued on August 4, 1965. Upon receipt of this well record, we will have our District Oil and Gas Inspector make an on-site inspection of this well to ascertain the status of same. We will then release this well under your blanket bond, and also release your Blanket Bond.

Please be advised that if your Blanket Bond is released, it will be necessary for you to post a bond to plug the producing wells that you have drilled and that are now operating in West Virginia when said wells cease to produce and are to be abandoned.



DEPARTMENT OF MINES CHARLESTON

february 10, 1966

Radson Ubio Uli Company 8 Past Long Street Columbus, Uhio 43215

ATC: Mc. Shelly B. Taylor office Manager

Jear Mr. Taylort

We are in receipt of your letter dated sebruary 7, 1966, requesting that your Blanket Bond, Policy No. 17804A, which covers all drilling procedures in West Virginia to cancelled as yoursee suspending drilling operations in west Virginia.

Please be advised that in accordance to article 4, Chapter 22, Section 2, of the Mest Virginas Gode, the last paragraph states: 'any such bond shall memain in force until released by the department and the department whall release the same when it is satisfied the conditions thereof have been fully performed. Upon the release of any sech bond, any cash and/or collateral securities deposited shall be returned by the deposited shall be returned by deposited sent;

est of this date, we have not secrified the vell of contract (log) covering patroit wo. #IRI-318, for hell wo. 1-4 on the Clen soborts farm, situate in jurning springs finguring, which county, west Virginia. Said permit was issued on August 4. 1963. Upon receipt of this well record, we will have our district bil and has inspector make an on-mice inspection of this well to accertain the status of same. The will then release this well under your blanket bond, and also release your Slanket Bond.

Pleased, it will be necessary for your Slanket Bond is released, it will be necessary for you to post a bond to plug the producing wells that you have drilled and that are now operating in west Virginia when said wells cesse to produce and ere to be abandoned.

Hadson Ohio Gil Company February 10, 1966 Page 2

You must, of course, send us the usual procedure of a work order covering the method and manner the wells are to be plugged when this time arrives.

Yours very truly,

Deputy Director OIL AND GAS DIVISION

GW/aa

cc: Mr. Arthur Null, Inspector

Hadson Ohlo U11 Company - February 10, 1966 Face 2

You must, of dourse, send us the usual procedure of a work order covering the method and manner the wells are to be plugged when this time arrives.

Yours very truly,

Deputy Director

SS/WO

cet Mr. arthor well, inspector

Hadson Ohio Oil Company

EXPLORATION & PRODUCTION

8 EAST LONG STREET, COLUMBUS, OHIO 43215 PHONE (614) 228-5361 March 2, 1966

Mr. Gurmer Wamock
Department of Mines
Oil & Gas Division
Charleston 5, West Virginia

Dear Sir:

Please find enclosed the original and one copy of completion form OG-101 on the Hadson #1 Roberts "C" and Hadson #1 Roberts "D" wells in Burning Springs and Spring Creek Districts, Wirt County, West Virginia.

Please be advised that both of these wells were not completed as dry holes by Hadson Ohio Oil Company. The Roberts "D" well was temporarily abandoned and turned over to G. W. Roberts, Elizabeth; West Virginia. It was the intent of Mr. Roberts to do further testing on this well the early part of this year. Furthermore, he assumed responsibility for plugging this well.

In late August, Hadson Ohio turned the Roberts "C" vell over to wit 507 the Weva Oil & Gas Corporation. They ran 4-1/2 casing to bottom and perforated the Squaw sand. To the present time, it is my understanding that they have yet to frac this well. If any additional information is needed, please advise.

Yours very truly,

HADSON OHIO OIL COMPANY

C. D. Fenstermaker

CDF:mlk Enclosure



Hadson Ohio Oil Company

EXPLORATION & PRODUCTION

8 EAST LONG STREET, COLUMBUS, OHIO 43215 PHONE (614) 228-5361

Quadrangle Spencer



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Rotary

Spudder Cable Tools

Storage fry Temporarily
Oil or Gas Well Abandoned

Permit No. WIRT 507 WELL	RECORD		Oil or	Gas Well Aband	
Company HADSON OHIO OIL COMPANY 8 EAST LONG ST., COLUMBUS, OHIO	Casing and Tubing	Used in Drilling	Left in Well	Packer	s
Farm ROBERTS "C" Acres 250	Size				
Location (waters) ANNS RUN	16			Kind of Packe	r
Location (waters) ANNS RUN Well No. 1 Elev. 1855 GR	13				
District SPRING CREEK County WIRT	10			Size of	
The surface of tract is owned in fee by Ross Simmons	814-5/8	72	7.2		
Address SPENCER, W. VA.	65/8			Depth set	
Mineral rights are owned by GLENN W. ROBERTS	5 3/16				
P. O. BOX 92 Address ELIZABETH, W. VA.	41/2				
Drilling commenced 8-7-65	3			Perf. top	
Drilling completed 8-14-65	2			Perf. bottom	
Date Shot From To					
With				Perf. bottom	
Open Flow /10ths Water inInch	Attach copy of	cementing record	l.		
/10ths Merc. inInch	CASING CEM	ENTED	SIZE	No. Ft	Date
Volume Cu. Ft.	Amount of cem	ent used (bags)			
Rock Pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.				FEET	
WELL ACIDIZED (DETAILS)					
WELL FRACTURED (DETAILS)					
RESULT AFTER TREATMENT (Initial open Flow or bbls.)					
ROCK PRESSURE AFTER TREATMENT					
Fresh Water Feet					
Producing Sand	****************	Depth			
Hard or		Oil, Gas	T		

Fresh Water		Feet		Salt Water		Feet	
Producing Sand					Depth		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Rock			0	31			
Shale & Sand			31	95			
Sand		Hard	95	120			
Shale	Red		120	170			
Sand & Shale			170	220			
Sand			220	250			
Shale & Sand			250	405			
Sand			405	515			
Shale & Sand			515	630	-		
Shale	Red & Gry		630	828			
Sand & Shale			828	970			
Sand			970	1010		150	
Sandy Shale			1010	1210	12	45678	
Sand	Grey	Soft	1210	1280	311		
Shale			1280	1330	12 Ma	R 1966	
Sand ·			1330	1365	28	EIVED 2	
Shale	Grey		1365	1405	200 S. F. J. S.	R1966 EIVED 1374	
Sand	1 1 1 1		1405	1460	CE OO	ot of Mines	
Sh-Sdysh			1460	1627	E. C	119	
Sand	4.5		1627	1770	6555	1502618175	Salt Sand
Sand-Sh-Ls.			1770	1817		02/	02/2024
Lime		Hard	1817	1904			Big Lime
Sdy. Dolo.	-	Hard	1904	1930	ssg & o		Big Injun
Sand		Soft	1930	1960	ssg & o		Squaw
Shale	Grey		1960	2015			

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Owner,	tomas h	James &	1 Tables	APPROVED				
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				202	1365			
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

for b-	-14 W
Rotary	X
Spudder	
Cable Tools	

Storage

Quadrangle	Spencer

Permit No. Wir- 507

WELL RECORD

Oil or Gas Well Gas

							(KIND)
Company Wes		rporation at Bldg. P	arkersburg	Casing and	Used in Drilling	Left in Well	Packers
Farm G.W.				W.Va.	Dinning	Well	
Location (waters	Ann	s Run	Acres	Size			
Well No.	L - C		n 1055 K				
District Spri	no Greek	County Wir	Elev.				Kind of Packer
		County		_ 13			
The surface of to	ract is owned i	n fee by Ross	SIMMONS	10	W.C.		Size of
		Address Spen	COL, W.AS.	8 8 5/8	72	72	
		G.W. Rober	abeth, W.V	65/8			Depth set
		_Address		5 3/16			
Drilling commen	ced 8-7-	65.		# 42	2013	2013	Perf. top 1941
Drilling complete	ed8=14	-65.		2			Perf. bottom 1949
		mT	0	Liners Used			Perf. top
With						17 12	Perf. bottom
Open Flow	/10ths Water	in	Inch				reri. bottom
		in		,		. 7	
		-		CASING CEM		SIZE 42	No. Ft. 2013 Dat
		lbs		O-TO-OD	•		
					NCOUNTERED	AT None	FEETINCHE
				•			
WELL ACIDIZE	ED						FEETINCHE
	700	000	2 2 3	FEE	TINCI	HES	FEETINCHE
		GMA, 800	pors water	, 19,500 1	os sand.		
	10-66.						
RESULT AFTE	R TREATMEN	T 1,050	MCF	to deliver the second state of			
ROCK PRESSUE	RE AFTER T	REATMENT	640 lbs/	24 hours.			
Fresh Water		Feet	2	Salt Water		Fee	t
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas	Depth	Remarks
		Soft			or Water	- Depth	remarks
for 130 300 IPF Had	complet: sacks 8: GMA, 800 1,050 Mc s on Oil ision, Bu	4-65. The ion 8-14-68. Mac bbls water GF 640 Company searce of Mi	well was a $5 \cdot 4\frac{1}{5}$ " cas ay 10, 1966 or, 19,500 PSI/ 24 hent the well hes and te	6 w 10	o Weva Oil emented at was frac to the Oil abandoned	Corpors 2013 wi tured wi	ation ith ith
				RECEIVED Dept. of Mi			

Remarka	Depth	Oil, Gas or Water	Bottom	qoT	to bigH tlog	Color	noitsmrof
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MATHEWS PRINTING AND LITHOGRAPHING CO

Prod. Surper.

APPROVED Wevs Oil Corporation , Owner

Permit No. W/AT - 507

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	1
Spudder	
Cable Tools	

INSPECTOR'S WELL REPORT

Storage Oil or Gas Well.

Company HADSON Ohio OIL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address COLUMBUS, DAID	Size			
Farm GLEN W. ROBERTS C	16			Kind of Packer
Well No	13			
The state of the s	10			Size of
District SPRING CREEK County WIRT	81/4			
Orilling commenced 8-7-65	65%			Depth set
Orilling completedTotal depth	5 3/16			
ate shotDepth of shot	2			Perf. top
nitial open flow/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing/10ths Merc. inInch				Perf. bottom
olumeCu. Ft.	CASING CEMEN	TED	_SIZE	No. FT
ock pressurelbshrs.	NAME OF SERV			
bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	AT None	FEETINC
esh water NONE feet feet feet				FEETINC
It water NONE				FEETINCI

Remarks:

CONT, MITCHELL AND MITCHELL

Reported BY MARK FEERY MGR. HADSON OSID DIL CO., BY TELEPHONE - 8-10-65 AS DAILLING AT

12001

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

mit No.				700	No		
MPANY	And the second second		ADDRESS				
RM	COUNTY						
ling Material Used					A 15		
ner Loc	ation	Amount	Packer	Location	W. S. K.		
	ND DEPTH PLACED		BRIDGES	CASING	S AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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rillers' Names							
	The second second						
emarks:							
Remarks:							
1/23	I hereby certify	I visited the a	above well on this date.				
DATE							

02/02/2024

B ...

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIRT-	.507	F	INAL		Oil or	Gas Well GAS-012
Company WCVA	OIL CORP.		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Hingh	AM, MASS	80	Size			NET HOLDEN
Farm G. LS.			16			Kind of Packer
Well No.	-		13			
			10			Size of
District SPRING C	Ral G County 4	IRT	81/4			The state of the s
Drilling commenced	by and the second		65/8			Depth set
Deillian completed	Manal day ()		5 3/16			
Drilling completed	Total depth_		3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top
Open flow after tubing_	/10ths Merc. in	Inch				Perf. bottom
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	ANY	
Oil	bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feet	feet	FEET_	INCE	HES	FEETINCHES
Salt water	feet	feet	FEET_	INCH	HES	FEETINCHES
Drillers' Names						A STATE OF THE STA
Remarks: This	42/1 IN	9000	ORDER	FOR	PELEAS	27.28.20
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					10	N 1966 3
					Wes Wes	t Virginia of Mines
	,				1	0

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			7 4 4 1 7	We	II No			
OMPANY			ADDRESS					
ARM		DISTRICT	COUNTY					
A A V A 10								
illing Material Used								
iner Loc	ation	Amount	Packer	Location	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING			
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		NAME OF THE OWNER OWNER OWNER OF THE OWNER OWNE						
illers' Names								
marks:								
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Charles and the second of the	I hereby certify I v	isited the abov	e well on this date.					
DATE								

B' \~

W. F. EIGENBROD

DIRECTOR



State of West Virginia

Pepartment of Mines Gil and Gas Division Charleston 5

> MARIE GRIFFITH EXECUTIVE SECRETARY June 30, 1966

GURMER WAMOCK

Hadson Ohio Oil Company Robert M. Hoover, Jr. 8 East Long Street Columbus, Ohio

In Re: Permit Wirt-507
Farm G. L. Roberts
Well No. 1-C
District Spencer
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

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Madaco Obin Oil Jamango Gabart M. Bonver, Jr. 8 Dast Loug Street

Transfer Control of State Control of Sta

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THE PERSON NAMED IN

Ayent V reptor 10 OAS BIVISTE FFRC-127

DIL OR GRO DIV		AND DESCRIPTION OF THE PROPERTY OF THE PROPERT			
1.0 API well number:	47- 105 -2-0507				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code	-			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Weva Oil Corp. Name 325 Seventh St. Rm. 205 Street Parkersburg, W. V. 26101	O2524 Seller Code			
	City State Zip Code				
5.0 Location of this well: [Complete (a) or (b).]	Hadson Robert C-1, Tr. 12	-			
(a) For onshore wells (35 letters maximum for field nerns.)	Wirt W. V. County State				
(b) For OCS wells:					
(2) Name and identification number of this well: (35 letters and digits maximum.)	Hadson Robert C-1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Big Injun, Squaw				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation 004228 Name Buyer Code				
(b) Date of the contract:	0,1,0869, Mo. Day Yr.				
(c) Estimated annual production:	2.756ммеб.				
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	379061000	440			
8.0 Maximum lawful rate: (As of filing date. Complete to 3: decimal places.)	2.243061000	2.3 5 4			
9.0 Person responsible for this application:	George R. Powell Treas	arer			
PEB 2 1979: Agency	Name Signature Signature				
Date Received by FERC	Date Application is Completed 1-304-485-45 Phone Number				

FT7900806/2-2

	WELL DETERMINATION REPORT	,
PARTICIPA	ANTS: DEC 071979	BUYER-SELLER CODE
- WELL C	OPERATOR: Weva Oil Corp	020504
FIRST	PURCHASER: Consolidated Gas Supply Corp	004228
OTHER:		
	Quantin as Section 108, stugger	usel.
ē.	DETERMINATION FILE NUMBER	but well
7908	121 -108-105-0507	
I .	ve File Number on all Communications ng to Defermination of this Well	
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.		
1 FER	RC-121 V Items not completed - Line No.	
2 IV-	-1 - Agent George R. Powell	•
	-2 - Well Permit	
	-6 - Well Plat	
	-35- Well Record Drilling Deepening	
6 IV-	-36- Gas-Oil Test: Gas Only Was Oil Produced? Rati	0
	-39- Annual Production 2 years	
	-40- 90 day Production 92 Days off Line:	
	-48- Application for Certification. Complete?	
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 - 59 - 57 - 58. Complete	ffidavit Signed
18 - 28	Other: Survey Logs Geological Charts Struct	,
20	1:4000 Map Well Tabulations Gas Analyse	
(5)	Date Commenced: 8-7-65 Date Completed: 8-14-65 Deepened	
(5)	Production Depth: 1984-1930; 1930-60; 1941-1949	
(5)	Production Formation: Bly Injung Squaw - Squaw	
(5)	Final Open flow: 1050mf	
(5)	Rock pressure after fracid: 690# (29hb)	
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Armual Prod ion: 345 × 9.4 MCF/D	
(8)	Avg. Daily Gas from 90-day endir. = 11-120 days 92 = 7. MCF/D	
(8)		from Daily Report
(5)	Oil Production: Yes From Completion Report 1904-30,-60	
10-17)	Does lease inventory indicate enhanced recovery being done: 1	02/02/2024
10-17)	Is affidavit signed? Notarized?	
		rmation? UPA
	cial well record with the Department confirm the submitted info linformation Does computer program confirm?	. 0
	mination Objected to? By Whom?	
Maa Deter	mind the control of t	

[12-78]		Date	January 21	+. 1979
	STATE OF WEST VIRGINIA	Operator's	Hadson Rober	rt C-1
DEPAS	THENT OF MINES, OIL AND GAS DIVISION	API Well No. 47	- 105- 2 County	. 0507 Permit
	WELL CLASSIFICATION FORM STRIPFER GAS WELL NGPA Section 108			
	DESIGNATED AGENT		Powell Rm. 205	
Well OPERATOR Weva Oil	Park	ersburg, W	. V. 26101	
Appress 325 Seventh St. Parkersburg, W.	Rm. 205 Watershee Anne			pencer
CAS PURCHASER Consolidated ADDRESS 445 West Main St.	Gas Supply Gas Purchase Cont	115673 / (0390 6206	
Clarksburg. W. V.	26301 Date of Contract	1-0-0	7	

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD GAS WELL HOOK UP, DRIP AT WELL

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

ALL SUCH RECORDS ARE LOCATED AT: 325 Seventh St. Rm. 205
Parkersburg, W.V. 26101

Describe the search made of any records listed above:

ALL SUCH RECORDS ARE LOCATED AT: 325 SEVENTH ST. RM. 205 PARKERSBURG, W. V. 26101

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No \overline{X} . If yes, indicate the type and source of the information.

AFFIDAVIT

I, George R. Powell , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA, COUNTY OF Wood . TO WIT: I. J. Doyle Shuman , a Notary Public in and for the state and county aforesaid, do certify that __George R. Powell, whose name is signed to the writing above, bearing date the 19 day of February, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 19 day of February, 1979. My term of office expires on the 27 day of October , 1982.

Jayle Suman 02/02/2024

[NOTARIAL SEAL]

	SHITHO SAPE	OIL SOL	T-105-2-05 API GAS NFC OIL BBL DAYS ONLINE	ROISIAIG IRBULLY 23G N 20 31YIS
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Weva By:: Geo		159	SURE See D	NAPORT MO
Weva Oil Corp. Well Operator Well Operator By:: George R. Powell Its: Treasurer		218 GAS	071	eroar bare -
rell con l	AVERAGE FOR	TOTALS FOR	02/02/2002/977	1/24/79
	OR 2 YEARS MCF BBLS	1978	02/02/20124	

Form IV 39